

PUBLIC DISCLOSURE STATEMENT

ENERGYLINK SERVICES PTY LTD

ORGANISATION CERTIFICATION CY2020 **Public Disclosure Statement**

Australian Government

Climate Active





An Australian Government Initiative



NAME OF CERTIFIED ENTITY: EnergyLink Services Pty Ltd

REPORTING PERIOD: Calendar year 1 January 2020 - 31 December 2020

Declaration

To the best of my knowledge, the information provided in this Public Disclosure Statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.

Signature:

Date: 17/11/2021

Name of Signatory: Philip Link

Position of Signatory: Managing Director



Australian Government Department of Industry, Science, Energy and Resources

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Version number February 2021



1. CARBON NEUTRAL INFORMATION

Description of certification

The organisation certification encompasses the Australian business operations of EnergyLink Services Pty Ltd, ABN 19 624 394 485.

Organisation description

Founded in 2018, EnergyLink Services is a multi-disciplinary consulting firm and project developer, with specialist expertise in renewable energy, energy efficiency and emissions reduction initiatives ranging from auditing and assurance, navigating complex carbon and energy legislation, and assisting businesses with climate adaption and resilience.

With four in-house certified Climate Active Registered Consultants, EnergyLink Services has extensive experience in assisting business across Australia in becoming certified carbon neutral through the Climate Active program. From this, it is imperative for EnergyLink Services to lead by example and become a carbon neutral organisation.

Precinct geographical boundary

EnergyLink Services' offices are based in Sydney.

Taking part in Climate Active helps us and the broader community drive the change necessary for a greener and more sustainable future.



2. EMISSION BOUNDARY

Diagram of the certification boundary

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

			Freehaded
Quantified	Non-quantified		<u>Excluded</u>
Accommodation and facilities	Refrigerants.		
Air Transport			
Carbon neutral products and services			
Electricity			
Food			
ICT services and equipment			
Land and Sea Transport			
Stationary Energy			
Waste			
Office equipment and supplies			
Working from home			
Professional Services			



Non-quantified sources

Refrigerants.

Excluded sources (outside of certification boundary)

Although water, postage courier and freight, and cleaning and chemicals are emission sources deemed relevant to the current small organisation boundary, these were not deemed relevant at the time of registration and as such have not been included in the PDS or carbon inventory. Being a carbon neutral organisation means taking responsibility on the journey to solve one of the planet's greatest sustainability challenges!

We strive to be the best, pursuing our values and investing in the world in which we live.



3. EMISSIONS SUMMARY

Emissions reduction strategy

EnergyLink Services emissions are not dominated by a single emission source so reductions in emissions must be considered holistically across all activities completed. Given EnergyLink Services is a growing business, it is likely that absolute emissions may increase as the number of staff grows. Accordingly, EnergyLink Services is committed to reducing emissions per staff member (shown in Emissions over time) by 50% by 2025, based on the 2019 base year. It is noted that performance in 2020 has almost met this target, however this is viewed as an abnormal year given reduced travel and office occupancy associated with COVID-19 related shutdowns.

This reduction will be achieved by the following:

Scope 1 emissions:

• Prioritising ethanol blended fuels, hybrids and electric vehicles for staff travel where available.

Scope 2 emissions:

- Purchasing 100% renewable electricity, or Climate Active certified electricity by 2022.
- Ensuring office spaces occupied are equipped with LED lighting, managing HVAC temperature set points and prioritising natural ventilation where available.

Scope 3 emissions:

- Implement green procurement policies to govern the following:
 - o Encouraging staff to take less emissions intensive modes of transport when commuting.
 - Utilise videoconferencing to reduce air travel requirements.
 - o Managing waste effectively to increase quantity of waste diverted for recycling.
 - Engaging with professional services providers to encourage uptake of Climate Active Carbon Neutral service certifications by contractors.

Emissions over time

EnergyLink Services emissions have fallen substantially over from CY 2019 to CY 2020. This has been predominately caused by changed business conditions resulting from the COVID 19 pandemic. This has caused a decrease in electricity and air travel, which was the main emissions contributors for CY 2019. Emissions are expected to continue to be impacted for CY2021, although this will be tempered by an increase in staff headcount.



Table 1

Emissions since base year		
	Base year: Year 1: CY 2019	Current year Year 2: CY 2020
Total tCO2e	50.268	34.119
Total tCO2e per staff member	10.054	5.986

Emissions reduction actions

EnergyLink Services has reduced electricity emissions by moving from an old office with very inefficient HVAC systems and lighting to a newer office with significantly better energy performance. The impacts of COVID related shutdowns has resulted in a significantly different emissions inventory compared to last year, with air travel requirements falling, and work from home activities reducing transport requirements. A detailed summary of major changes in line with Climate Active requirements is shown below.



Emission source	Previous reporting period		This reporting			ıg period				
	Activity Data	Total Emissions (kg CO2e)	Activity Data	Total Emissions (kg CO2e)	% change from previous vear	% Contribution to inventory	Reason for change	Detailed reason for change		
Accommodation and venue hire	4,780.22	3,259.00	4,198.63	2,863.47	-12%	9%	natural disaster	Decreased caused by reduced travel requirements associated with COVID-19		
Total net electricity emissions (Market based)	9,432.12	9,432.12	1,978.82	1,978.82	-79%	6%	green procurem ent	Electricity emissions reduced due to ELS' office moving to a significantly more efficient office space, and a 3-month COVID related shutdown		
Food & catering	1,017.88	395.00	10,855.78	4,210.99	967%	13%	organic growth	Significant increase in face-to-face meetings and associated food expenses during periods not impacted by COVID shutdowns.		
Telecommunications	1,596.97	253.00	13,435.58	2,123.92	741%	7%	organic growth	Increase in number of staff members within team, and associated requirements		
Medium Car: unknown fuel	22,227.39	4,017.00	20,602.12	3,620.00	-7%	11%	natural disaster	3-month COVID related shutdown		
Office equipment	-	-	12,551.23	3,376.97	N/A	10%	organic growth	Additional infrastructure required to accommodate team members working from home and additional staff		
Professional engineering services	-	-	42,354.94	7,103.04	N/A	22%	organic growth	Use on specialist contractors associated with provision of services		



Emissions summary (inventory)

The emissions relevant to EnergyLink Services are detailed below.

Table 2		
Emission source category	tonnes CO ₂ -e	
Accommodation and facilities	2.863	
Air Transport	0.686	
Carbon neutral products and services	0.000	
Electricity	1.979	
Food	4.211	
ICT services and equipment	3.610	
Land and Sea Transport (fuel)	1.150	
Land and Sea Transport (km)	5.089	
Office equipment & supplies	3.377	
Professional Services	8.278	
Stationary Energy	0.087	
Waste	0.784	
Working from home	0.380	
	Total Net Emissions 32.494	

Uplift factors

Table 3	
Reason for uplift factor	tonnes CO ₂ -e
Compulsory 5% small organisation uplift	1.625
Total footprint to offset (uplift factors + net emissions)	34.119

Carbon neutral products

Qantas (opt in).

Electricity summary

Electricity was calculated using a market-based approach.



Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kgCO2e)	Renewable %
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	1,464	0	36%
Jurisdictional renewables	0	0	0%
Residual Electricity	1,835	1,979	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	790	0	19%
Total grid electricity	3,766	1,979	55%
Total Electricity Consumed (grid + non grid)	3,766	1,979	55%
Electricity renewables	2,254	0	55%
Residual Electricity	1,835	1,979	
Exported on-site generated electricity	0	0	
Emission Footprint (kgCO2e)		1,979	

Emission Footprint (TCO2e)	2
LRET renewables	19.31%
Voluntary Renewable Electricity	35.81%
Total renewables	55.12%

Location-based approach summary

Location-based approach	Activity Data (kWh)	Emissions (kgCO2e)
NSW	4,089	3,680
Grid electricity (scope 2 and 3)	4,089	3,680
NSW	0	0
Non-grid electricity (Behind the meter)	0	0
Total Electricity Consumed	4,089	3,680

Emission Footprint (TCO2e)

4. CARBON OFFSETS

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Offsets strategy

Offset purchasing strategy:	Offset purchasing strategy:							
In arrears								
 Total offsets previously forward purchased and banked for this report 	0							



2.	Total emissions liability to offset for this report	35
3.	Net offset balance for this reporting period	35
4.	Total offsets to be forward purchased to offset the next reporting period	0
5.	Total offsets required for this report	35

Co-benefits

All offsets that have been acquired and surrendered are from the RIPPLE Africa cook stove project in Nkhata Bay District, Malawi. The project is run by RIPPLE Africa (a charity from the UK) and involves the installation of low cost, high efficiency wood fired cook stoves specially designed for local conditions. RIPPLE has so far replaced about 40,000 traditional three-stone cooking fires with fuel efficient cook stoves and the project therefore benefits approximately 200,000 people. Significant additional benefits arise from the project since the traditional three-stone fires:

- Consume a huge amount of wood resulting in major deforestation. It also takes a lot of time to collect all this wood. This time can be spent on education and other activities.
- Produce lots of smoke and so cause health problems such and lung cancer and child pneumonia. This mostly affects women and children.
- Are unsafe for children.

RIPPLE Africa has made this fuel-efficient cook stove a way of life and has significantly reduced Malawi's greenhouse gas emissions and can be seen in RIPPLE's <u>video</u>.

RIPPLE Africa will use the funds from the sale of the credits to expand the project and support other RIPPLE Africa activities such as fish conservation, tree planting, forest conservation, education and health care services. RIPPLE Africa wants to expand the project so that 500,000 people will benefit from this fuel-efficient cook stove. All RIPPLE's activities address various Sustainable Development Goals (SDGs). The cook stove project alone addresses the following SDGs:





Offsets summary

Proof of cancellation of offset units

Offsets cancelled for Climate Active Carbon Neutral Certification										
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Eligible Quantity (TCO2-e)	Quantity used for previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period claim	Percentage of total (%)
RIPPLE Africa cook stove project in Nkhata Bay District, Malawi	CER	CDM	17 Nov 2021	<u>MW-5-170197-2-2-0-9933 to</u> <u>MW-5-170231-2-2-0-9933</u>	CP2	35	0	0	35	100%
Total offsets retired this report and used in this report										
				Total offsets retired this	s report an	d banked for	future reports			
Additional offsets	cancelled for	or purposes oth	er than Clim	ate Active Carbon Neutral certifi	cation					
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Eligible Quantity (TCO2-e)	Purpose of c	ancellation		
-	-	-	-	-	-	-		-		-

Type of offset units	Quantity (used for this reporting period claim)	Percentage of Total
Certified Emissions Reductions (CERs)	35	100%



5. USE OF TRADE MARK

Table 8

Description where trademark used	Logo type
Website	Certified organisation
Email Signatures	Certified organisation
Company Documents	Certified organisation
Social media (LinkedIn)	Certified organisation

6. ADDITIONAL INFORMATION

Not applicable.



APPENDIX 1

Excluded emissions

To be deemed relevant an emission must meet two of the five relevance criteria. Excluded emissions are detailed below against each of the five criteria.

Table 9			
Relevance test			
Excluded The emissions The emissions emission from a from a sources particular particular source are source likely to be contribute large relative to the to the organisation's organisation's greenhouse electricity, gas risk stationary exposure. energy and fuel emissions	Key stakeholders deem the emissions from a particular source are relevant.	The responsible entity has the potential to influence the reduction of emissions from a particular source.	The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.



APPENDIX 2

Non-quantified emissions for organisations

Table 10							
Non-quantification test							
Relevant-non- quantified emission sources	Immaterial <1% for individual items and no more than 5% collectively	Quantification is not cost effective relative to the size of the emission but uplift applied.	Data unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.	Initial emissions non-quantified but repairs and replacements quantified			
Refrigerants	Yes	No	No	No			





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