

PUBLIC DISCLOSURE STATEMENT

VERVE PROJECTS

ORGANISATION CERTIFICATION FY2021-22 (PROJECTED)

Australian Government

Climate Active Public Disclosure Statement







NAME OF CERTIFIED ENTITY: Verve Projects

REPORTING PERIOD: Financial Year 1 July 2021 - 30 June 2022

Declaration

To the best of my knowledge, the information provided in this Public Disclosure Statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.

Signature

Date

11 October 2022

Name of Signatory

Ray Verratti

Position of Signatory

Managing Director



Australian Government

1. Venalt

Department of Industry, Science, Energy and Resources

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Version number February 2021



1. CARBON NEUTRAL INFORMATION

Description of certification

The corporate emissions of Verve Projects (ABN 14 095 681 548) including all office related emissions. The base year data used for the basis of this projection was FY2019-20.

Organisation description

Verve Projects is an integrated Project Management and Civil Engineering consultancy in Melbourne. We provide our expertise to the land development, infrastructure and building sectors, servicing some of Australia's biggest land development companies and work in the following areas:

- Development Advisory Draw from a wealth of knowledge and experience in Melbourne land and housing development.
- Project Management End-to-end management to achieve the best possible outcomes for the project.
- Civil Engineering Expert engineering and construction management for land development and infrastructure projects.

"We plan to use our certification as an opportunity to make us consider the environment during our daily operations which includes discussions with our peers and clients."

We are a talented team of more than 40 energetic and enthusiastic industry professionals with many years of experience. Our people are what make Verve Projects Deliver Exceptional Results. Our professional staff gain ownership in the process, are proud of what they do and continually build a mastery of the specific skills required to deliver quality service to our clients.

Climate Active certification is an important milestone for Verve Projects. It is an opportunity for us to recognise that climate change is real, and we are doing our bit as an organisation to limit our impact on the planet. We plan to use our certification as an opportunity to make us consider the environment during our daily operations which includes discussions with our peers and clients. We really feel that many organisations making changes however small can make an improvement overall to our collective carbon footprint.

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2. EMISSION BOUNDARY

Diagram of the certification boundary

Quantified

Electricity

Employee Commuting

ICT Services and Equipment

Professional Services

Waste and Recycling

Fuel combusted in company vehicles

Office equipment and supplies

Staff amenities

Cleaning and maintenance

Refrigerant fugitives

Postage, courier and freight

Water

Stationary energy

Business travel – accommodation and flights

Non-quantified

n/a

Excluded

n/a



Non-quantified sources

There are no non-quantified emission sources in the certification boundary.

Data management plan

There are no non-quantified emission sources in the certification boundary, so a data management plan is not required.

Excluded sources (outside of certification boundary)

All sources deemed material and relevant are included.

"Making changes however small can make an improvement overall to our collective carbon footprint."



3. EMISSIONS SUMMARY

Emissions reduction strategy

Verve Projects has a commitment to lowering the carbon intensity of operations and continually strives to building a sustainable future. Some of the ways in which we are looking to achieve emissions reductions include:

- Sustainable IT
- Education and awareness to influence employee behaviours
- Company-wide sustainability updates via intranet and monthly staff meetings
- Reductions in Electricity and consumables emissions
 - o Replace older, inefficient printers and copiers with newer devices
 - Encourage staff to print to PDF wherever possible, limiting the need to print on paper (paper & energy minimisation)
 - Recycling to reduce waste going to landfill
- Travel reduction
- Encourage staff to schedule Teams meetings rather than in-person meetings when possible

Emissions summary (inventory)

Table 2

Emission source category	tonnes CO ₂ -e
Land and sea transport (km)	52
Professional services	30.4
Electricity (market based method)	29.4
Land and sea transport (fuel)	26.1
ICT services and equipment	22.6
Waste	10.6
Office equipment & supplies	7.4
Machinery and vehicles	3.8
Food	2.4
Cleaning and Chemicals	2.1
Water	1.2
Refrigerants	1.0



Postage, courier and freight		1.0
Accommodation and facilities		0
Air transport		0
	Total Net Emissions	190.1

Uplift factors

Table 3

Reason for uplift factor	r	tonnes CO ₂ -e
n/a		n/a
	Total footprint to offset (uplift factors + net emissions)	n/a

Carbon neutral products

No carbon neutral products have been purchased in this reporting period.

Electricity summary

Electricity was calculated using a market-based approach.

Market-based approach summary

Market Based Approach	Activity Data (kWh)	Emissions (kgCO2e)	Renewable Percentage
Behind the meter consumption of electricity generated	0	0	0.0%
Total non-grid electricity	0	0	0.0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0.0%
GreenPower	0	0	0.0%
Jurisdictional renewables	0	0	0.0%
Residual Electricity	27,372	29,385	0.0%
Large Scale Renewable Energy Target (applied to grid electricity only)	6,404	0	19.0%
Total grid electricity	33,776	29,385	19.0%
Total Electricity Consumed (grid + non grid)	33,776	29,385	19.0%
Electricity renewables	6,404	0	
Residual Electricity	27,372	29,385	
Exported on-site generated electricity	0	0	
Emission Footprint (kgCO2e)		29,385	-

Emission Footprint (TCO2e)	29
LRET renewables	19.0%
Voluntary Renewable Electricity	0.0%



Total renewables	19.0%
	19.070

Location Based Approach Summary

Location Based Approach	Activity Data (kWh)	Emissions (kgCO2e)
ACT	0	0
NSW	0	0
SA	0	0
Vic	33,776	36,816
Qld	0	0
NT	0	0
WA	0	0
Tas Grid electricity (scope 2 and 3)	0 33,776	0 36,816
ACT	0	0
NSW	0	0
SA	0	0
Vic	0	0
Qld	0	0
NT	0	0
WA	0	0
Tas Non-grid electricity (Behind the meter)	0 0	0 0
Total Electricity Consumed	33,776	36,816

Emission Footprint (TCO2e)	37



4. CARBON OFFSETS

Offsets strategy

Off	Offset purchasing strategy: Forward purchasing				
1.	Total offsets previously forward purchased and banked for this report	0			
2.	Total emissions liability to offset for this report	191			
3.	Net offset balance for this reporting period	191			
4.	Total offsets to be forward purchased to offset the next reporting period	309			
5.	Total offsets required for this report	191			

Co-benefits

Projects across South America, Oceania and Africa protect millions of hectares of native forests which secure wildlife habitat and support local communities. For example, projects across Peru protect large, intact expanse of rainforest that would otherwise be cleared, preventing the release of millions of tonnes of greenhouse gas emissions each year. Protecting the forests secures the carbon stored within the organic matter.

These projects diversify landholder income and put a value on retaining the forests by supporting sustainable agroforestry including cocoa and coffee production. In addition to reducing emissions, protecting rainforests secures vital habitat for millions of endemic and endangered rainforest species of animals and plants.



Offsets summary

Proof of cancellation of offset units

Offsets cancelled Project description	for Climate Type of offset units	e Active Carbon Registry	n Neutral Cert Date retired	ification Serial number (and hyperlink to registry transaction record)	Vintage	Eligible Quantity (TCO2-e)	Quantity used for previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period claim	Percentage of total (%)
Cordillera Azul National Park REDD Project	VCUs	VERRA	29/06/2021	5570-246346634- 246347133-VCU- 024-MER-PE-14- 985-08082013- 07082014-1	2013/14	500	0	309	191	100%
	Total offsets retired this report and used in this report 191									
				Total offsets retired	d this report a	nd banked for	future reports			309

Type of offset units	Quantity (used for this reporting period claim)	Percentage of Total
Verified Carbon Units (VCUs)	191	100%



5. USE OF TRADE MARK

Table 8

Description where trademark used	Logo type
Sustainability report	Certified Organisation and Service
Annual report	Certified Organisation and Service
Email signature	Certified Organisation and Service
Website	Certified Organisation and Service
Invoices	Certified Organisation and Service
Marketing materials	Certified Organisation and Service
Client & Project Reports	Certified Organisation and Service

6. ADDITIONAL INFORMATION

EXTRAORDINARY IMPACT

OFFSET PROJECT CATEGORY OVERVIEW

Projects across South America, Oceania and Africa protect millions of hectares of native forests which secure wildlife habitat and support local communities. For example, projects across Peru protect large, in-tact expanse of rainforest that would otherwise be cleared, preventing the release of millions of forests secures the carbon stored within the organic matter.

These projects diversify landholder income and put a value on retaining the forests by supporting sustainable agroforestry including cocoa and coffee production. In addition to reducing emissions, protecting rainforests secures vital habitat for millions of endemic and endangered rainforest species of

The projects meet the following Sustainable Development Goals























APPENDIX 1

Excluded emissions

All sources deemed material and relevant are included.

Table 9



APPENDIX 2

Non-quantified emissions for organisations

There are no non-quantified emission sources in the certification boundary.

Table 10

Non-quantification test				
Relevant-non- quantified emission sources	Immaterial <1% for individual items and no more than 5% collectively	Quantification is not cost effective relative to the size of the emission but uplift applied.	Data unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.	Initial emissions non-quantified but repairs and replacements quantified
n/a	-	-	-	-





