



# **PUBLIC DISCLOSURE STATEMENT**

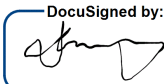
**ISPT PTY LTD**

**ORGANISATION CERTIFICATION  
FY2020–21**

Australian Government

# Climate Active Public Disclosure Statement



NAME OF CERTIFIED ENTITY	ISPT PTY LTD
REPORTING PERIOD	1 July 2020 – 30 June 2021 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p>Signature here</p> <p>DocuSigned by:    120DF3F8CAC941A...</p> <p>Name of signatory: Daryl Browning</p> <p>Position of signatory: CEO</p> <p>Date: 04-Mar-22</p>



**Australian Government**  
**Department of Industry, Science,  
Energy and Resources**

Public Disclosure Statement documents are prepared by the submitting organisation. The material in the Public Disclosure Statement documents represents the views of the organisation and do not necessarily reflect the views of the Commonwealth. The Commonwealth does not guarantee the accuracy of the contents of the Public Disclosure Statement document and disclaims liability for any loss arising from the use of the document for any purpose.

Version September 2021. To be used for FY20/21 reporting onwards.

1.

TOTAL EMISSIONS OFFSET	51,846 tCO <sub>2</sub> -e
OFFSETS BOUGHT	100% ACCUs
RENEWABLE ELECTRICITY	53.68%
TECHNICAL ASSESSMENT	Next technical assessment due: FY23

Contents

1.....	3
2. Carbon neutral information.....	4
3. Emissions boundary.....	7
4. Emissions reductions.....	9
5. Emissions summary.....	11
6. Carbon offsets.....	13
7. Renewable Energy Certificate (REC) Summary.....	21
Appendix A: Additional Information.....	25
Appendix B: Electricity summary.....	26
Appendix C: Inside emissions boundary.....	28
Appendix D: Outside emissions boundary.....	29

## 2. CARBON NEUTRAL INFORMATION

### Description of certification

At ISPT, we recognise our duty to anticipate and manage the impacts of climate change as part of our responsible investment approach. We aim to mitigate the impact on our portfolio and operations through the efficient and effective use of natural resources to drive net positive environmental outcomes.

ISPT has committed to future generations by taking immediate action on climate change through carbon neutral certification. We've accomplished this carbon neutral position by managing climate risks in our portfolio and operations through energy efficiency, onsite renewables, offsite renewables through Power Purchase Agreements (PPAs), and then by offsetting the remainder of emissions with the use of 100% Australian Carbon Credit Units.

This Climate Active certification is for the Australian operations of ISPT Pty Ltd (ABN 28 064 041 283) and represents carbon neutrality for all emissions associated with our corporate and property operations, including: our headquarters located in Melbourne, Sydney, Brisbane and Perth; and all properties under ISPT's operational control. Certification applies to joint venture (JV) arrangements where ISPT has operational control; however, does not cover joint venture and co-venture activities where an ISPT entity is an investor, without an active role in operational matters.

ISPT's baseline year is the financial year ending on 30 June 2019 (FY19) and its first year of certification is FY20.

*"At ISPT, we recognise our responsibility to anticipate and manage the impacts of climate change as part of our responsible investment approach"*

*Alicia Maynard,  
General Manager  
Sustainability*

### Organisation description

ISPT is a leading Australian property fund manager, with funds under management of \$19.6B as at 30 June 2021. We operate a unique profit-to-investor business model and are committed to responsibly placing Investors' funds in the property sector to optimise returns at relatively low cost.

#### About ISPT

For over 25 years our properties have been meaningful places for the retailers, companies, government departments and communities that use them.

We generate returns for our Investors, which are some of Australia's largest industry superannuation funds, and ultimately the 50%+ of working Australians who have their retirement savings invested in property through us.

ISPT's \$19.6 billion portfolio invests in and develops commercial, retail, logistics, warehousing and residential property in Australia. Our investment is focused in Australia, and we currently do not own any international assets.

### Responsible investing

At ISPT, we take a responsible approach to investing, which means everything we do is underpinned by our commitment to Environmental, Social and Governance (ESG) excellence. Our purpose is much bigger than investing in property. It is one that embraces building a better and more sustainable future for our investors, customers and communities. We all have a part to play in fulfilling this commitment for future generations.

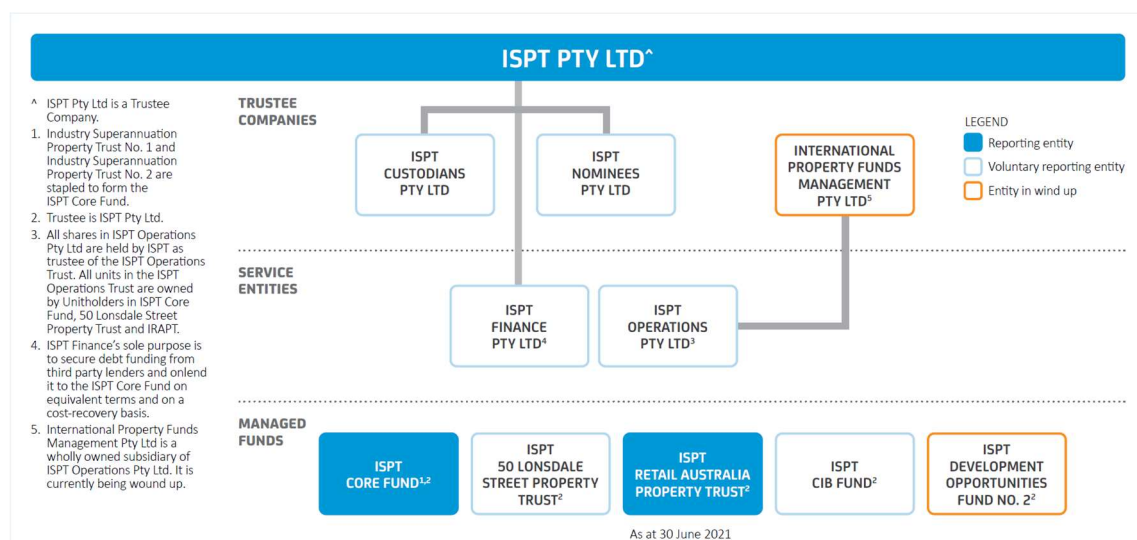
### Corporate structure

ISPT is seeking Climate Active certification for the Australian operations of ISPT Pty Ltd (ABN 28 064 041 283).

ISPT includes ISPT Pty Ltd, ISPT Operations Pty Ltd, the relevant trusts for which ISPT Pty Ltd, ISPT Nominees Pty Ltd and ISPT Custodians Pty Ltd are trustee and other related bodies corporate of ISPT Pty Ltd within the meaning of the Corporations Act 2001 (Cth) (collectively referred to as ISPT).

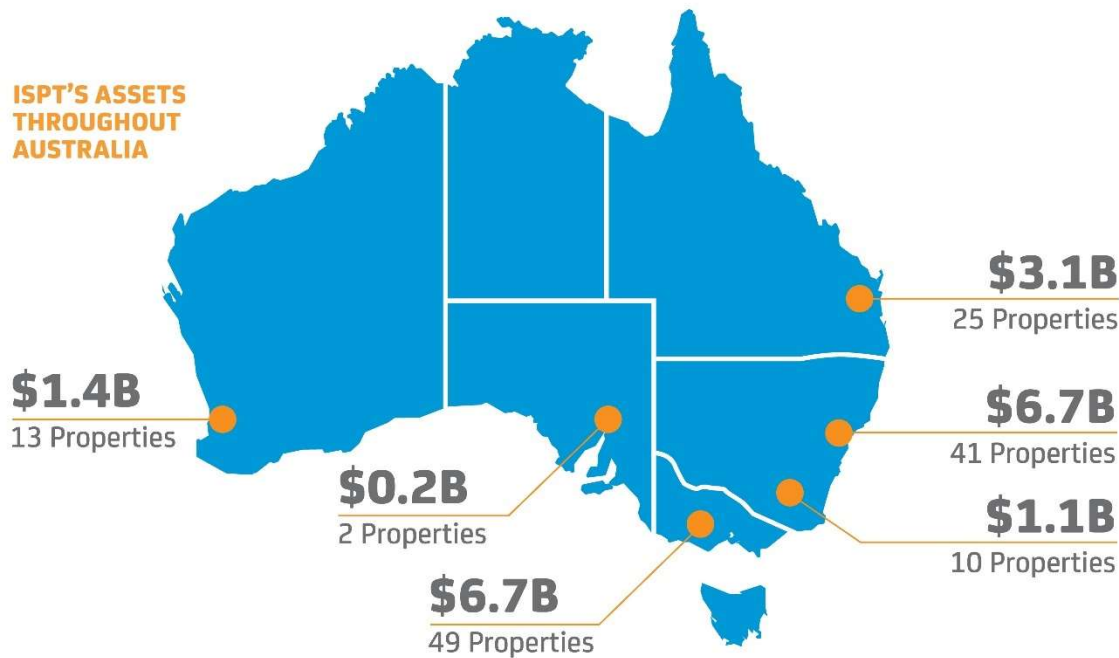
ISPT Pty Ltd is trustee for the following main ISPT trusts:

- The Industry Superannuation Property Trust No.1 and the Industry Superannuation Property Trust No.2 (collectively referred to as the ISPT Core Fund)
- ISPT 50 Lonsdale Street Property Trust
- ISPT Retail Australia Property Trust
- ISPT CIB Fund



This Climate Active certification is submitted for the properties within the ISPT Core Fund, ISPT 50 Lonsdale Street Property Trust, and ISPT Retail Australia Property Trust, and corporate offices tenancies only.

ISPT Pty Ltd geographical boundary



## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Excluded</u>
<i>Advertising</i>		<i>Building embodied energy</i>
<i>Refrigerants</i>		<i>Maintenance and repairs</i>
<i>Employee commute</i>		<i>Tenant operations - electricity</i>
<i>Working from home</i>		<i>Cleaning services</i>
<i>Flights – business</i>		
<i>Food &amp; catering</i>		
<i>Office furniture</i>		
<i>Office stationery</i>		
<i>Postage and couriers</i>		
<i>Printing and paper</i>		
<i>Solid waste – landfill</i>		
<i>Solid waste – recycling</i>		
<i>Taxis and car share services</i>		
<i>Telecommunications</i>		
<i>Water supply</i>		
<i>Accommodation</i>		
<i>Electricity</i>		
<i>Fuel – stationary liquid fuel</i>		
<i>Natural gas</i>		

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

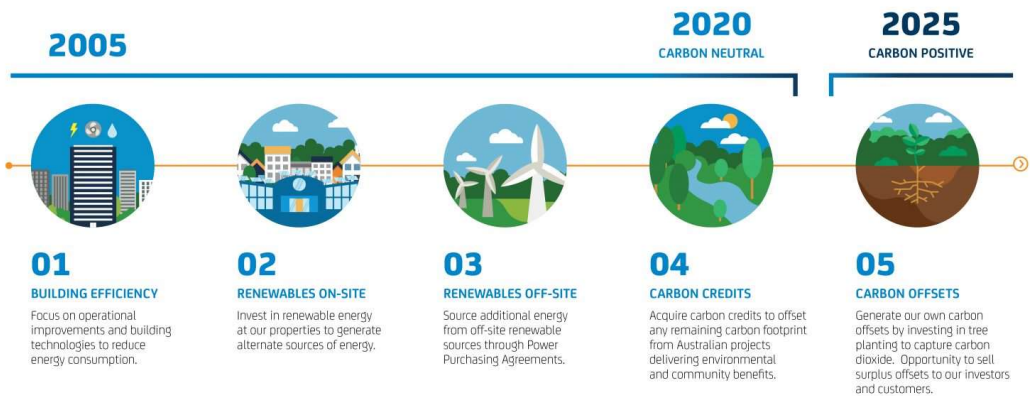
# 4.EMISSIONS REDUCTIONS

## Emissions reduction strategy

ISPT is proud of our environmentally sustainable property portfolio. We take great care to conserve our resources, mitigate climate change impacts and operate in a way that minimises our footprint on the globe.

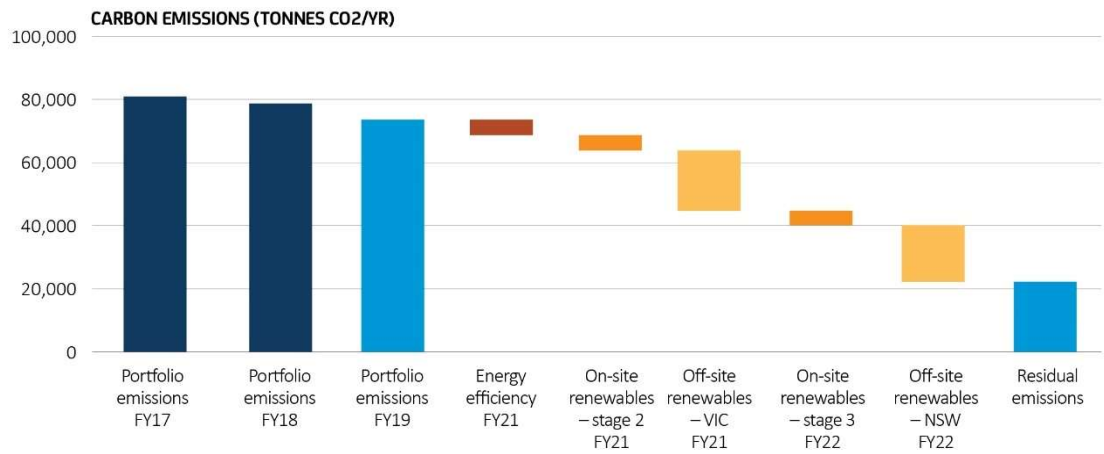
ISPT achieved carbon neutral certification via the pathway outlined in the diagram below. This five-step carbon strategy seeks to reduce reliance on fossil fuels with a target of being 100% powered by renewable energy by 2025. Achieving carbon neutrality is the result of our ESG initiatives and wider program addressing climate change over many years.

### ISPT’S CARBON NEUTRAL PATHWAY



Building on our carbon neutral achievement in 2020, we are targeting to become a net positive producer of carbon offsets by 2025. We'll achieve this longer-term target in multiple ways, including rolling out Stage 3 of our National Solar PV Project, further power purchase agreements (PPAs), and carbon sequestration with a carbon conservation land bank.

The diagram below illustrates how the various elements contribute to a reduction in the ISPT carbon footprint over time.



Emissions reduction actions

ISPT has made great strides in reducing our reliance on fossil fuels.

- Our national solar photovoltaic (PV) rollout is one way we’re future-proofing our buildings and responsibly investing in a low carbon future. Five years on, Stages 1 and 2 are generating a combined 6,450MWh per annum, the equivalent of taking nearly 1,000 cars off the road a year.
- We’ve now commenced Stage 3 of the rollout, involving the installation of PV panels on a further 24 commercial and retail buildings and targeting savings of over 4,600 MWh per year. This stage will also investigate industrial-scale applications of solar, with new technologies such as battery storage, as we continue to set benchmarks for sustainability.
- ISPT entered into a second Power Purchase Agreement (PPA) to power properties in NSW and ACT with renewable energy generated off-site. With the NSW/ACT PPA coming online on 1 July 2021 and the Melbourne Renewable Energy Project (MREP) PPA operating throughout FY2021, 81% of our portfolio is now powered by renewable energy.
- As well as continuing our existing on-site renewables and off-site renewables programs, ISPT is targeting to be carbon positive through a carbon conservation landbank. We have commenced investigating the acquisition of land for the growing of the trees dedicated to the sequestration of carbon from the atmosphere. The aim is to sequester more carbon than we use, setting us firmly on the path to a carbon positive future.

## 5.EMISSIONS SUMMARY

### Emissions over time

Emissions since base year		
		Total tCO <sub>2</sub> -e
Base year:	2018-19	73,615* (Normalized footprint of 84,180 based on new boundaries)
Year 1:	2019-20	79,844 Location based 72,990 Market based
Year 2:	2020-21	51,846**

\*From FY20, ISPT has voluntarily included whole building emissions from waste and water in its certification boundary. The normalised footprint for FY19 mirroring these boundaries is listed above for comparative purposes.

\*\*From FY21, ISPT is reporting electricity emissions using a market-based approach.

### Significant changes in emissions

Emission source name	Current year (tCO <sub>2</sub> -e and/ or activity data)	Previous year (tCO <sub>2</sub> -e and/ or activity data)	Detailed reason for change
Total net electricity emissions (Market based)	30,715	-	Last year, ISPT reported electricity emissions using a location-based approach. From FY21 onwards, ISPT started to report electricity emissions using the market-based approach. The total FY20 electricity emissions under the market-based approach was 51,184 tCO <sub>2</sub> -e
Refrigerants	4,187	3,748	Better reporting of refrigerants has captured accurate usage. Some new sites opened in FY21
Commercial and Industrial Waste	9,785	11,139	Less commercial waste due to COVID closure of sites

### Use of Climate Active carbon neutral products and services

ISPT is currently investigating options for engaging carbon neutral suppliers in the future.

## Organisation emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of total emissions (tCO <sub>2</sub> -e)
Electricity	30,714.19
Waste	9,785.04
Stationary Energy	4767.02
Refrigerants	4,186.63
Water	2,010.13
Land and Sea Transport (km)	187.01
Air Transport (km)	56.16
Food	42.67
Accommodation and facilities	39.29
Professional Services	38.03
ICT services and equipment	28.60
Office equipment & supplies	17.75
Postage, courier and freight	8.32
Air Transport (fuel)	0
Bespoke	0
Carbon neutral products and services	0
Cleaning and Chemicals	0
Construction Materials and Services	0
Horticulture and Agriculture	0
Land and Sea Transport (fuel)	0
Machinery and vehicles	0
Products	0
Roads and landscape	0
Working from home	-35.22
<b>Total</b>	<b>51845.62</b>

## 6. CARBON OFFSETS

### Offsets strategy

Offset purchasing strategy: In arrears	
1. Total offsets previously forward purchased and banked for this report	856
2. Total emissions liability to offset for this report	51,846
3. Net offset balance for this reporting period	50,990
4. Total offsets to be forward purchased to offset the next reporting period	97,000
5. Total offsets required for this report	51,846

### Co-benefits

#### PAROO RIVER NORTH ENVIRONMENTAL PROJECT

##### Project Description

Located in southwest Queensland, the Paroo River North Environmental Project aims to increase carbon sequestration by regenerating native forest at the Yerrel and Humeburn Station - a property previously run as a cattle breeding block.

Agricultural practices caused significant suppression of native vegetation, in particular due to the cattle run on station. The project counters this by altering the movement of livestock and promoting anti-suppression activities throughout the property. Carbon sequestration occurs both naturally and as a result of the human-induced regeneration activities, such as changes in livestock practices.

##### *Co-benefits*

##### Improving the natural ecosystem

The project results in the protection of 18 km of riparian zones along the Paroo River. The river is one of the most pristine rivers in southwest Queensland and feeds into the Ramsar wetlands of the Currawinya lakes. This is a core co-benefit of the environmental project, which adds to the primary goal of carbon sequestration, achieved through changed management practices on the property among with other activities.

The project regenerates 38,000 hectares of native forest.

##### Indigenous opportunities

This project has a number of indigenous components, including the increase of bush tucker availability and involvement from communities. The Budjiti Aboriginal people have native title interest on land that the property covers, the project provides access to their traditional lands for cultural and heritage objectives.

Additionally, an 'on country' program has been run on Paroo North by a community organisation based at nearby Cunnamulla. The program provides support for community members in need.

## CENTRAL ARNHEM LAND FIRE ABATEMENT (CALFA) PROJECT

### Project Description

The Central Arnhem Land Fire Abatement (CALFA) project is one of five registered savanna burning projects under ALFA (NT) Limited – Arnhem Land Fire Abatement – an entirely Aboriginal-owned and not-for-profit carbon farming business created by Aboriginal Traditional Owners in Arnhem Land to support their engagement with the carbon industry.

In the remote tropical savannas of northern Australia's Arnhem Land, Aboriginal traditional owners and rangers use customary knowledge and modern tools to accomplish highly sophisticated fire management. The work is resourced through their engagement with the carbon market and a savanna burning methodology that calculates a reduction in wildfire emissions through controlled, early season burning. In the absence of such management, fires occur predominantly in the late dry season as high intensity wildfires. Greenhouse gas emissions are much greater from late dry season fires than from early dry season fires.

### Co-benefits

The work of ALFA (NT) Limited not only reduces GHG emissions and improves the environmental health of country – it generates a host of cultural, economic and social co-benefits. All funds generated from the sale of ALFA ACCUs are applied to the objectives of the company and reinvested back into the community-based Aboriginal ranger groups providing local employment while preserving culture and the environment.

Through ALFA fire projects, Aboriginal people are supported in returning to, working and remaining on their country. Biodiversity also benefits with some of the critically endangered protected. The knowledge of old people is preserved and transferred to younger generations and Aboriginal languages are maintained.

## TALLERING STATION HUMAN INDUCED REGENERATION PROJECT

### Project Description

Tallering Station is a pastoral lease operating as a cattle station in the mid-west region of Western Australia that sequesters carbon through human-induced regeneration.

This project establishes permanent native forests through assisted regeneration from in-situ seed sources (including rootstock and lignotubers) on land that was cleared of vegetation and where regrowth was suppressed for at least 10 years prior to the project having commenced.

### Co-benefits

Widespread clearing of land threatens the food and habitat of native species. Fencing off areas to allow vegetation to recover supports key environmental and biodiversity benefits, including protecting threatened flora and fauna, improving land, reducing salinity and erosion and providing a second source of income to farmers.

## Offsets summary

### Proof of cancellation of offset units

Offsets cancelled for Climate Active Carbon Neutral Certification																												
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)		Vintage	Eligible quantity (tCO <sub>2</sub> -e)	Quantity used for previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period claim	Percentage of total (%)																	
ERF104646 : Paroo River North Environmental Project	ACCU-s	ANREU	11 Nov 2021	<table><tr><th>Serial Range</th><th>Quantity</th></tr><tr><td>3,801,570,856 - 3,801,574,178</td><td>3,323</td></tr><tr><td>3,802,560,381 - 3,802,565,887</td><td>5,507</td></tr><tr><td>3,803,412,187 - 3,803,417,766</td><td>5,580</td></tr><tr><td>3,807,578,612 - 3,807,580,501</td><td>1,890</td></tr><tr><td>3,808,939,202 - 3,808,944,694</td><td>5,493</td></tr><tr><td>3,809,853,496 - 3,809,858,580</td><td>5,085</td></tr></table>	Serial Range	Quantity	3,801,570,856 - 3,801,574,178	3,323	3,802,560,381 - 3,802,565,887	5,507	3,803,412,187 - 3,803,417,766	5,580	3,807,578,612 - 3,807,580,501	1,890	3,808,939,202 - 3,808,944,694	5,493	3,809,853,496 - 3,809,858,580	5,085	2021	75,457	0	35,897	39,560	76				
Serial Range	Quantity																											
3,801,570,856 - 3,801,574,178	3,323																											
3,802,560,381 - 3,802,565,887	5,507																											
3,803,412,187 - 3,803,417,766	5,580																											
3,807,578,612 - 3,807,580,501	1,890																											
3,808,939,202 - 3,808,944,694	5,493																											
3,809,853,496 - 3,809,858,580	5,085																											
EOP100947: Central Arnhem Land Fire Abatement (CALFA) Project				<table><tr><td>3,810,038,958 - 3,810,043,920</td><td>4,963</td></tr><tr><td>8,323,085,623 - 8,323,086,932</td><td>1,310</td></tr><tr><td>8,328,765,821 - 8,328,771,187</td><td>5,367</td></tr><tr><td>8,323,086,933 - 8,323,090,511</td><td>3,579</td></tr><tr><td>8,324,394,966 - 8,324,398,805</td><td>3,840</td></tr><tr><td>8,325,717,185 - 8,325,720,353</td><td>3,169</td></tr><tr><td>8,326,906,249 - 8,326,907,599</td><td>1,351</td></tr><tr><td>3,799,671,346 - 3,799,675,518</td><td>4,173</td></tr><tr><td>3,800,777,418 - 3,800,792,002</td><td>14,585</td></tr></table>	3,810,038,958 - 3,810,043,920	4,963	8,323,085,623 - 8,323,086,932	1,310	8,328,765,821 - 8,328,771,187	5,367	8,323,086,933 - 8,323,090,511	3,579	8,324,394,966 - 8,324,398,805	3,840	8,325,717,185 - 8,325,720,353	3,169	8,326,906,249 - 8,326,907,599	1,351	3,799,671,346 - 3,799,675,518	4,173	3,800,777,418 - 3,800,792,002	14,585						
3,810,038,958 - 3,810,043,920	4,963																											
8,323,085,623 - 8,323,086,932	1,310																											
8,328,765,821 - 8,328,771,187	5,367																											
8,323,086,933 - 8,323,090,511	3,579																											
8,324,394,966 - 8,324,398,805	3,840																											
8,325,717,185 - 8,325,720,353	3,169																											
8,326,906,249 - 8,326,907,599	1,351																											
3,799,671,346 - 3,799,675,518	4,173																											
3,800,777,418 - 3,800,792,002	14,585																											
ERF121770: Talling Station Human Induced Regeneration Project				<table><tr><td>8,332,229,083 - 8,332,235,324</td><td>6,242</td></tr></table>	8,332,229,083 - 8,332,235,324	6,242																						
8,332,229,083 - 8,332,235,324	6,242																											

ERF104646: Paroo River North Environmental Project	ACCUs	ANREU	11 Nov 2021	<table><tr><th>Serial Range</th><th>Quantity</th></tr><tr><td>3,804,827,667 - 3,804,833,466</td><td>5,800</td></tr><tr><td>3,807,574,905 - 3,807,578,611</td><td>3,707</td></tr><tr><td>8,332,220,579 - 8,332,229,082</td><td>8,504</td></tr></table>	Serial Range	Quantity	3,804,827,667 - 3,804,833,466	5,800	3,807,574,905 - 3,807,578,611	3,707	8,332,220,579 - 8,332,229,082	8,504	2021	18,011	0	7,817	10,194	20
Serial Range	Quantity																	
3,804,827,667 - 3,804,833,466	5,800																	
3,807,574,905 - 3,807,578,611	3,707																	
8,332,220,579 - 8,332,229,082	8,504																	
ERF121770: Talling Station Human Induced Regeneration Project																		
ERF104646: Paroo River North Environmental Project	ACCUs	ANREU	11 Nov 2021	<table><tr><th>Serial Range</th><th>Quantity</th></tr><tr><td>3,801,569,856 - 3,801,570,855</td><td>1,000</td></tr><tr><td>8,332,254,581 - 8,332,256,030</td><td>1,450</td></tr></table>	Serial Range	Quantity	3,801,569,856 - 3,801,570,855	1,000	8,332,254,581 - 8,332,256,030	1,450	2021	2450	0	1,641	809	1.6		
Serial Range	Quantity																	
3,801,569,856 - 3,801,570,855	1,000																	
8,332,254,581 - 8,332,256,030	1,450																	
ERF121770: Talling Station Human Induced Regeneration Project																		

ERF104646: Paroo River North Environmental Project	ACCUs	ANREU	11 Nov 2021	<table><tr><th>Serial Range</th><th>Quantity</th></tr><tr><td>3,801,568,774 - 3,801,569,855</td><td>1,082</td></tr></table>	Serial Range	Quantity	3,801,568,774 - 3,801,569,855	1,082	2021	1082	0	655	427	0.8
Serial Range	Quantity													
3,801,568,774 - 3,801,569,855	1,082													
EOP100945: West Arnhem Land Fire Abatement (WALFA) Project	ACCUs	ANREU	3/09/2020	3,745,269,699 - 3,745,300,048	2015- 2016	30,350	29,494	0	856	1.6				
Total offsets retired this report and used in this report									50,990					
Total offsets previously forward purchased and banked for this report									856					
Total offsets retired this report and banked for future reports								46,010						
Type of offset units				Quantity (used for this reporting period claim)		Percentage of total								
Australian Carbon Credit Units (ACCUs)				50,990		100%								



16 November 2021

To whom it may concern,

#### Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

Date of transaction	11 November 2021
Transaction ID	AU20281
Type of units	KACCU
Total number of units	1,082
Serial number range (ERF Project ID)	3,801,568,774 - 3,801,569,855 (ERF104646)
Associated ERF Project Name	Paroo River North Environmental Project
Transaction comment	Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email [registry-contact@cleanenergyregulator.gov.au](mailto:registry-contact@cleanenergyregulator.gov.au)

Yours sincerely,

David O'Toole  
ANREU Operations and International Engagement  
NGER and Safeguard Branch  
Scheme Operations Division  
Clean Energy Regulator  
[registry-contact@cleanenergyregulator.gov.au](mailto:registry-contact@cleanenergyregulator.gov.au)  
[www.cleanenergyregulator.gov.au](http://www.cleanenergyregulator.gov.au)



16 November 2021

To whom it may concern,

#### Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

Date of transaction	11 November 2021
Transaction ID	AU20284
Type of units	KACCU
Total number of units	2,450
Serial number range (ERF Project ID – ERF Project Name – Unit Quantity)	3,801,569,856 - 3,801,570,855 (ERF104646 – Paroo River North Environmental Project – 1,000 KACCUs) 8,332,254,581 - 8,332,256,030 (ERF121770 – Talling Station Human Induced Regeneration Project – 1,450 KACCUS)
Transaction comment	Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email [registry-contact@cleanenergyregulator.gov.au](mailto:registry-contact@cleanenergyregulator.gov.au)

Yours sincerely,

David O'Toole  
ANREU Operations and International Engagement  
NGER and Safeguard Branch  
Scheme Operations Division  
Clean Energy Regulator  
[registry-contact@cleanenergyregulator.gov.au](mailto:registry-contact@cleanenergyregulator.gov.au)  
[www.cleanenergyregulator.gov.au](http://www.cleanenergyregulator.gov.au)



16 November 2021

To whom it may concern,

#### Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

<b>Date of transaction</b>	11 November 2021
<b>Transaction ID</b>	AU20284
<b>Type of units</b>	KACCU
<b>Total number of units</b>	18,011
<b>Serial number range (ERF Project ID – ERF Project Name – Unit Quantity)</b>	3,804,827,667 - 3,804,833,466 (ERF104646 – Paroo River North Environmental Project – 5,800 KACCUs)  3,807,574,905 - 3,807,578,611 (ERF104646 – Paroo River North Environmental Project – 3,707 KACCUS)  8,332,220,579 - 8,332,229,082 (ERF121770 – Tallering Station Human Induced Regeneration Project – 8,504 KACCUS)
<b>Transaction comment</b>	Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email [registry-contact@cleanenergyregulator.gov.au](mailto:registry-contact@cleanenergyregulator.gov.au)

Yours sincerely,

David O'Toole  
ANREU Operations and International Engagement  
NGER and Safeguard Branch  
Scheme Operations Division  
Clean Energy Regulator  
[registry-contact@cleanenergyregulator.gov.au](mailto:registry-contact@cleanenergyregulator.gov.au)  
[www.cleanenergyregulator.gov.au](http://www.cleanenergyregulator.gov.au)



16 November 2021

To whom it may concern,

#### Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

<b>Date of transaction</b>	11 November 2021
<b>Transaction ID</b>	AU20286
<b>Type of units</b>	KACCU
<b>Total number of units</b>	75,457
<b>Serial number range (ERF Project ID – ERF Project Name – Unit Quantity)</b>	<p>3,801,570,856 - 3,801,574,178 (ERF104646 – Paroo River North Environmental Project – 3,323 KACCUs)</p> <p>3,802,560,381 - 3,802,565,887 (ERF104646 – Paroo River North Environmental Project – 5,507 KACCUs)</p> <p>3,803,412,187 - 3,803,417,766 (ERF104646 – Paroo River North Environmental Project – 5,580 KACCUs)</p> <p>3,807,578,612 - 3,807,580,501 (ERF104646 – Paroo River North Environmental Project – 1,890 KACCUs)</p> <p>3,808,939,202 - 3,808,944,694 (ERF104646 – Paroo River North Environmental Project – 5,085 KACCUs)</p> <p>3,810,038,958 - 3,810,043,920 (ERF104646 – Paroo River North Environmental Project – 4,963 KACCUs)</p> <p>8,323,085,623 - 8,323,086,932 (ERF104646 – Paroo River North Environmental Project – 1,310 KACCUs)</p> <p>8,328,765,821 - 8,328,771,187 (ERF104646 – Paroo River North Environmental Project – 5,367 KACCUs)</p> <p>8,323,086,933 - 8,323,090,511 (ERF104646 – Paroo River North Environmental Project – 3,579 KACCUs)</p> <p>8,324,394,966 - 8,324,398,805 (ERF104646 – Paroo River North Environmental Project – 3,840 KACCUs)</p>

	<p>8,325,717,185 - 8,325,720,353 (ERF104646 – Paroo River North Environmental Project – 3,169 KACCUs)</p> <p>8,326,906,249 - 8,326,907,599 (ERF104646 – Paroo River North Environmental Project – 1,351 KACCUs)</p> <p>3,799,671,346 - 3,799,675,518 (ERF104646 – Paroo River North Environmental Project – 4,173 KACCUs)</p> <p>3,800,777,418 - 3,800,792,002 (EOP100947 – Central Arnhem Land Fire Abatement (CALFA) Project – 14,585 KACCUs)</p> <p>8,332,229,083 - 8,332,235,324 (ERF121770 – Talling Station Human Induced Regeneration Project – 6,242 KACCUs)</p>
<b>Transaction comment</b>	Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email [registry-contact@cleanenergyregulator.gov.au](mailto:registry-contact@cleanenergyregulator.gov.au)

Yours sincerely,

David O'Toole  
ANREU Operations and International Engagement  
NGER and Safeguard Branch  
Scheme Operations Division  
Clean Energy Regulator  
[registry-contact@cleanenergyregulator.gov.au](mailto:registry-contact@cleanenergyregulator.gov.au)  
[www.cleanenergyregulator.gov.au](http://www.cleanenergyregulator.gov.au)

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

<b>1. Large-scale Generation certificates (LGCs)*</b>	4,290 from on-site renewables (solar)  12,317 from off-site renewables (PPA)
<b>2. Other RECs</b>	<b>0</b>

\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	Generation year	Quantity (MWh)	Fuel source	Location
Melbourne Renewable Energy Project – Vic PPA	LGC	REC Registry	12 Nov 2021	WD00VC32	214523-219574	2020	5,052	Wind	VIC, Australia
Melbourne Renewable Energy Project – Vic PPA	LGC	REC Registry	12 Nov 2021	WD00VC19	18036-18391	2021	356	Wind	VIC, Australia
Melbourne Renewable Energy Project – Vic PPA	LGC	REC Registry	12 Nov 2021	WD00VC11	35216-38591	2021	3376	Wind	VIC, Australia

Melbourne Renewable Energy Project – Vic PPA	LGC	REC Registry	12 Nov 2021	WD00SA11	77174-80706	2021	3533	Wind	SA, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVWAA3	356-503	2021	148	Solar	WA, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVWA94	1216-1727	2021	512	Solar	WA, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVVCP7	86-147	2021	62	Solar	VIC, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVVCM3	154-219	2021	66	Solar	VIC, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVVCM0	431-599	2021	169	Solar	VIC, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVVCJ5	177-325	2021	149	Solar	VIC, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVVCJ4	557-752	2021	196	Solar	VIC, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVVCJ2	163-230	2021	68	Solar	VIC, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVVC69	1-127	2021	127	Solar	VIC, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPV SAB3	548-788	2021	241	Solar	SA, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVQLO9	70-111	2021	42	Solar	QLD, Australia

On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVQLF2	304-429	2021	126	Solar	QLD, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVQLF1	245-351	2021	107	Solar	QLD, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVNSK9	295-411	2021	117	Solar	NSW, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVNSJ7	533-743	2021	211	Solar	NSW, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVWAA3	1449-1649	2020	201	Solar	WA, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVWA94	2691-3388	2020	648	Solar	WA, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVVCP7	634-720	2020	87	Solar	VIC, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVVCM3	651-730	2020	80	Solar	VIC, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVQLO9	134-179	2020	46	Solar	QLD, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVQLO9	128-133	2020	6	Solar	QLD, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVQLF2	1582-1732	2020	151	Solar	QLD, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVQLF1	1244-1371	2020	128	Solar	QLD, Australia

On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVNSN2	574-619	2020	46	Solar	NSW, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVNSN2	497-573	2020	77	Solar	NSW, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVNSN2	493-496	2020	58	Solar	NSW, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVNSK9	1322-1465	2020	144	Solar	NSW, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVNSJ7	2515-2764	2020	250	Solar	NSW, Australia
On-site Solar	LGC	REC Registry	12 Nov 2021	SRPVNS23	257-283	2020	27	Solar	NSW, Australia
<i>Total LGCs surrendered this report and used in this report</i>								16,607	

## APPENDIX A: ADDITIONAL INFORMATION

N/A.

## APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a market-based approach

### Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

#### Market-based approach summary

Market-based approach	Activity data (kWh)	Emissions (kgCO <sub>2</sub> -e)	Renewable % of total
Behind the meter consumption of electricity generated	5,323,260	0	9%
<b>Total non-grid electricity</b>	<b>5,323,260</b>	<b>0</b>	<b>9%</b>
LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs)	12,317,000	0	20%
GreenPower	78,513	0	0%
Jurisdictional renewables (LGCs retired)	5,030,237	0	8%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	1,174,187	0	2%
Large Scale Renewable Energy Target (applied to grid electricity only)	9,658,773	0	15%
Residual Electricity	28,982,822	31,100,900	0%
<b>Total grid electricity</b>	<b>57,241,532</b>	<b>31,100,900</b>	<b>45%</b>
<b>Total Electricity Consumed (grid + non grid)</b>	<b>62,564,792</b>	<b>31,100,900</b>	<b>54%</b>
Electricity renewables	33,581,970	0	
Residual Electricity	28,982,822	31,100,900	
<b>Exported on-site generated electricity</b>	<b>495,778</b>	<b>-386,707</b>	
Emission Footprint (kgCO <sub>2</sub> e)		30,714,193	

<b>Total renewables (grid and non-grid)</b>	<b>53.68%</b>
<b>Mandatory</b>	<b>25.35%</b>
<b>Voluntary</b>	<b>19.81%</b>
<b>Behind the meter</b>	<b>8.51%</b>
<b>Residual electricity emission footprint (tCO<sub>2</sub>-e)</b>	<b>30,714</b>

*Figures may not sum due to rounding. Renewable percentage can be above 100%*

**Location-based approach summary**

Location-based approach	Activity data (kWh)	Emissions (kgCO <sub>2</sub> -e)
ACT	6,204,425	5,583,982
NSW	19,466,459	17,519,813
SA	214,875	111,735
Vic	15,187,170	16,554,015
Qld	10,959,049	10,191,915
NT	0	0
WA	5,209,556	3,646,689
Tas	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>57,241,532</b>	<b>53,608,149</b>
ACT	387,043	0
NSW	2,012,803	0
SA	0	0
Vic	2,865,174	0
Qld	0	0
NT	0	0
WA	58,240	0
Tas	0	0
<b>Non-grid electricity (behind the meter)</b>	<b>5,323,260</b>	<b>0</b>
<b>Total electricity consumed</b>	<b>62,564,792</b>	<b>53,608,149</b>
<b>Emission footprint (tCO<sub>2</sub>-e)</b>	<b>53,608</b>	

**Climate Active carbon neutral electricity summary**

Carbon neutral electricity offset by Climate Active product	Activity data (kWh)	Emissions (kgCO <sub>2</sub> -e)
N/A	0	0

*Climate Active carbon neutral electricity is not considered renewable electricity. The emissions have been offset by another Climate Active carbon neutral product certification.*

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

**All emissions sources have been quantified**

## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

**Building embodied energy** – The embodied emissions of ISPT's building portfolio are excluded in line with the GHG Protocol and Climate Active guidelines for Organisation carbon footprints allowing for capital infrastructure's exclusion. Further, this emission source has been assessed as not relevant according to the Climate Active relevance test (1 of 5 criteria satisfied).

**Maintenance and repairs; Tenant operations, Cleaning services** – These emission sources have been assessed as not relevant according to the Climate Active relevance test (each satisfied 1 of 5 criteria)

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?
Building embodied energy	Yes	No	No	No	No	No
Maintenance and repairs	No	No	No	No	No	No
Tenant operations - electricity	Yes	No	No	No	No	No
Cleaning Services	No	Yes	No	No	No	No

## APPENDIX E: PROPERTY LISTING

### Property listing of assets under ISPT Operational Control (during the FY21 reporting period)

#### 50 Lonsdale Street Property Trust

PROPERTY NAME	PROPERTY ADDRESS	STATE	SECTOR
50 Lonsdale Street	Melbourne VIC 3000	VIC	Commercial

#### ISPT Core Fund

PROPERTY NAME	PROPERTY ADDRESS	STATE	SECTOR
1 Julius Avenue	North Ryde NSW 2113	NSW	Commercial
100 Creek Street	Brisbane QLD 4000	QLD	Commercial
100 Pacific Highway	North Sydney NSW 2055	NSW	Commercial
100 St Georges Terrace	Perth WA 6000	WA	Commercial
Parklands Estate	13-21 South Street, Rydalmere NSW 1701	NSW	Industrial
155 Queen Street	Brisbane QLD 4000	QLD	Retail
18 Marcus Clarke Street	Canberra ACT 2600	ACT	Commercial
2 Constitution Avenue	Canberra ACT 2600	ACT	Commercial
2 Julius Avenue	North Ryde NSW 2113 NSW 1701	NSW	Commercial
206 Bourke Street	Melbourne VIC 3000	VIC	Retail
Parklands Estate	23-29 South Street - Rydalmere	NSW	Industrial
271 Spring Street	Melbourne VIC 3000	VIC	Commercial
Victoria University	283 Queen Street Melbourne VIC 3000	VIC	Commercial
Victoria University	295 Queen Street Melbourne VIC 3000	VIC	Commercial
George Place	345 George St, Sydney NSW 2000	NSW	Commercial
Robert Garran	3-5 National Circuit, Barton ACT 2600	ACT	Commercial
George Place	363 George Street, Sydney NSW 2000	NSW	Commercial
36-38 Forsyth Street	Wagga Wagga NSW 2650	NSW	Commercial
National Circuit	4 National Circuit, Barton ACT 2600	ACT	Commercial
500 Bourke Street	Melbourne VIC 3000	VIC	Commercial
6 National Circuit	6 National Circuit, Barton ACT 2600	ACT	Commercial
7 London Circuit	7 London Circuit, Canberra ACT 2600	ACT	Commercial
John McEwen House	7 National Circuit, Barton ACT 2600	ACT	Commercial
Enex100	713-721 Hay Street Mall, Perth WA 6000	WA	Retail
Barkly Square	90-106 Sydney Road, Brunswick VIC 3055	VIC	Retail
Bendigo Marketplace	37 Garsed St, Bendigo VIC 3550	VIC	Retail
Bessemer Business Park	13 Bessemer Street, Blacktown NSW 2148	NSW	Industrial
Boral House	Lot 107, Clunies Ross Steet, Greystanes NSW 2148	NSW	Industrial
170 Queen Street	Brisbane QLD 4000	QLD	Retail
Casselden	2 Lonsdale St, Melbourne VIC 3000	VIC	Commercial
Central Plaza	345 Queen Street, Brisbane QLD 4000	QLD	Commercial
Central West Industrial Park	9 Ashley Street, West Footscray including 15 South Rd, Braybrook VIC 3012	VIC	Industrial

Central West Shopping Centre	Cnr Ashley Street and South Road, Braybrook VIC 3019	VIC	Retail
Charles Sturt Industrial Estate	853-867 Port Road, Woodville SA 5011	SA	Industrial
Defence Plaza	270 Pitt Street, Sydney NSW 2000	NSW	Commercial
Eastgate Bondi Junction	71-91 Spring Street, Bondi Junction NSW 2022	NSW	Retail
Enex	683 Hay Street Mall, Perth WA 6000	WA	Retail
Forrest Chase	200 Murray St, Perth WA 6000	WA	Retail
Green Square North Tower	515 St Pauls Terrace, Fortitude Valley QLD 4006	QLD	Commercial
255 Pitt Street	255-259 Pitt Street, Sydney NSW 2000	NSW	Commercial
Interchange Industrial Estate	Narangba QLD 4504	QLD	Industrial
Portlink Logistics Estate - Lots 6 to 11	Lot 4 Horsburgh Drive, Altona North Vic 3025	VIC	Industrial
Karingal Hub	330 Cranbourne Road, Frankston VIC 3199	VIC	Retail
Melbourne's GPO	338-352 Bourke Street, Melbourne VIC 3000	VIC	Retail
Midtown	246 Bourke Street, Melbourne VIC 3000	VIC	Commercial
National Circuit	1 National Circuit, Barton ACT 2600	ACT	Commercial
Richmond Marketplace	78 March St, Richmond NSW 2753	NSW	Retail
RM Hope Building	2 National Circuit, Barton ACT 2600	ACT	Commercial
Southgate Shopping Centre	Cnr Princes Hwy and Port Hacking Rd, Sylvania NSW 2224	NSW	Retail
Sydney Central	477 Pitt Street, Sydney NSW 2000	NSW	Commercial
The Barrington	10 Smith St, Parramatta NSW 2124	NSW	Commercial
The Regent	163-165 Queen Street, Brisbane QLD 4000	QLD	Commercial
The Strand Melbourne	250 Elizabeth Street, Melbourne VIC 3000	VIC	Retail
Wagga Wagga Marketplace	Cnr Baylis and Forsyth Streets, Wagga Wagga NSW 2650	NSW	Retail
Waurm Ponds Shopping Centre	173-199 Pioneer Road, Waurm Ponds VIC 3216	VIC	Retail
Wintergarden	171-209 Queen Street, Brisbane QLD 4000	QLD	Retail
World Square Shopping Centre	644 George Street, Sydney NSW 2000	NSW	Retail

#### ISPT RETAIL AUSTRALIA PROPERTY TRUST (IRAPT)

PROPERTY NAME	PROPERTY ADDRESS	STATE	SECTOR
19th Avenue Shopping Centre	Palm Beach QLD 4221	QLD	Retail
791 Bourke Road	Camberwell VIC 3124	VIC	Retail
Banksia Grove Village	Corner Joondalup Drive & Joseph Banks Boulevard, Banksia Grove WA 6031	WA	Retail
Beeliar Village	8 Durnin Avenue, Beeliar WA 6164	WA	Retail
Bracken Ridge Plaza	Corner Telegraph & Norris Road, Bracken Ridge QLD 4017	QLD	Retail
Brighton Village	6 Kingsbridge Boulevard, Brighton WA 6036	WA	Retail
Coles Mill Park Lakes	290 Gordons Road, South Morang VIC 3752	VIC	Retail
Coles Port Macquarie	Gordon Street, Port Macquarie NSW 2444	NSW	Retail
Coles Southgate	Kathleen Street, South Tamworth NSW 2340	NSW	Retail
Coolum Village	19 Margaret Street, Coolum Beach QLD 4593	QLD	Retail

Dee Why Grand	15-19 Pacific Parade, Dee Why NSW 2099	NSW	Retail
Deeragun Village	Bruce Highway, Deeragun QLD 4818	QLD	Retail
Fletcher Village	Corner Minmi Road & Churnwood Drive, Fletcher NSW 2287	NSW	Retail
Gungahlin Village	Hibberson Street, Gungahlin ACT 2912	ACT	Retail
Katoomba Village	Parke Street, Katoomba NSW 2780	NSW	Retail
Kellyville Village	90 Wrights Road, Kellyville NSW 2155	NSW	Retail
Kiama Village	143 Terralong Street, Kiama NSW 2533	NSW	Retail
Kincumber Village	Corner Avoca Drive & Bungoona Road, Kincumber NSW 2251	NSW	Retail
Lakelands	Mandurah Road, Lakelands WA 6180	WA	Retail
Lilydale Village	51-59 Anderson Street, Lilydale VIC 3140	VIC	Retail
Mango Hill Market Place	Corner of Halpine Drive and Anzac Avenue Mango Hill QLD 4509 QLD 4509	QLD	Retail
Mt Isa Village	22 Simpson Street, Mount Isa QLD 4825	QLD	Retail
Northlakes Shopping Centre	Pacific Highway, San Remo NSW 2262	NSW	Retail
Nundah Village	89 Buckland Road QLD 4012	QLD	Retail
Showgrounds Village	320-380 Epsom Road, Flemington VIC 3031	VIC	Retail
Silkstone Village	Corner Blackstone and Grange Roads, Silkstone QLD 4304	QLD	Retail
St Clair Village	Cheltenham Parade, Cheltenham SA 5014	SA	Retail
Tarneit West Village	540 Tarneit Road, Tarneit VIC 3029	VIC	Retail
Taylors Hill Village	Corner Hume Drive & Gourlay Road, Taylors Hill VIC 3037	VIC	Retail
The Ponds Shopping Centre	Boulevard and Riverbank Drive, Kellyville NSW 2769	NSW	Retail
Camberwell Place	793 Burke Rd, Camberwell VIC 3124	VIC	Retail
Thuringowa Village	Corner Dalrymple Road & Thuringowa Drive, Thuringowa QLD 4817	QLD	Retail
Warners Bay Village	32 John Street, Warners Bay NSW 2282	NSW	Retail
Winmalee Village	White Cross Road, Winmalee NSW 2777	NSW	Retail
George Place	24 York St, Sydney NSW 2000	NSW	Retail

#### Corporate Tenancies

PROPERTY NAME	PROPERTY ADDRESS	STATE	SECTOR	OWNERSHIP
ISPT Corporate Brisbane Tenancy	Level 5, 100 Creek Street QLD 4000	QLD	Corporate	100%
ISPT Corporate Melbourne Tenancy	Level 11, 8 Exhibition Street VIC 3000	VIC	Corporate	100%
ISPT Corporate Sydney Tenancy	Level 6, 24 York Street NSW 2000	NSW	Corporate	100%



An Australian Government Initiative

