

Climate Active Carbon Neutral certification

Public Disclosure Statement



THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: Shayher Alliance Pty Limited

Building / Premises name: 10 Barrack Street Sydney NSW 2000

Building owner: Shayher Alliance Pty Limited
(delete if the same as applicable responsible entity)

Building Address: 10 Barrack Street Sydney

This building 10 Barrack Street, Sydney has been Certified Carbon Neutral Office (Base Building) by NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 29/9/2022 to 28/9/2023.

Total emissions offset	449 tCO ₂ -e
Offsets bought	VCU
Renewable electricity	19% of electricity is from renewable sources

Emissions Reduction Strategy

10 Barrack Street has achieved a NABERS Energy rating of 5 stars without GreenPower.

Expires 28/10/2023

Reporting Year Period

The rating period / reporting year
 12 consecutive months of data used to calculate the NABERS Star rating.

1/7/2021
 to
 30/6/2022



1. Carbon Neutral Information

1A Introduction:

Shayher Group are an Australian real estate asset manager and developer, with a diversified portfolio in Queensland, New South Wales and Victoria. Shayher Group are committed to a vision of prudent property management and development, and are focused on investing in and developing assets that implement improvements to further sustainability.

1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon Neutral Certification for the	Base Building; or	<input checked="" type="checkbox"/>
	Whole Building.	<input type="checkbox"/>
The Responsible Entity has defined a set building’s emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.



2. Emissions Summary

Table 2. Emissions Source – Summary	t CO ₂ –e
Scope 1: Refrigerants	48.4
Scope 1: Natural gas	34.2
Scope 1: Diesel	0.3
Scope 2: Electricity	307.7
Scope 3: Natural gas, diesel and electricity	42.4
Scope 3: Water and Wastewater	4.5
Scope 3: Waste	11.4
Total Emissions	449

3. Carbon Offsets Summary

Table 4. Offsets retired

Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity (tCO ₂ –e) (total quantity retired) ***	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
13.75 MW wind power project in Davangere, Karnataka, India	VCU	VERRA	15/9/2022	13575-514282196-514282661-VCS-VCU-290-VER-IN-1-927-31032019-31122019-0	31/3/2019-31/12/2019	466	449	17	449	100%
TOTAL Eligible Quantity used for this reporting period claim									449	
TOTAL Eligible Quantity banked for future reporting periods								17		

* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

*** Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.



4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	0
2. Other RECs	0

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information									
Project supported by REC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	REC creation date	Quantity (MWh)	Fuel source	Location
Total LGCs surrendered this report and used in this report									

Appendix A: Electricity Summary

Electricity emissions are calculated using the **market-based method**.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	78,568	kWh
Mandatory * (RET) (cell D32)	78568	kWh
Voluntary *		
- LGCs voluntarily surrendered (cell D36+D37)	0	kWh
- GreenPower purchases (cell D34)		
Onsite renewable energy consumed (cell D40+D43)	0	kWh
Onsite renewable energy exported (cell D41)	0	kWh
Total residual electricity (cell D38)	342,935	kWh
Percentage renewable electricity – (cell D46)	19	%
Market Based Approach Emissions Footprint (cell M47)	341,417	kgCO ₂ -e
Location Based Approach		
Location Based Approach Emissions Footprint (L38)	362,492	kgCO ₂ -e

Note



The categories can include:

- * Mandatory - contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- * Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

—Report end—