

PUBLIC DISCLOSURE STATEMENT

REAMPED ENERGY PTY LTD

ORGANISATION FY2019-20

Australian Government

Climate Active Public Disclosure Statement





Climate

NAME OF CERTIFIED ENTITY: ReAmped Energy Pty Ltd

REPORTING PERIOD: 1 July 2019- 30 June 2020

Declaration

To the best of my knowledge, the information provided in this Public Disclosure Statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.

Signature Man .

Name of Signatory Nicolas Haines

Position of Signatory

CFO

Date

29 March 2021



Australian GovernmentDepartment of Industry, Science,

Energy and Resources

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1. CARBON NEUTRAL INFORMATION

Description of certification

This certification covers the Australian business operations of ReAmped Energy, ABN: 21 605 682 684. Emissions associated with the generation and delivery of energy to customers are considered to be outside of the boundary of this certification.

Organisation description

ReAmped Energy is an independent energy retailer offering Australian consumers the same power as the big power companies, without the big power company. We're a digital business on a mission to do things smarter and simpler, and offer amazing value as a result.

As an energy retailer we recognise our responsibility to help Australians support renewable energy, and our commitment to sustainability starts internally, by certifying our business operations as carbon neutral. "Carbon neutral certification goes hand in hand with ReAmped Energy's commitment to finding innovative and sustainable solutions for us, our customers, and our world."

We serve a fast-growing customer base of residential and small business energy customers in New South Wales, Queensland, and South Australia. Our offices are based in Brisbane and Newcastle.



2. EMISSION BOUNDARY

Diagram of the certification boundary

<u>Quantified</u>	Non-quantified		Excluded
Cleaning services	Refrigerants		Electricity sold to
Food & beverages	Water		customers
IT Equipment			
Telecommunications			
Office furniture			
Advertising			
Accommodation			
Waste & recycling			
Employee commute			
Business flights			
LPG			
Electricity			
Working from home			



Non-quantified sources

Refrigerants and water were considered immaterial as shown in Appendix 2.

Data management plan

n/a

Excluded sources (outside of certification boundary)

The emissions associated with the generation and supply of electricity sold to customers are excluded as shown in Appendix 1.

"Efficiency and sustainability are intrinsic principles of our digital business model. We are committed to reducing our emissions and providing opportunities for our customers to do the same."



3. EMISSIONS SUMMARY

Emissions reduction strategy

Reducing emissions is an intrinsic principle of our digital disruption to the traditional energy retail model. As ReAmped Energy grows, we are committed to keeping emissions of our business low and driving new innovation and opportunities for our customers to reduce emissions. ReAmped will develop a more detailed emissions reduction strategy over the next two years.

Emissions summary (inventory)

Table 1		
Emission source category		tonnes CO₂-e
Accommodation and facilities		3.008
Air Transport (km)		25.200
Working from home		1.164
Cleaning and Chemicals		0.324
Electricity		30.437
Food		0.692
ICT services and equipment		4.455
Land and Sea Transport (km)		5.501
Office equipment & supplies		5.104
Professional Services		173.785
Stationary Energy		0.146
Waste		1.038
	Total Net Emissions	250.854

Uplift factors

Table 2			
Reason for uplift factor		tonnes CO ₂ -e	
n/a			n/a
То	otal footprint to offset (uplift factors + net emissions)		250.854



Carbon neutral products

ReAmped use Reflex carbon neutral paper.

Electricity summary

Electricity was calculated using a Location-based approach.

The Climate Active team are consulting on the use of a market vs location-based approach for electricity accounting with a view to finalising a policy decision for the carbon neutral certification. Given a decision is still pending on the accounting way forward, a summary of emissions using both measures has been provided for full disclosure and to ensure year on year comparisons can be made.

Market-based approach electricity summary

Table 3

Electricity inventory items	kWh	Emissions (tonnes CO2e)
Electricity Renewables	6,093	0.000
Electricity Carbon Neutral Power	0	0.000
Electricity Remaining	26,665	28.827
Renewable electricity percentage	19%	
Net emissions (Market based approach)		28.827

Location-based summary

Table 4				
State/ Territory	Electricity Inventory items	kWh	Full Emission factor (Scope 2 +3)	Emissions (tonnes CO2e)
ACT/NS	Electricity Renewables	-	-0.90	0.000
ACT/NS	Electricity Carbon Neutral Power	-	-0.90	0.000
ACT/NS	Netted off (exported on-site generation)	-	-0.81	0.000
ACT/NS	Electricity Total	898	0.90	0.808
Qld	Electricity Renewables	-	-0.93	0.00
Qld	Electricity Carbon Neutral Power	-	-0.93	0.00
Qld	Netted off (exported on-site generation)	-	-0.81	0.00
Qld	Electricity Total	31,859	0.93	29.629
	Total net electricity emissions (Location based)		0.00	30.437

4. CARBON OFFSETS

Offset purchasing strategy: in arrears



Offsets summary

Table 5

1. Total offsets required for thi	is report			251					
2. Offsets retired in previous re	eports and used	l in this repo	ort	0					
3. Net offsets required for this	report			251					
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Quantity (tonnes CO2-e)	Quantity used in previous report	Quantity banked for future years	Quantity used in this report
Natural Capital Unit - CECIC HKC Wind, China stapled with Australian vegetation offset	VCUs	Verra	2 Feb 2021	<u>7821-430272704-430272903-</u> <u>VCU-034-APX-CN-1-717-</u> <u>24092018-31122018-0</u>	2018	200	0	0	200
Tiwi Islands, NT, Aboriginal Savanna Burning Project	ACCUs	ANREU	4 Feb 2021	3,772,971,081 – 3,772,971,131	2018-19	51	0	0	51
				Total offsets retired this rep	ort and used	in this report			251
				Total offsets retired this report and	banked for t	future reports			0



Co-benefits

Natural Capital Units

The CECIC HKC Wind in Gansu, China credits are stapled with an Australian vegetation offset from Bendigo, Victoria (see project details on the following page). The project is ambitious, encompassing regenerative farming, threatened species recovery and work into bio-links.

Orana Park

Orana Park is a 4,500ha farm northwest of Bendigo, Victoria owned and operated by the Tiverton Agriculture Impact Fund (TAIF).

TAIF's work with Orana Park will see the full restoration of riparian vegetation along the banks of the 33km Loddon river as well as a purpose-built wildlife sanctuary.

Orana Sanctuary has been built for Australian threatened species protection and breeding on 200ha of predator- proof land.

The sanctuary will become a new home for the critically endangered Eastern Bettong and Bush Stone Curlew incubation and recovery programs.

Size Hectares	4,580
Riparian Protection	33km
Biodiversity Corridors	800ha
Soil Sequestration	300,000t CO2
Threatened Species	Eastern Bettong
NCU Allocation	95,000





Tiwi Islands, NT, Aboriginal Savanna Burning Project

In the Tiwi Islands, savanna burning is an important carbon farming project that is delivered in partnership with Tiwi Land Council and Charles Darwin University. Savanna burning is a fire management method that prevents destructive bushfires (prevalent in tropical savannas of northern Australia) by reducing the fuel load in a controlled manner and therefore reducing greenhouse gas emissions. By practicing traditional patchwork burning in the early dry season when fires are cooler and by burning less country, there are fewer emissions released and more carbon is stored in the soil and plants, keeping the land healthy for the Tiwi people.

This method generates Australian Carbon Credit Units ("ACCU") and in turn brings environmental, social and cultural co-benefits such as:

- Elders sharing traditional ecological knowledge with young people;
- Protection of rock art and sacred sites;
- Protection of the environment by Aboriginal led land and sea management;
- Meaningful employment aligning with the interests and values of Traditional Owners; and
- Contribution to increased pride and self- esteem of Aboriginal people.

5. USE OF TRADE MARK

Table 6

Description where trademark used	Logo type
ReAmped Energy Website	Certified organisation
LinkedIn	Certified organisation
Employee email signature	Certified organisation
Internal employee website platform	Certified organisation
Facebook	Certified organisation

6. ADDITIONAL INFORMATION

Other carbon reduction initiatives undertaken by ReAmped Energy:

Licenced GreenPower Provider

In addition to carbon offsetting internal Australian office operations, ReAmped Energy is a licenced GreenPower provider, offering our customers the choice of certified renewable energy with net-zero emissions. Customers can opt to offset 25%, 50%, 75% or 100% of their power.



APPENDIX 1

Excluded emissions

To be deemed relevant an emission must meet two of the five relevance criteria. Excluded emissions are detailed below against each of the five criteria.

Table 7					
Relevance test					
Excluded emission sources	The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions	The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.	Key stakeholders deem the emissions from a particular source are relevant.	The responsible entity has the potential to influence the reduction of emissions from a particular source.	The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.
Electricity sold to customers	Yes	No	No	No	No



APPENDIX 2

Non-quantified emissions for organisations

Table 8						
Non-quantification test						
Relevant-non- quantified emission sources	Immaterial <1% for individual items and no more than 5% collectively	Quantification is not cost effective relative to the size of the emission but uplift applied.	Data unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.	Initial emissions non-quantified but repairs and replacements quantified		
Refrigerants	Yes	No	No	No		
Water	Yes	No	No	No		

