

PUBLIC DISCLOSURE STATEMENT

INFIQUE PTY LTD (TRADING AS COUNTING CARBON)

ORGANISATION CERTIFICATION FY2020–21

Australian Government

Climate Active Public Disclosure Statement





NAME OF CERTIFIED ENTITY	Infique Pty Ltd
REPORTING PERIOD	1 July 2020 – 30 June 2021 Arrears report
DECLARATION	To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.
	Bennett Oprysa CEO 11/3/2022



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Version September 2021. To be used for FY20/21 reporting onwards.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	5 tCO ₂ -e
OFFSETS BOUGHT	100% VERs
RENEWABLE ELECTRICITY	0%
TECHNICAL ASSESSMENT	N/A
THIRD PARTY VALIDATION	Type 1 6/1/2022 Troy Vander Noord Vantax Chartered Accountants

Contents

1.	Certification summary	3
2.	Carbon neutral information	4
3.	Emissions boundary	5
4.	Emissions reductions	7
5.	Emissions summary	8
6.	Carbon offsets	9
7.	Renewable Energy Certificate (REC) Summary	11
Арре	endix A: Additional Information	12
Арре	endix B: Electricity summary	12
Арре	endix C: Inside emissions boundary	12
Appe	endix D: Outside emissions boundary	13



2. CARBON NEUTRAL INFORMATION

Description of certification

This certification is for all operations under Infique Pty Ltd

Organisation description

Infique Pty Ltd ABN 30 138 843 642 provides environmental reporting services within Australia under the NPI Services and Counting Carbon trading names. We have no physical office, our core staff are located in Brisbane and generally work from home.

"Reducing
greenhouse
emissions provides
a clear benefit for
everybody, we are
eager to do our part
and to assist others
in this global goal."



3. EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.



Outside emission Inside emissions boundary boundary **Excluded** Quantified Non-quantified Air Transport (km) Accommodation and facilities Refrigerants Stationary Energy Waste Cleaning and Chemicals Electricity ICT Services and Equipment Water Carbon Neutral Office Equipment & Supplies Products and Services **Professional Services** Food Working From Home Land and Sea Transport Employee commuting Postage & Couriers

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.



4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Due to the environmental focus of our business, we already operate with highly environmentally optimised processes, our total emissions for our baseline year total just 5 tCO2-e.

All our staff work from home by default, we have completely removed paper-based invoicing and marketing, our internal documentation is electronically stored and presented, our IT systems use on-demand scaling infrastructure to minimize electricity consumption, our sales activities and client support are also 100% online and we will only engage in physical site visits in extreme circumstances.

As our business grows, our total emissions will also inevitably rise, but our stated goal is to maintain emissions to less than 3 tCO2-e per year per FTE staff.

Our long-term goal is to reduce our emissions further, by 2030, we want to have total emissions of less than 2 tCO2-e per FTE staff.

In order to achieve this target, we have identified the following actions and target goals:

1.	Provide financial incentives for our staff to install solar power at their homes.	30% of our permanent WFH staff to operate from homes with solar electricity by Dec 2022
2.	Source energy-efficient computing resources for our work from home staff.	50% of our permanent staff to be utilizing energy- efficient computing resources by June 2023
3.	Encourage our professional service suppliers to reduce their emissions or find alternate suppliers with carbon neutral status.	20% of our professional service suppliers to be Carbon Neutral by Dec 2025



5.EMISSIONS SUMMARY

Organisation emissions summary

Emission category	Sum of total emissions (tCO ₂ -e)
Accommodation and facilities	0.059
Carbon neutral products/services	N/A
Cleaning and chemicals	0.771
ICT services and equipment	1.356
Office equipment & supplies	0.073
Professional services	1.021
Working from home	0.663
Total	3.943

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
Compulsory additional 5% of the total to be added for small organisations	0.197
Additional 5% to account for non-quantified sources	0.197
Total footprint to offset (uplift factors + net emissions)	4.337



6. CARBON OFFSETS

Offsets strategy

Off	set purchasing strategy: In Ar	rears
1.	Total offsets previously forward purchased and banked for this report	0
2.	Total emissions liability to offset for this report	5
3.	Net offset balance for this reporting period	5
4.	Total offsets to be forward purchased to offset the next reporting period	7
5.	Total offsets required for this report	12

Co-benefits

The Kuruwita Division Mini Hydro Power Project involves the construction of a mini hydropower plant which now generates up to 20,000 MWh clean electricity annually. The generated power is then supplied to the Sri Lankan national utility grid. The Project helps achieve 13,500 tCO2e emission reductions every year.

Additional benefits from the project include:

- Construction and restoration of key roads in the area which provides significant benefits to the local community and further reduced greenhouse emissions through improving efficiency of the vehicles using the road.
- The project has also funded a community hall and infrastructure at a local school



Offsets summary

Proof of cancellation of offset units

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Eligible quantity (tCO ₂ -e)	Quantity used for previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period claim	Percentage of total (%)
KURUWITA DIVISION MINI HYDRO POWER PROJECT, ADAVIKANDA	VERs	GSR	21 Dec 2021	GS1-1-LK-GS6051-14-2017- 21302-6091-6102 https://registry.goldstandard.org/credit- blocks/details/235108	2017	12	0	7	5	100%
Total offsets retired this report and used in this report								5		
Total offsets retired this report and banked for future reports										

Type of offset units	Quantity (used for this reporting period claim)	Percentage of total
Verified Emissions Reductions (VERs)	5	100%



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

Not Applicable



APPENDIX A: ADDITIONAL INFORMATION

Not Applicable

APPENDIX B: ELECTRICITY SUMMARY

The organization does not directly purchase any electricity. During the reporting period, all our staff worked from home or from serviced offices where electricity is not separately measured or charged. Our indirect electricity consumption is included in the Working from Home emission calculation.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor.

All three categories below involve emissions related to our staff working from their home. In all cases, the emissions are estimated to be immaterial, less than 1% of our total emissions, and impractical to measure or estimate accurately.

Relevant-non- quantified emission sources	(1) Immaterial	(2) Cost effective (but uplift applied)	(3) Data unavailable (but uplift applied & data plan in place)	(4) Maintenance
Waste	Yes	No	No	No
Water	Yes	No	No	No
Refrigerants	Yes	No	No	No



APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Although the sources below are deemed as relevant emissions under the small organisation certification, we do not use them and as such they have not been included in PDS or carbon inventory. Emissions tested for relevance are detailed below against each of the following criteria:

- <u>Size</u> The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
- 2. <u>Influence</u> The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
- 4. Stakeholders Key stakeholders deem the emissions from a particular source are relevant.
- 5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?
Air Transport (km)	No	No	No	No	No	No
Stationary Energy	No	No	No	No	No	No
Electricity	No	No	No	No	No	No
Carbon Neutral Products and Services	No	No	No	No	No	No
Food	No	No	No	No	No	No
Land and Sea Transport	No	No	No	No	No	No
Employee commuting	No	No	No	No	No	No
Postage & Couriers	No	No	No	No	No	No





