

PUBLIC DISCLOSURE STATEMENT

TECHNOLOGY ONE LIMITED

ORGANISATION FY2020

Australian Government

Climate Active Public Disclosure Statement







NAME OF CERTIFIED ENTITY: Technology One Limited

REPORTING PERIOD: 1 July 2019 - 30 June 2020

Declaration

To the best of my knowledge, the information provided in this Public Disclosure Statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.

Signature:

Date: 24 November 2020

Name of Signatory: Stephen Kennedy

Position of Signatory: Company Secretary



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1. CARBON NEUTRAL INFORMATION

Description of certification

This certification covers the Australian business operations of Technology One Limited, ABN: 84 010 487 180.

Organisation description

TechnologyOne (ASX: TNE) is Australia's largest enterprise software company and one of Australia's top 150 ASX-listed companies, with offices across six countries. We provide a global SaaS ERP solution that transforms business and makes life simple for our customers. Our deeply integrated enterprise SaaS solution is available on Any device, Anywhere and Anytime and is incredibly easy to use. Over 1,200 leading corporations, government agencies, local councils and universities are powered by our software.

For more than 32 years, we have been providing our customers enterprise software that evolves and adapts to new and emerging technologies, allowing them to focus on their business and not technology.

"While the
TechnologyOne
operations do not
have a material
impact on the
environment on their
own, we
acknowledge that it
is the changing
mentality of the
many that will have
a material impact on
reducing climate
change.



2. EMISSION BOUNDARY

Diagram of the certification boundary

Quantified

Electricity

Stationary energy (base building)

Water

Waste

Telecommunications

Amazon Web Services

Business travel

Employee commute

IT equipment & software

Postal services

Advertising

Food & catering

Office furniture and fitouts

Cleaning services

Working from home

Non-quantified

Paper

Printing & stationery

Refrigerants

Excluded

Client use of Amazon Web Services



Non-quantified sources

Paper use, printing & stationery, and refrigerants were non-quantified due to immateriality as per Appendix 2.

Data management plan

n/a

Excluded sources (outside of certification boundary)

Client use of Amazon Web Services was excluded as per Appendix 1

"TechnologyOne is actively reducing our carbon footprint beyond carbon neutral, and also seeks to engage with a supply chain that is ethically and environmentally conscious."



3. EMISSIONS SUMMARY

Emissions reduction strategy

TechnologyOne plans to continue improving our program of limiting our impact on the environment through further minimizing our carbon footprint and working with a supply chain who actively reduce theirs. Our initiatives include:

- Prioritising the use of Climate Active certified suppliers.
- Working with landlords to adopt better environmental practices, specifically in relation to electricity, natural gas, waste, water, and refrigerants.
- Develop more flexible working from home arrangements resulting in reduced staff travel to work.

TechnologyOne will develop a more detailed emission reduction strategy with timeframes and goals over the next two years.

Emissions summary (inventory)

Table 1

Emission source category		tonnes CO ₂ -e
Accommodation and facilities		295.225
Air Transport (km)		592.035
Bespoke		146.078
Cleaning and Chemicals		249.748
Electricity		1,355.316
Food		559.128
ICT services and equipment		1,589.419
Land and Sea Transport (fuel)		90.232
Land and Sea Transport (km)		628.522
Office equipment & supplies		339.448
Postage, courier and freight		97.047
Professional Services		485.765
Stationary Energy		287.685
Taxi and Uber		1.060
Waste		35.119
Water		13.369
	Total Net Emissions	6,765.196



Uplift factors

Table 2

Reason for uplift factor		tonnes CO ₂ -e
n/a		n/a
Tota	of footprint to offset (uplift factors + net emissions)	6,765.196

Carbon neutral products

n/a

Electricity summary

Electricity was calculated using a Location-based approach.

The Climate Active team are consulting on the use of a market vs location-based approach for electricity accounting with a view to finalising a policy decision for the carbon neutral certification. Given a decision is still pending on the accounting way forward, a summary of emissions using both measures has been provided for full disclosure and to ensure year on year comparisons can be made.

Market-based approach electricity summary

Table 3

Electricity inventory items	kWh	Emissions (tonnes CO2e)
Electricity Renewables	269,505	0.000
Electricity Carbon Neutral Power	0	0.000
Electricity Remaining	1,179,448	1,275.101
Renewable electricity percentage	19%	
Net emissions (Market based approach)		1,275.101

Location-based summary

Table 4

State/ Territory	Electricity Inventory items	kWh	Full Emission factor (Scope 2 +3)	Emissions (tonnes CO2e)
ACT/NS	Electricity Renewables	-	-0.90	0.000
ACT/NS	Electricity Carbon Neutral Power	-	-0.90	0.000
ACT/NS	Netted off (exported on-site generation)	-	-0.81	0.000
ACT/NS	Electricity Total	143,685	0.90	129.316
SA	Electricity Renewables	-	-0.53	0.000
SA	Electricity Carbon Neutral Power	-	-0.53	0.000



SA	Netted off (exported on-site generation)	-	-0.44	0.000
SA	Electricity Total	14,492	0.53	7.681
Vic	Electricity Renewables	-	-1.12	0.000
Vic	Electricity Carbon Neutral Power	-	-1.12	0.000
Vic	Netted off (exported on-site generation)	-	-1.02	0.000
Vic	Electricity Total	146,254	1.12	163.805
Qld	Electricity Renewables	-	-0.93	0.000
Qld	Electricity Carbon Neutral Power	-	-0.93	0.000
Qld	Netted off (exported on-site generation)	-	-0.81	0.000
Qld	Electricity Total	1,125,240	0.93	1,046.473
WA	Electricity Renewables	-	-0.74	0.000
WA	Electricity Carbon Neutral Power	-	-0.74	0.000
WA	Netted off (exported on-site generation)	-	-0.69	0.000
WA	Electricity Total	8,355	0.74	6.183
Tas	Electricity Renewables	-	-0.17	0.000
Tas	Electricity Carbon Neutral Power	-	-0.17	0.000
Tas	Netted off (exported on-site generation)	-	-0.15	0.000
Tas	Electricity Total	10,926	0.17	1.857
	Total net electricity emissions		0.00	1,355.316

4. CARBON OFFSETS

Offset purchasing strategy: in arrears



Offsets summary

Table 5

1. Total offsets required for this i	report	eport 6,766							
2. Offsets retired in previous reports and used in this report			0						
3. Net offsets required for this re	3. Net offsets required for this report			6,766					
Project description	Eligible offset units type	Registry unit retired in	Date retired	Serial number (including hyperlink to registry transaction record)	Vintage	Quantity (tonnes CO2-e)	Quantity used for previous report	Quantity to be banked for future years	Quantity to be used this report
Wind Power Project at Anthiyur, Tamil Nadu	VCUs	APX	19 Nov 2020	6875-353374594-353378093- VCU-050-APX-IN-1-682- 01012018-31082018-0	2018	3,500	0	0	3,500
20 MW _{AC} (22 MW _{DC}) SKCIL Solar Power Plant Project	VCUs	APX	19 Nov 2020	8607-33713843-33717342-VCS- VCU-1491-VER-IN-1-1854- 01042018-30092018-0	2018	3,500	0	0	3,500
				Total offsets retired this report and used in this report					6,766
				Total offsets retired this report and banked for future reports			0	- see additiona	l information



Co-benefits

Wind Power Project at Anthiyur, Tamil Nadu

Nuziveedu Seeds Limited (NSL) supports education, health, employment and agriculture. The underprivileged and rural regions in particular benefit from new medical facilities, job creation, and knowledge to assist farmers with improved yields.

As well as providing jobs and improving livelihoods, the NSL projects have also brought infrastructure to remote areas such as roads and communications. These benefits are permanent; network improvements serve both construction and operation phases of the projects.

MW_{AC} (22 MW_{DC}) SKCIL Solar Power Plant Project

This project helps to create employment opportunities, infrastructure, and clean technology investment in the region. In addition, it reduces the production of specific pollutants like SOx, NOx, and SPM associated with conventional thermal power generation facilities.

5. USE OF TRADE MARK

Table 6

Description where trademark used	Logo type
Corporate website	Certified organisation
Sustainability Report	Certified organisation
Annual Report	Certified organisation
Marketing collateral / Tender documents	Certified organisation
Media Releases	Certified organisation

6. ADDITIONAL INFORMATION

Technology One are retiring an additional 234 credits in this period that will not be used in future Climate Active reports.



APPENDIX 1

Excluded emissions

To be deemed relevant an emission must meet two of the five relevance criteria. Excluded emissions are detailed below against each of the five criteria.

Table 7

Relevance test					
Excluded emission sources	The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions	The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.	Key stakeholders deem the emissions from a particular source are relevant.	The responsible entity has the potential to influence the reduction of emissions from a particular source.	The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.
Client use of Amazon Web Services	Yes	No	No	No	No



APPENDIX 2

Non-quantified emissions for organisations

Table 8

Non-quantification test							
Relevant-non- quantified emission sources	Immaterial <1% for individual items and no more than 5% collectively	Quantification is not cost effective relative to the size of the emission but uplift applied.	Data unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.	Initial emissions non-quantified but repairs and replacements quantified			
Paper	Yes	No	No	No			
Printing & stationery	Yes	No	No	No			
Refrigerants	Yes	No	No	No			

