

PUBLIC DISCLOSURE STATEMENT

WESTPAC BANKING CORPORATION

ORGANISATION CERTIFICATION FY2020–21

Climate Active Public Disclosure Statement







| NAME OF CERTIFIED ENTITY | Westpac Banking Corporation |
|--------------------------|---|
| REPORTING PERIOD | 1 July 2020 – 30 June 2021 Arrears report |
| DECLARATION | To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard. |
| | Carolyn Hoy General Manager Corporate Services 21 December 2021 |



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Version September 2021. To be used for FY20/21 reporting onwards.



1.CERTIFICATION SUMMARY

| TOTAL EMISSIONS OFFSET | 89,066 tCO ₂ -e |
|------------------------|---|
| OFFSETS BOUGHT | 100% ACCUs |
| RENEWABLE ELECTRICITY | 68.2% |
| TECHNICAL ASSESSMENT | 29 October 2021 Liza Maimone PricewaterhouseCoopers Next technical assessment due: 31 October 2024 |

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2. CARBON NEUTRAL INFORMATION

Description of certification

Westpac is certified carbon neutral under the Climate Active Carbon Neutral Standard for Organisations for its Australian business operations and related bodies corporate for 1 July 2020 to 30 June 2021.

In FY21, Westpac engaged a technical consultant from PricewaterhouseCoopers to undertake an independent technical assessment of this report.

"Westpac is committed to managing its business in alignment with the Paris Agreement and the need to transition to a net zero emissions economy by 2050."

Organisation description

Westpac Banking Corporation ABN 33 007 457 141 ('Westpac') is one

of four major banking organisations in Australia. Westpac provides consumer, business and institutional banking and wealth management services through a portfolio of financial services brands and businesses including Westpac, St. George, BankSA, Bank of Melbourne, RAMS and BT ('Westpac Group'). Westpac has a number of international operations, notably in New Zealand, the United Kingdom and the Pacific.

Westpac is the holding company for the Westpac Group and is the controlling corporation for the purposes of reporting under the Climate Active Carbon Neutral Standard for Organisations ('CACNS') and the *National Greenhouse and Energy Reporting Act 2007* ('NGER Act'). Figure 1 shows the corporate structure for Westpac Banking Corporation for the period 1 July 2020 – 30 June 2021.

Figure 1. Westpac FY21 corporate structure for reporting under CACNS





3.EMISSIONS BOUNDARY

Westpac's certification under CACNS is for a defined inventory of GHG emissions resulting from the activities of our Australian operations. Westpac uses an operational control approach to determine facility and reporting boundaries, consistent with the NGER Act. Location based Scope 1 and Scope 2 GHG emissions are calculated and reported in line with the methodologies set out within the *National Greenhouse and Energy Reporting Measurement Determination 2008* applicable for the FY21 reporting period. Scope 3 Supply Chain GHG emissions are reported consistent with the principles outlined by CACNS.

Westpac's carbon neutral boundary includes the direct operational footprint of all Westpac's Australian businesses and brands within its operational control and other emissions which can be influenced by Westpac and are assessed as relevant, including:

- retail branches
- commercial offices
- customer contact centres
- business banking centres
- stand-alone and in-store ATMs
- data centres
- · tool of trade vehicles
- travel emissions including business travel and employee commute; and
- · working from home emissions.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to Westpac's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.



Inside emissions boundary **Quantified** Stationary energy (diesel, LPG, natural gas) Transport energy (diesel, petrol & ethanol) Refrigerants Electricity Electricity transmission & distribution Stationary energy (diesel, LPG, natural gas) extraction & distribution Transport energy (diesel & petrol) extraction & distribution Paper consumption & disposal Waste to Landfill Base Building Business Logistics (Couriers) Business travel (Air, Taxi, Hotels, Hire vehicles)

Water consumption Employee commute Working from home

Non-quantified

N/A

Outside emission boundary

Excluded

International operations¹

Retail refrigerants

Retail and ATM base building

Business travel (public transport & employee owned vehicles)

Capital goods

Upstream transportation and distribution

Processing of sold products

Use of sold products

End-of-life treatment of sold products

Downstream leased assets

Franchises

Financed emissions

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

¹ Outside of Australian Climate Active certification, but within Westpac Groups carbon neutral commitment. Additional offsets cancelled for purposes other than Climate Active certification are presented Appendix A.

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

This year marks 25 years of action in energy and emissions reporting and environmental footprint reductions by Westpac. Since 1996, Westpac has driven key initiatives to reduce its direct operational environmental footprint, with current public targets and commitments including:

- Reduce Scope 1 & 2 emissions by 85% by 2025 and 90% by 2030 against a 2016 base year.
- Reduce Scope 3 Supply Chain emissions by 35% by 2030 against a 2016 base year.
- Committed to sourcing the equivalent of 100% of our global electricity consumption through renewable sources by 2025.
- Maintain carbon neutrality under the Climate Active Standard for Organisations.
- Reduce water consumption in Australian workplaces by 15% by 2025 against a 2020 base year.
- Recycle 80% of waste from Australian commercial sites by 2025 and 85% by 2030 against a 2020 base year.

Emissions reduction actions

To improve the climate performance of its operations, Westpac implemented a number of activities during FY21 to help track towards achieving its public targets and commitments including:

- voluntary surrender by Westpac of 59,023 Large-scale Generation Certificates (LGCs) and surrender by an energy retailer of 1,145 LGCs expressly on behalf of Westpac to meet LRET obligations. The LGCs were sourced via on-site solar systems and a Power Purchase Agreement with the Bomen Solar Farm. This equates to the sourcing of 45% of Westpac's global energy consumption through renewables;
- consolidation of commercial, retail and ATM sites for greater efficiency;
- upgrade of waste infrastructure and signage at Westpac corporate offices, including waste education webinars; and
- refurbishment of commercial offices and branches including energy efficiency lighting and appliances.

Emissions reduction during this reporting period is also attributed to the impact of the COVID-19 pandemic, including a reduction in business travel.

FY21 is the first reporting period that Westpac has included Working from Home ('WFH') emissions using the Climate Active WFH calculator.



5.EMISSIONS SUMMARY

Emissions over time

In the 2021 Climate Active disclosure year, Westpac's GHG emissions for its Australian operations under CACNS was a total of 89,066 tCO₂-e. This represents a 53% decrease in GHG emissions since 2020 and a 66% decrease since it initiated carbon neutral reporting in 2011-12 (see Table 1).

Table 1. Westpac's Australian GHG emissions since initiating carbon neutral reporting in 2011/12.

| Emissions | 2011-12 | 2015-16 | 2016-17 | 2017-18 | 2018-19 | 2019-20 | 2020-21 |
|---|---------|---------|---------|---------|---------|---------|---------|
| Scope 1 | 8,587 | 8,245 | 6,791 | 7,112 | 7,018 | 5,694 | 5,975 |
| Scope 2 | 170,500 | 141,576 | 121,224 | 114,669 | 107,450 | 95,786 | 26,701 |
| Scope 3 | 82,187 | 76,801 | 91,637 | 87,690 | 83,243 | 88,588 | 56,390 |
| Total GHG Emissions (tCO ₂ -e) | 261,273 | 226,622 | 219,652 | 209,470 | 197,710 | 190,068 | 89,066 |

Significant changes in emissions

| Emission source name | Current year | Previous year | Detailed reason for change |
|--|--|---|--|
| Total net electricity emissions (Current year market-based and previous year location-based) | Activity Data: 42,837,794 kWh (residual electricity) Emissions: 45,968 tCO ₂ e | Activity Data: 150,317,009 kWh Emissions: 131,724 tCO ₂ e | Westpac surrendered 59,023 LGCs in FY21. Figures also consider the LRET, jurisdictional renewable energy (ACT) and carbon neutral precincts and buildings in accordance with the market-based accounting method under CACNS. |
| Employee commute via car | Activity Data: 58,064,991 km Emissions: 12,825 tCO ₂ e | Activity Data: 105,132,468 km Emissions: 24,175 tCO ₂ e | Reduction in staff travelling to worksites due to COVID-19 travel restrictions during FY21. |
| Waste: Paper and cardboard (not | Activity Data: 1,528 tonnes | Activity Data: 2,037 tonnes | Paper waste decreased with reduced site attendance during |



| recycled) | Emissions: 5,042 tCO ₂ e | Emissions: 5,908 tCO ₂ e | COVID-19 pandemic. |
|----------------------------|--|--|--|
| Working from home (WFH) | Emissions: 8,553 tCO ₂ e | Emissions: 0 tCO ₂ e | WFH emissions not reported in FY20. |
| | | | FY21 emissions driven by FTE staff WFH in line with COVID-19 restrictions. |

Use of Climate Active carbon neutral products and services

Westpac purchased the following carbon neutral products during FY21:

- Opal Australian Paper Carbon Neutral Certified PostSpeed White Envelopes
- Opal Australian Paper Carbon Neutral Certified Sensi ScanRight
- Opal Australian Paper Carbon Neutral Certified Sensi Jet
- Opal Australian Paper Carbon Neutral Certified Jet Mail
- Winc Carbon Neutral Certified Copy Paper
- Reflex Carbon Neutral Certified Copy Paper
- Planet Ark Carbon Neutral Certified Copy Paper
- Nallawilli Carbon Neutral Certified Copy Paper
- COS Premium Carbon Neutral Certified Copy Paper

Westpac was a tenant in the following carbon neutral buildings during FY21:

- Carbon Neutral Buildings 150 Collins Street, Melbourne
- Riverside Centre (123 Eagle Street Brisbane)

Westpac was a tenant in a building in the following carbon neutral precincts during FY21:

Carbon Neutral Precinct Barangaroo South, Sydney

Organisation emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

| Emission category | Emission source | Sum of Scope 1 (tCO ₂ -e) | Sum of Scope 2 (tCO ₂ -e) | Sum of Scope 3 (tCO ₂ -e) | Sum of total emissions (tCO ₂ -e) |
|-------------------|------------------------------------|--|--|--|--|
| Stationary energy | Stationary energy - Natural gas | 688 | - | - | 688 |
| Stationary energy | Stationary energy - Diesel | 153 | - | - | 153 |
| Stationary energy | Stationary energy - LPG | 0 | - | - | 0 |
| Transport energy | Transport - Fleet vehicles | 3,065 | - | - | 3,065 |
| Refrigerants | Refrigerants | 2,069 | - | - | 2,069 |



| Electricity | Purchased electricity | - | 26,701 | - | 26,701 |
|---|--|-------|--------|--------|--------|
| Upstream leased assets | Base building - Electricity | - | - | 2,926 | 2,926 |
| Upstream leased assets | Base building - Natural gas | - | - | 2,281 | 2,281 |
| Upstream leased assets | Base building - Diesel | - | - | 31 | 31 |
| Purchased goods and services | Purchased electricity - Third party data centre and ATMs | - | - | 11,889 | 11,889 |
| Electricity transmission and distribution | Transmission and distribution losses - Electricity | - | - | 4,453 | 4,453 |
| Stationary energy extraction and distribution | Extraction and distribution losses - Natural gas | - | - | 159 | 159 |
| Stationary energy extraction and distribution | Extraction and distribution losses - Diesel | - | - | 8 | 8 |
| Transport energy extraction and distribution | Extraction and distribution losses - Fleet vehicles | - | - | 157 | 157 |
| Employee commuting | Employee commute ² | - | - | 13,975 | 13,975 |
| Business travel | Business travel - Air | - | - | 1,154 | 1,154 |
| Downstream transportation and distribution | Business logistics - Couriers ³ | - | - | 2,296 | 2,296 |
| Business travel | Business travel - Hire vehicles | - | - | 24 | 24 |
| Business travel | Business travel - Taxis | - | - | 171 | 171 |
| Business travel | Business travel - Hotels | - | - | 299 | 299 |
| Purchased goods and services | Paper consumption | - | - | 1,662 | 1,662 |
| Waste generated in operations | Paper disposal | - | - | 5,042 | 5,042 |
| Waste generated in operations | Waste to landfill | - | - | 731 | 731 |
| Purchased goods and services | Water consumption | - | - | 580 | 580 |
| Working from home | Working from home | - | - | 8,553 | 8,553 |
| Total Gross Emission Operations | s from Australian | 5,975 | 26,701 | 56,390 | 89,066 |

| Reason for uplift factor | tCO ₂ -e |
|--|---------------------|
| NA | |
| Total footprint to offset (uplift factors + net emissions) | |

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Climate

² Westpac employee commute emissions do not have regard to any offsets retired for Barangaroo South, Carbon Neutral Precinct.

³ Emissions from couriers are calculated using a supplier carbon inventory tool that uses an approach where emissions are allocated to products according to expenditure, composition and disposal practices. Emission factors are provided by our supplier.

6.CARBON OFFSETS

Offsets strategy

| Of | fset purchasing strategy: In ar | rears |
|----|---|--------|
| 1. | Total offsets previously forward purchased and banked for this report | 0 |
| 2. | Total emissions liability to offset for this report | 89,066 |
| 3. | Net offset balance for this reporting period | 89,066 |
| 4. | Total offsets to be forward purchased to offset the next reporting period | 0 |
| 5. | Total offsets required for this report | 89,066 |

Co-benefits

Westpac purchased and retired Australian Carbon Credit Units (ACCUs) to offset Westpac Group's FY21 carbon emissions liability. These ACCUs support Arnhem Land Fire Abatement (ALFA) Ltd., an Aboriginal-owned, not for profit carbon farming business whose engagement with the carbon market resources the employment of Traditional Owners and Aboriginal rangers to undertake traditional fire management. This work reduces emissions while protecting biodiversity and culturally significant sites from destructive wildfires. Revenue from carbon offsets also enables ALFA to fund its project partners to deliver community identified priorities and projects that support Traditional Owners to manage the land and sea country of Arnhem Land.



Offsets summary

Proof of cancellation of offset units

| Offsets cancelled for Climate Active Carbon Neutral Certification | | | | | | | | | | |
|--|----------------------|---------------|--------------|--|-----------|---|---|---|--|-------------------------|
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Eligible quantity (tCO ₂ -e) | Quantity used for previous reporting periods | Quantity banked for future reporting periods | Quantity used for this reporting period claim | Percentage of total (%) |
| Central East Arnhem Land Fire Abatement (CALFA) Project ID: | ACCUs | ANREU | 8-Oct-21 | 8,329,436,688 - 8,329,555,360 | 2020-2021 | 118,673 | 0 | 26,4514 | 89,066 | 100% |
| EOP100947 Total Gross Australia i | n Emissions | s for 2020-21 | | | | | | | 89,066 | |
| Total offsets cancelled for Australian Operations for 2020-21 | | | | | | | (89,066) | | | |
| Net Australian Greenhouse Gas Emissions | | | | | | | 0 | | | |
| Total offsets cancelled for this report and banked for future reports 26,451 | | | | | | | | | | |

| Type of offset units | Quantity (used for this reporting period claim) | Percentage of total |
|--|---|---------------------|
| Australian Carbon Credit Units (ACCUs) | 89,066 | 100% |

⁴ Quantity banked for future reporting periods considers offsets voluntarily cancelled for Westpac Australian operations (89,066) and Westpac Pacific and UK operations (3,156), refer Appendix A.



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

| 1. | Large-scale Generation certificates (LGCs)* | 59,023 |
|----|---|--------|
| 2. | Other RECs | 0 |

^{*} LGCs in this table only include those surrendered voluntarily (including through PPA arrangements) and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

| Project supported by LGC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|-----------------------------------|-------------------|--------------|----------------|---------------------------|---------------------------|-----------------|-------------------|----------------|-------------------|
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 6673-6910 | 2020 | 238 | Solar | NSW, Australia |
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 65162-73520 | 2020 | 8,359 | Solar | NSW, Australia |
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 102123-112430 | 2020 | 10,308 | Solar | NSW, Australia |
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 99569-102122 | 2020 | 2,554 | Solar | NSW, Australia |
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 38889-39696 | 2020 | 808 | Solar | NSW, Australia |
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 28745-38746 | 2020 | 10,002 | Solar | NSW, Australia |



| Project supported by LGC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|-----------------------------------|-------------------|--------------|----------------|---------------------------|---------------------------|--------------------|-------------------|----------------|-------------------|
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 18801-19049 | 2020 | 249 | Solar | NSW, Australia |
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 18627-18800 | 2020 | 174 | Solar | NSW, Australia |
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 28668-29547 | 2021 | 880 | Solar | NSW, Australia |
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 77346-82383 | 2021 | 5,038 | Solar | NSW, Australia |
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 59863-65152 | 2021 | 5,290 | Solar | NSW, Australia |
| Bomen Solar Farm PPA | LGC | REC Registry | 21-Sep-21 | SRPVNSR0 | 31147-44171 | 2021 | 13,025 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 1292-1296 | 2020 | 5 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 1158-1291 | 2020 | 134 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 997-1157 | 2020 | 161 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 866-996 | 2020 | 131 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 746-865 | 2020 | 120 | Solar | NSW, Australia |



| Project supported by LGC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|-----------------------------------|-------------------|--------------|----------------|---------------------------|---------------------------|--------------------|-------------------|----------------|-------------------|
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 645-745 | 2020 | 101 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 579-644 | 2020 | 66 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 517-578 | 2020 | 62 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 443-516 | 2020 | 74 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 353-442 | 2020 | 90 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 243-352 | 2020 | 110 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 129-242 | 2020 | 114 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 1-128 | 2020 | 128 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 48-200 | 2019 | 153 | Solar | NSW, Australia |
| Concord Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSM8 | 17168 | 2019 | 47 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSB1 | 54-74 | 2021 | 21 | Solar | NSW, Australia |



| Project supported by LGC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|-----------------------------------|-------------------|--------------|----------------|---------------------------|---------------------------|--------------------|-------------------|----------------|-------------------|
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSB1 | 30-53 | 2021 | 24 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNSB1 | 47119 | 2021 | 29 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 41-42 | 2020 | 2 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 36-40 | 2020 | 5 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 31-35 | 2020 | 5 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 27-30 | 2020 | 4 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 24-26 | 2020 | 3 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 22-23 | 2020 | 2 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 18-21 | 2020 | 4 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 15-17 | 2020 | 3 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 41913 | 2020 | 5 | Solar | NSW, Australia |



| Project supported by LGC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|-----------------------------------|-------------------|--------------|----------------|---------------------------|---------------------------|--------------------|-------------------|----------------|-------------------|
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 44445 | 2020 | 4 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS52 | 44317 | 2020 | 5 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 67-69 | 2020 | 3 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 60-66 | 2020 | 7 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 54-59 | 2020 | 6 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 47-53 | 2020 | 7 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 42-46 | 2020 | 5 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 37-41 | 2020 | 5 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 31-36 | 2020 | 6 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 24-30 | 2020 | 7 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 16-23 | 2020 | 8 | Solar | NSW, Australia |



| Project supported by LGC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|-----------------------------------|-------------------|--------------|----------------|---------------------------|---------------------------|--------------------|-------------------|----------------|-------------------|
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 42278 | 2020 | 6 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS51 | 44440 | 2020 | 9 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 143-151 | 2020 | 9 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 127-142 | 2020 | 16 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 111-126 | 2020 | 16 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 98-110 | 2020 | 13 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 86-97 | 2020 | 12 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 75-85 | 2020 | 11 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 61-74 | 2020 | 14 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 48-60 | 2020 | 13 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 32-47 | 2020 | 16 | Solar | NSW, Australia |



| Project supported by LGC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|-----------------------------------|-------------------|--------------|----------------|---------------------------|---------------------------|--------------------|-------------------|----------------|-------------------|
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 18-31 | 2020 | 14 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS75 | 42736 | 2020 | 17 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS27 | 239-379 | 2020 | 141 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 48-61 | 2019 | 14 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 45-47 | 2019 | 3 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 171-181 | 2019 | 11 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 190-198 | 2019 | 9 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 208-220 | 2019 | 13 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 96-108 | 2019 | 13 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 120-130 | 2019 | 11 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 139-148 | 2019 | 10 | Solar | NSW, Australia |



| Project supported by LGC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|-----------------------------------|-------------------|--------------|----------------|---------------------------|---------------------------|------------------|-------------------|----------------|-------------------|
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 47453 | 2019 | 18 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 233-239 | 2019 | 7 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 158-163 | 2019 | 6 | Solar | NSW, Australia |
| Kogarah Rooftop Solar | LGC | REC Registry | 21-Sep-21 | SRPVNS48 | 77-86 | 2019 | 10 | Solar | NSW, Australia |
| | | | | Total LGCs surrendere | d this report and use | d in this report | | 59,023 | |



APPENDIX A: ADDITIONAL INFORMATION

Proof of additional offsets cancelled for purposes other than Climate Active certification are presented in the table below.

| Additional offsets cancelled for purpo | ses other th | an Climate | Active Carbo | on Neutral Certification | ı | | |
|--|----------------------|------------|--------------|--|-----------|---|---|
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Eligible Quantity (tCO ₂ -e) | Purpose of cancellation |
| Central East Arnhem Land Fire Abatement (CALFA) Project ID: EOP100947 | ACCUs | ANREU | 8-Oct-21 | 8,329,436,688 - 8,329,555,360 | 2020-2021 | 3,156 | Offsets voluntarily cancelled for Westpac Pacific and UK Operations to meet our Group-wide carbon neutral commitment for 2020-21. |
| Owenga PFSI Largest conservation reserve on the Chatham Islands with 1,400 ha covenanted for conservation and carbon sequestration under the PFSI. | AAU | NZETR | 26-Oct-21 | <u>213866457 -</u> <u>213870559</u> | 2015-2019 | 4,103 | Offsets voluntarily cancelled for Westpac New Zealand Limited for Toitū carbonzero certification and to meet our Group-wide carbon neutral commitment for 2020-21. |
| Waikene PFSI 2,700 ha located in Seaward Kaikoura Range owned by the Summerton family with an aim to develop, enhance and preserve the property in a sustainable and diversified way. | AAU | NZETR | 26-Oct-21 | <u>213866227 -</u> <u>213866456</u> | 2020 | 230 | Offsets voluntarily cancelled for Westpac New Zealand Limited for Toitū carbonzero certification and to meet our Group-wide carbon neutral commitment for 2020-21. |
| Mt Pleasant PFSI Mount Pleasant is a family owned property consisting of 64ha of regenerating native forest, including mānuka, kānuka, tree ferns, tōtaras and beech trees. | AAU | NZETR | 26-Oct-21 | <u>213865727 -</u> <u>213866226</u> | 2016-2019 | 500 | Offsets voluntarily cancelled for Westpac New Zealand Limited for Toitū carbonzero certification and to meet our Group-wide carbon neutral commitment for 2020-21. |



APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using the market-based approach.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Market-based approach summary

| Market-based approach | Activity data (kWh) | Emissions (tCO ₂ -e) | Renewable % of total |
|--|---------------------|------------------------------------|----------------------|
| Behind the meter consumption of electricity generated | 1,264,027 | 0 | 1% |
| Total non-grid electricity | 1,264,027 | 0 | 1% |
| LGC purchased and retired (kWh) (including PPAs & Precinct LGCs) | 63,651,959 | 0 | 47% |
| GreenPower | 1,094,731 | 0 | 1% |
| Jurisdictional renewables (LGCs retired) | 615,035 | 0 | 0% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 143,565 | 0 | 0% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 25,112,999 | 0 | 19% |
| Residual electricity | 42,837,794 | 45,968 | 0% |
| Total grid electricity | 133,456,083 | 45,968 | 67% |
| Total electricity consumed (grid + non grid) | 134,720,110 | 45,968 | 68% |
| Electricity renewables | 91,882,316 | 0 | |
| Residual electricity | 42,837,794 | 45,968 | |
| Exported on-site generated electricity | 0 | 0 | |
| Emission footprint (kgCO ₂ -e) | | 45,968 | |

| Total renewables (grid and non-grid) | 68.20% |
|---|--------|
| Mandatory | 19.20% |
| Voluntary | 48.06% |
| Behind the meter | 0.94% |
| Residual electricity emission footprint (tCO ₂ -e) | 45,968 |

Figures may not sum due to rounding. Renewable percentage can be above 100% Voluntary includes LGCs retired by Barangaroo Precinct (MWh) - 5,893

Voluntary includes LGCs retired by the ACT (MWh) - 615

Westpac's RE100 calculations exclude non-evidenced LRET and will differ from the above renewables calculations under CACNS.



Location-based approach summary

| Location-based approach | Activity data (kWh) | Emissions (tCO ₂ -e) |
|--|---------------------|------------------------------------|
| ACT | 758,601 | 683 |
| NSW* | 88,971,108 | 80,074 |
| SA | 12,579,256 | 6,541 |
| Vic* | 14,029,201 | 15,292 |
| Qld* | 8,692,311 | 8,084 |
| NT | 658,453 | 454 |
| WA | 6,371,328 | 4,460 |
| Tas | 1,395,826 | 265 |
| Grid electricity (scope 2 and 3) | 133,456,083 | 115,853 |
| ACT | 0 | - |
| NSW | 1,264,027 | - |
| SA | 0 | - |
| Vic | 0 | - |
| Qld | 0 | - |
| NT | 0 | - |
| WA | 0 | - |
| Tas | 0 | - |
| Non-grid electricity (behind the meter) | 1,264,027 | - |
| Total electricity consumed | 134,720,110 | 115,853 |
| Emission footprint (tCO ₂ -e) | 115,853 | |

^{*} As per Climate Active's Electricity Accounting Rules, retired LGCs for carbon neutral buildings and precincts have not been used to make renewable energy emission reduction claims for grid-imported electricity consumption under the location-based method.

Climate Active carbon neutral electricity summary

| Carbon neutral electricity offset by Climate Active product | Activity data (kWh) | Emissions (kgCO ₂ -e) |
|---|---------------------|-------------------------------------|
| NA | 0 | 0 |

Climate Active carbon neutral electricity is not considered renewable electricity. The emissions have been offset by another Climate Active carbon neutral product certification.



APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

Westpac does not have non-quantified emissions sources for FY21.

| Relevant-non- quantified emission sources | (1) Immaterial | (2) Cost effective (but uplift applied) | (3) Data unavailable (but uplift applied & data plan in place) | (4) Maintenance |
|---|----------------|--|--|-----------------|
| NA | NA | NA | NA | NA |



APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

Emissions tested for relevance are detailed below against each of the following criteria:

- <u>Size</u> The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
- 2. <u>Influence</u> The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
- 4. Stakeholders Key stakeholders deem the emissions from a particular source are relevant.
- Outsourcing The emissions are from outsourced activities previously undertaken within the
 organisation's boundary, or from outsourced activities typically undertaken within the boundary for
 comparable organisations.

| Emission sources tested for relevance | (1) Size | (2) Influence | (3) Risk | (4) Stakeholders | (5) Outsourcing | Included in boundary? |
|--|-------------|------------------|-------------|---------------------|--------------------|-----------------------|
| Refrigerants from retail branch sites | No | Yes | No | No | No | No |
| Base building emissions from retail branch sites and ATMs | No | Yes | No | No | No | No |
| Business travel – public transport, employee-owned vehicles | No | Yes | No | No | No | No |
| Capital goods | No | Yes | No | No | No | No |
| Upstream transportation and distribution | No | No | No | No | No | No |
| Processing of sold products | No | No | No | No | No | No |
| Use of sold products | No | No | No | No | No | No |
| End-of-life treatment of sold products | No | No | No | No | No | No |
| Downstream leased assets | No | No | No | No | No | No |
| Franchises | No | No | No | No | No | No |
| Financed emissions | Yes | Limited | Yes | Yes | No | No |

Scope 3 impacts from 'financed emissions' are not included within the inventory boundary as the carbon



neutral assessment scope is limited to Westpac's operations. Westpac's Climate Change Position Statement and 2023 Action Plan outlines Westpac's commitment and approach to managing its business in alignment with the Paris Agreement and the need to transition to a net zero emissions economy by 2050. This includes how Westpac provides financial services, supports communities, operates its facilities, engages on matters of policy and contributes to industry initiatives, and how we help our customers respond to climate change.



