



# **PUBLIC DISCLOSURE STATEMENT**

**ORRO PTY LTD**

**ORGANISATION CERTIFICATION**

**FY2020–21**

Australian Government  
**Climate Active**  
**Public Disclosure Statement**



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Orro Pty Ltd
REPORTING PERIOD	1 July 2020 – 30 June 2021 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Rodd Cunico</i></p> <hr/> <p>Rodd Cunico Chief Executive Officer Date: 12 October 2022</p>



**Australian Government**  
**Department of Industry, Science,  
Energy and Resources**

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Version September 2021. To be used for FY20/21 reporting onwards.



# 1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1,743 tCO <sub>2</sub> -e
OFFSETS BOUGHT	100% VERs
RENEWABLE ELECTRICITY	Zero
TECHNICAL ASSESSMENT	12/04/2021 Jessica Boekhoff Point Advisory Next technical assessment due: 12/04/2024
THIRD PARTY VALIDATION	Type 1 10/06/2021 Alex Stathakis Conversio Pty Ltd

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## 2. CARBON NEUTRAL INFORMATION

### Description of certification

This Climate Active certification covers all business operations across Australia and internationally in the UK and Philippines of Orro Pty Ltd (Orro), which includes leased data centers and office activities from over 250 employees. This is Orro's first year of certification.

### Organisation description

Orro (ABN 72 111 999 663) is proudly Australian owned with offices in Melbourne, Sydney, Perth, Brisbane and internationally in the Philippines and UK. Orro is a platform-enabled secure network and digital infrastructure provider. We assist clients in the end-to-end installation, maintenance, management and operation of digital networks, cloud infrastructure, cybersecurity services, and digital workspaces. Our staff are responsible for delivering technical expertise for our clients, procuring technology, connecting equipment, and delivering technical services. Orro is a privately owned enterprise, and our primary shareholder is Liverpool Partners (ABN 61 159 465 1903).

Orro was formed from a merging of companies including Comscentre, CustomTec, Correct Solutions, e-Secure and Mach Technology Group in June of 2021.

The result of this assessment has created better awareness of the environmental and sustainability context of the business, and we are committed to minimising our impact to society and the environment. By managing our use of resources, such as water, energy, fuel, and paper, by working with our suppliers and service providers to ensure efficiencies in all our offices. Our mission is to continuously improve our business practices, addressing ISO 14001:2015 requirements and reaching carbon neutrality.

*“As an organisation, we aspire to positively impact society and the environment in every possible way. We recognise that our ability to manage inherent ESG risks and opportunities identified within our operating environment is critical to our long-term success. This includes achieving carbon neutrality for our operations.”*

## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<p><b><u>Quantified</u></b></p> <ul style="list-style-type: none"> <li>Fleet vehicles</li> <li>Electricity at leased offices and leased data centres</li> <li>Upstream production of fuel and energy</li> <li>Paper consumption</li> <li>Orro's share of base building services (electricity and natural gas)</li> <li>Waste disposal</li> <li>Water consumption</li> <li>Business travel including flights, accommodation, &amp; taxis</li> <li>Employee commuting and working from home</li> <li>IT equipment (embodied carbon of purchased IT hardware for internal use)</li> </ul>	<p><b><u>Non-quantified</u></b></p> <p>n/a</p>	<p><b><u>Excluded</u></b></p> <ul style="list-style-type: none"> <li>Business services (e.g., accounting, legal, research)</li> <li>Postage, freight and courier services</li> <li>End-of life of sold products</li> <li>Use of sold products (IT hardware)</li> <li>IT equipment (embodied carbon of purchased IT hardware for resale)</li> </ul>
	<p><b><u>Optionally included</u></b></p> <p>n/a</p>	

**Data management plan for non-quantified sources**

There are no non-quantified sources in the emission boundary that require a data management plan.

## 4. EMISSIONS REDUCTIONS

### Emissions reduction strategy

At Orro, we recognise that we have a responsibility to minimise adverse environmental impacts and promote sustainable business practices. To ensure we remain accountable for this, we identified six key environmental, social and governance (ESG) risks we face as an organisation within the IT Services industry, and developed programs designed to monitor and respond to these risks, which are outlined on our [website](#).

We also completed an assessment to determine how we can reduce our environmental impact. This process led to the development of the following initiatives, which are also outlined in our Environment and Sustainability Management Policy:

#### Data centre consolidation

- Ensure data centres have environmentally sustainable practices
- Reduce the data centre space which we occupy

#### Office consolidation

- Reduce the number of offices where staff operate
- Plan to preference buildings which have a high NABERS ratings

#### Flexible working policies

- Implement flexible working policies to reduce the number of staff commuting and support the reduction of office space

#### Sustainable practices in our offices

- Implement the following programs:
  - recycling;
  - waste management; and
  - digital records management.
- Ensure non-essential office lighting, printers, and computers are switched off overnight, and on weekends and holidays
- Regulate office temperatures during the summer months by encouraging staff to use window blinds

#### Suppliers

- Preference partners with sustainable packaging, who have carbon neutral practices and reduce their carbon footprint where possible

#### Travel

- Utilise collaboration technology when engaging internally and externally

#### Technology Lifecycle Management

- Recycle and dispose of all technology through sustainable and ethical organisations.

The following table outlines our proposed approach to reduce our emissions associated with our business operations. These actions have been derived from our broader company initiatives outlined above and our understanding of significant emissions sources as per our FY21 carbon inventory.

<b>Action</b>	<b>Timeframe</b>	<b>Potential abatement (tCO2-e)</b>	<b>Percent of total emissions (%)</b>
Establish a science-based emissions reduction target for Scope 1 and 2 emissions	FY23	N/A	N/A
Investigate shifting all Scope 2 electricity contracts to GreenPower	FY23	562	32.3
Advocate to office landlords to shift base building electricity contracts to GreenPower	FY23	422	24.2
Develop policy to use data centre providers with strong sustainability credentials including the use of renewable electricity	FY23	396	22.8

These targets will be incorporated into a detailed emissions reduction strategy which we are committed to developing over the next 12 months.



## 5. EMISSIONS SUMMARY

### Use of Climate Active carbon neutral products and services

Orro currently do not use any Climate Active carbon neutral products and services.

### Organisation emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Sum of total emissions (tCO <sub>2</sub> -e)
Accommodation and facilities	4.99
Air Transport (km)	26.73
Electricity (including international offices)	1,450.72
ICT services and equipment	76.21
Land and Sea Transport (km)	54.15
Office equipment & supplies	4.07
Stationary Energy	25.04
Waste	10.12
Water	0.66
Working from home	89.62
<b>Total</b>	<b>1,742.31</b>

### Uplift factors

N/A

## 6. CARBON OFFSETS

### Offsets strategy

Offset purchasing strategy: In arrears	
1. Total offsets previously forward purchased and banked for this report	Zero
2. Total emissions liability to offset for this report	1,743
3. Net offset balance for this reporting period	1,743
4. Total offsets to be forward purchased to offset the next reporting period	Zero
5. Total offsets required for this report	1,743

### Co-benefits



Orro elected to purchase carbon offsets from the Caparisipan Wind Energy Project, a Gold Standard Certified Project since 2015, located in the Philippines. The project, developed by Northern Luzon UPC Asia Corporation (NLUPC), involves the installation of 27 wind turbines with individual capacity of 3.0MW and with a total installed capacity of 81.0MW. The energy generated by the project will be supplied to the National Grid Corporation of the Philippines (NGCP). The project has generated local jobs, providing employment for 24 local people (24 men and 4 women), who are all entitled to the same working rights and equal pay for equal work. These offsets contribute to the Sustainable Development Goal of Affordable and Clean Energy (Goal 7) and Decent Work and Economic Growth (Goal 8).

See section 'Eligible offsets retirement summary' and Appendix A for more information.

## Offsets summary

### Proof of cancellation of offset units

Offsets cancelled for Climate Active Carbon Neutral Certification										
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Eligible quantity (tCO <sub>2</sub> -e)	Quantity used for previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period claim	Percentage of total (%)
81MW Caparispisan Wind Energy Project, Philippines	VER	Gold Standard Impact Registry	4 July 2022	<a href="#">GS1-1-PH-GS2691-12-2018-7186-75540-76282</a>	2018	743	0	0	743	100%
81MW Caparispisan Wind Energy Project, Philippines	VER	Gold Standard Impact Registry	4 July 2022	<a href="#">GS1-1-PH-GS2691-12-2017-7187-32485-33484</a>	2017	1,000	0	0	1,000	
<b>Total offsets retired this report and used in this report</b>									1,743	
<b>Total offsets retired this report and banked for future reports</b>								0		
Type of offset units		Quantity (used for this reporting period claim)				Percentage of total				
Verified Emissions Reductions (VERs)		1,743				100%				

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

N/A. No RECs have been surrendered to reduce electricity emissions under the market-based reporting method

## APPENDIX A: ADDITIONAL INFORMATION

Please see the below screenshot for the volume of VERs (1,743) which were retired for this reporting period (FY2020-21)

**Climate**  
Positive Action for Planet + People

We are delighted to confirm the retirement of  
**743 Verified Emission Reductions (VERs)**  
for  
**Brokers Carbon Pty Ltd**  
on 04/07/2022

81MW Caparispisan Wind Energy Project  
These units were cancelled on behalf of Orro Pty Ltd to support its carbon neutral claim against the Climate Active Carbon Neutral Standard for FY2021

*These credits have been retired, saving **743** tonnes of CO2 emissions from being released into the atmosphere.  
Thank you for investing in a safer climate and more sustainable world.*

Gold Standard

**Climate**  
Positive Action for Planet + People

We are delighted to confirm the retirement of  
**1000 Verified Emission Reductions (VERs)**  
for  
**Brokers Carbon Pty Ltd**  
on 04/07/2022

81MW Caparispisan Wind Energy Project  
These units were cancelled on behalf of Orro Pty Ltd to support its carbon neutral claim against the Climate Active Carbon Neutral Standard for FY2021

*These credits have been retired, saving **1000** tonnes of CO2 emissions from being released into the atmosphere.  
Thank you for investing in a safer climate and more sustainable world.*

Gold Standard

# APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a location-based approach

## Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

### Market-based approach summary

#### Market Based Approach Summary

Market Based Approach	Activity Data (kWh)	Emissions (kgCO <sub>2</sub> e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
<b>Total non-grid electricity</b>	<b>0</b>	<b>0</b>	<b>0%</b>
LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs)	0	0	0%
GreenPower	0	0	0%
Jurisdictional renewables (LGCs retired)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	275,010	0	19%
Residual Electricity	1,178,148	1,264,248	0%
<b>Total grid electricity</b>	<b>1,453,159</b>	<b>1,264,248</b>	<b>19%</b>
<b>Total Electricity Consumed (grid + non grid)</b>	<b>1,453,159</b>	<b>1,264,248</b>	<b>19%</b>
Electricity renewables	275,010	0	
Residual Electricity	1,178,148	1,264,248	
<b>Exported on-site generated electricity</b>	<b>0</b>	<b>0</b>	

<b>Total renewables (grid and non-grid)</b>	<b>18.93%</b>
<b>Mandatory</b>	<b>18.93%</b>
<b>Voluntary</b>	<b>0.00%</b>
<b>Behind the meter</b>	<b>0.00%</b>
<b>Residual Electricity Emission Footprint (TCO<sub>2</sub>e)</b>	<b>1,264</b>

Figures may not sum due to rounding. Renewable percentage can be above 100%

## Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

### Location-based approach summary

Location Based Approach	Activity Data (kWh)	Emissions (kgCO2e)
ACT	0	0
NSW	847,867	763,080
SA	0	0
Vic	148,261	161,604
Qld	448,186	416,813
NT	0	0
WA	8,845	6,191
Tas	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>1,453,159</b>	<b>1,347,689</b>
ACT	0	0
NSW	0	0
SA	0	0
Vic	0	0
Qld	0	0
NT	0	0
WA	0	0
Tas	0	0
<b>Non-grid electricity (Behind the meter)</b>	<b>0</b>	<b>0</b>
<b>Total Electricity Consumed</b>	<b>1,453,159</b>	<b>1,347,689</b>
<b>1,348</b>	<b>1,348</b>	

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable, but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

There are no non-quantified sources in Orro's emission boundary.



# APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

## Excluded emission sources

The below emission sources have been assessed as not relevant to an organisations or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy, and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?
<b>Purchased goods and services:</b> Business services (e.g. accounting, legal, etc.)	Yes	No	No	No	No	No
<b>Purchased goods and services:</b> Goods for resale	Yes	No	No	No	No	No
<b>Upstream transportation and distribution:</b> Postage, freight and courier services	No	No	No	No	No	No
<b>End-of-life treatment of sold products</b>	No	No	No	Yes	No	No
<b>Use of sold products</b>	Yes	No	No	No	No	No

The relevance of emissions from the use of sold products was carefully considered, particularly regarding the 'stakeholder' test. It was eventually decided that stakeholders would expect OEMs to include these emissions in their reporting, but not intermediaries like Orro. On this basis, these emissions were deemed not to be relevant and were excluded from the carbon account.



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