PUBLIC DISCLOSURE STATEMENT

ISPT PTY LTD

ORGANISATION CERTIFICATION
FY2021–22

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	ISPT PTY LTD
REPORTING PERIOD	1 July 2021 – 30 June 2022 Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.*  Steven Peters Chief Sustainability Officer 13/06/2023

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version March 2022.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	31,147 tCO_2-e
OFFSETS BOUGHT	100% ACCUs
RENEWABLE ELECTRICITY	81.32%
TECHNICAL ASSESSMENT	Next technical assessment due: FY23

Contents

2. CARBON NEUTRAL INFORMATION

Description of certification

This Climate Active certification is for the Australian operations of ISPT Pty Ltd (ABN 28 064 041 283) and represents carbon neutrality for all emissions associated with our corporate and property operations, including: our headquarters located in Melbourne, Sydney and Brisbane; and all properties under ISPT's operational control. Certification applies to joint venture (JV) arrangements where ISPT has operational control; however, does not cover joint venture and co-venture activities where an ISPT entity is an investor, without an active role in operational matters.

ISPT's baseline year is the financial year ending on 30 June 2019 (FY19) and its first year of certification is FY20.
At ISPT, we recognise our duty to anticipate and manage the impacts of climate change as part of our responsible investment approach. We aim to mitigate the impact on our portfolio and operations through the efficient and effective use of natural resources to drive net positive environmental outcomes.

ISPT has committed to future generations by taking immediate action on climate change through carbon neutral certification. We've accomplished this carbon neutral position by managing climate risks in our portfolio and operations through energy efficiency, onsite renewables, offsite renewables through Power Purchase Agreements (PPAs), and then by offsetting the remainder of emissions with the use of 100% Australian Carbon Credit Units.

"Taking action to combat climate change is part of our social licence to operate and simply, the right thing to do. It furthers our commitment to responsible investment and is something we take very seriously."

Steven Peters, Chief Sustainability Officer

Organisation description

ISPT is a leading Australian property fund manager, with funds under management of $21.7B as at 30 June 2022. We operate a unique profit-to-investor business model and are committed to responsibly placing Investors' funds in the property sector to optimise returns at relatively low cost.

About ISPT
For over 25 years our properties have been meaningful places for the retailers, companies, government departments and communities that use them.

We generate returns for our Investors, some of Australia's largest industry superannuation funds, and ultimately the 50%+ of working Australians who have their retirement savings invested in property through us.

ISPT's $21.7 billion portfolio invests in and develops office, retail, industrial, education, health and residential property in Australia. Our investment is focused in Australia, and we currently do not own any international assets.

Responsible investing

At ISPT, we take a responsible approach to investing, which means everything we do is underpinned by our commitment to Environmental, Social and Governance (ESG) excellence. Our purpose is much bigger than investing in property. It is one that embraces building a better and more sustainable future for our investors, customers, and communities. We all have a part to play in fulfilling this commitment for future generations.

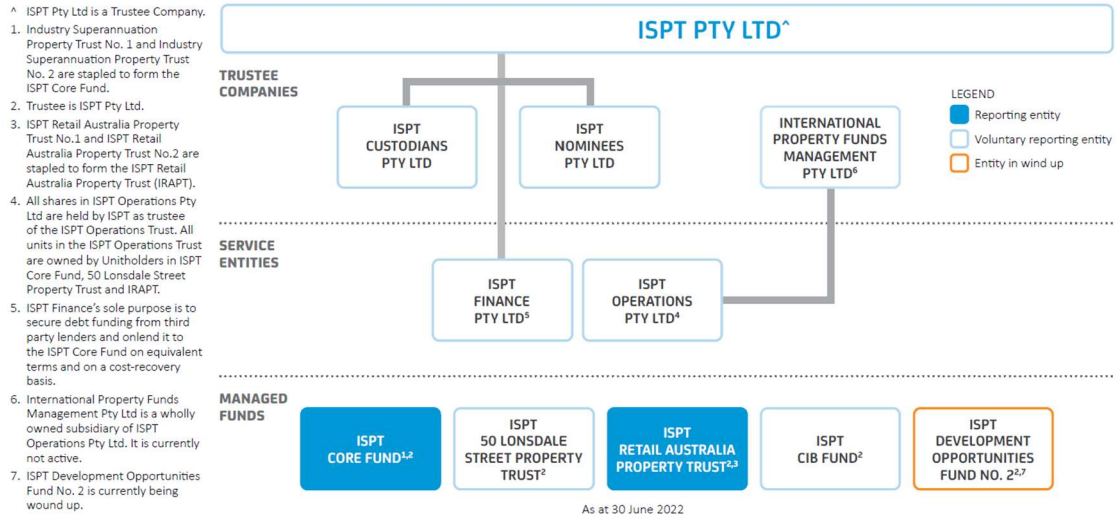
Corporate structure

ISPT is seeking Climate Active certification for the Australian operations of ISPT Pty Ltd (ABN 28 064 041 283).

ISPT includes ISPT Pty Ltd, ISPT Operations Pty Ltd, the relevant trusts for which ISPT Pty Ltd, ISPT Nominees Pty Ltd and ISPT Custodians Pty Ltd are trustee and other related bodies corporate of ISPT Pty Ltd within the meaning of the Corporations Act 2001 (Cth) (collectively referred to as ISPT).

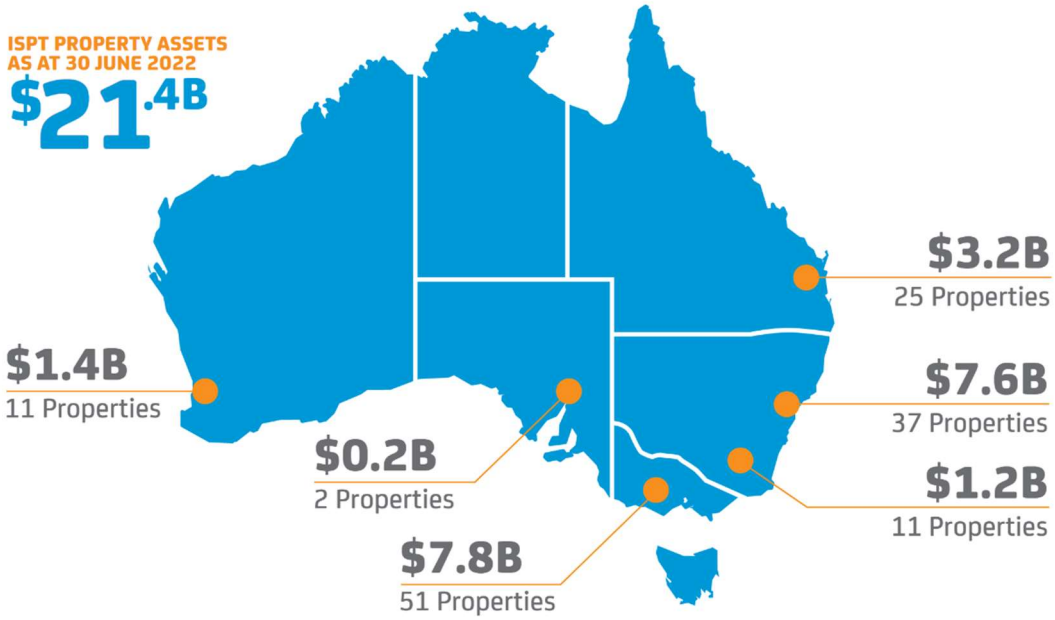
ISPT Pty Ltd is trustee for the following main ISPT trusts:

- The Industry Superannuation Property Trust No.1 and the Industry Superannuation Property Trust No.2 (collectively referred to as the ISPT Core Fund)
- ISPT 50 Lonsdale Street Property Trust
- ISPT Retail Australia Property Trust No.1 and ISPT Retail Australia Property Trust No.2 (collectively referred to as the IRAPT)
- ISPT CIB Fund



This Climate Active certification is submitted for the properties within the ISPT Core Fund, ISPT 50 Lonsdale Street Property Trust, IRAPT, and corporate office tenancies only.

ISPT Pty Ltd geographical boundary



3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

- Advertising
- Refrigerants
- Employee commute
- Working from home
- Flights – business
- Food & catering
- Office furniture
- Office stationery
- Postage and couriers
- Printing and paper
- Solid waste – landfill
- Solid waste – recycling
- Taxis and car share services
- Telecommunications
- Water supply
- Accommodation
- Electricity
- Fuel – stationary liquid fuel

Non-quantified

Outside emission boundary

Excluded

- Building embodied energy
- Maintenance and repairs
- Tenant operations - electricity
- Cleaning services

Data management plan for non-quantified sources

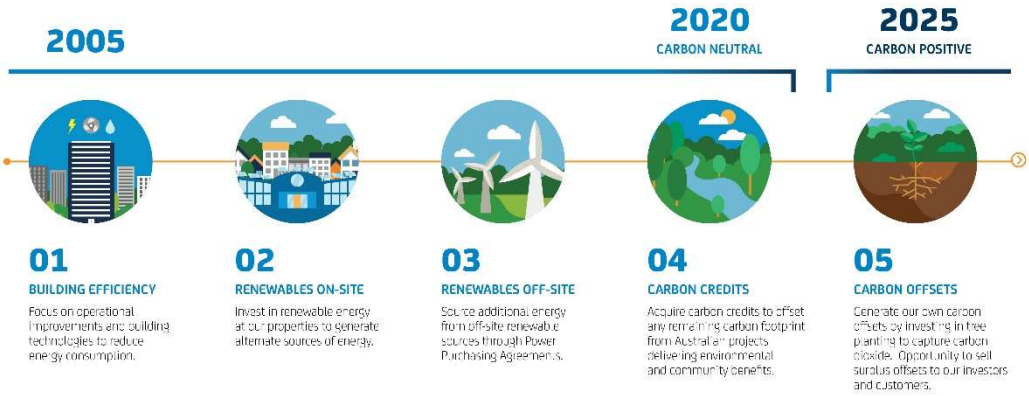
There are no non-quantified sources in the emission boundary that require a data management plan.

4.EMISSIONS REDUCTIONS

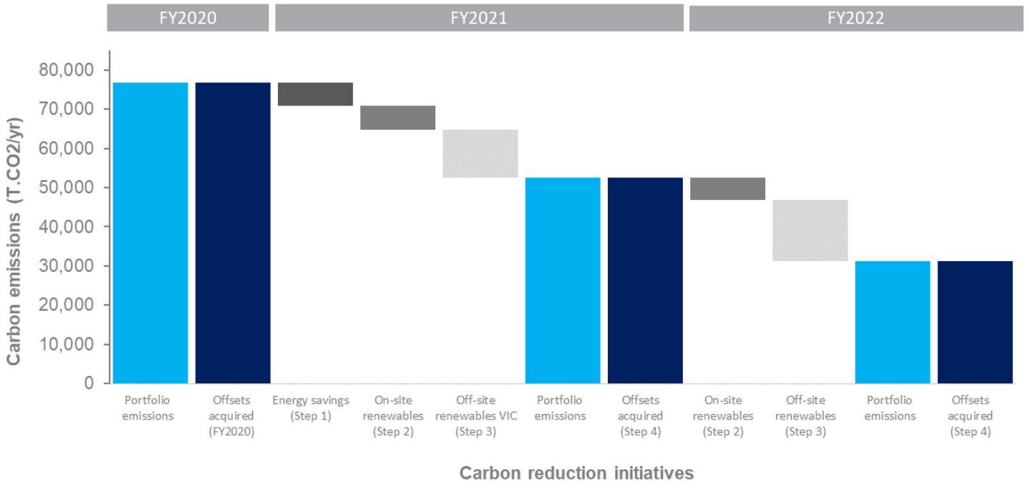
Emissions reduction strategy

ISPT is proud of our environmentally sustainable property portfolio. We take great care to conserve our resources, mitigate climate change impacts and operate in a way that minimises our footprint on the globe. Achieving carbon neutrality is the result of our ESG initiatives and wider program addressing climate change over many years.

Our pathway to achieving carbon neutrality focuses on energy efficiency, solar photovoltaic (PV) rollout, and on-site and off-site renewables through Power Purchase Agreements (PPAs). Our carbon neutral pathway is outlined in the diagram below.



This carbon strategy seeks to reduce reliance on fossil fuels with a target of being 100% powered by renewable energy by 2025. Once implemented we expect our total carbon footprint to have been reduced by approximately 75% compared our FY2020 baseline. The diagram below illustrates how the various elements contribute to a reduction in our carbon footprint.



We'll achieve our carbon neutrality target in multiple ways, including the continued roll out of our National Solar PV Project, further power purchase agreements (PPAs), and carbon sequestration through the establishment of a carbon conservation land bank.

Emissions reduction actions

ISPT has made great strides in reducing our emissions footprint.

- Our national solar photovoltaic (PV) rollout is one way we're future-proofing our buildings and responsibly investing in a low carbon future. We've now completed Stages 1, 2 and 3 of the program and we're currently working on Stage 4. We have also added a new Stage 5, which is a direct result of the positive outcomes we have achieved throughout the project so far.
    - As at the end of FY2022, we have installed 47 solar PV systems across 41 properties, representing 52% of our 100% owned and managed properties being powered by renewable energy. The completion of Stage 3 means we are on our way to realising our solar PV pathway and providing greater energy security to ISPT and our customers.
    - Stage 4 is underway, looking at emerging technologies and how we can integrate them into our buildings. We have completed feasibility studies on battery technology and we're currently assessing properties for battery storage, which will allow us to generate and store excess power during the day that we can use off-peak during the evening. Looking ahead, we are investigating the feasibility of installing solar facade systems.
    - We have started work on Stage 5, analysing older systems and finding opportunities to further reduce our reliance on grid energy.
- ISPT entered into a second Power Purchase Agreement (PPA) to power properties in NSW and ACT with renewable energy generated off-site. With the NSW/ACT PPA coming online on 1 July 2021 and the Melbourne Renewable Energy Project (MREP) PPA operating throughout FY2021, 81% of our portfolio is now powered by renewable energy.
- We have also entered a forward contract to purchase ACCUs for FY2023 to FY2025. This will allow us to manage future price risk and ensure we have access to high-quality ACCUs that meet our overarching offset principles of Australian-based credits with environmental and social co-benefits.
- An important step towards our carbon positive goal is our ability to self-generate ACCUs to meet our own offset requirements. We are making progress with a carbon conservation landbank and we're actively searching for large blocks of land to plant trees, sequester carbon and start the self-generation process that will supply high-quality nature-based offsets for our properties. The aim is to sequester more carbon than we use, setting us firmly on the path to a carbon positive future.

5.EMISSIONS SUMMARY

Emissions over time

ISPT's emissions have been decreasing steadily over time. Emissions in FY22 have decreased by 20,699 tCO2-e compared to FY21. This decrease was primarily driven by continuous rollout of solar photovoltaic (PV) on our properties, and purchase of off-site renewable sources through Power Purchase Agreements (PPA). Total renewable energy increased from 53.68% in FY21 to 81.32% in FY22.

Emissions since base year		
		Total tCO_2-e
Base year:	2018-19	73,615* (Normalized footprint of 84,180 based on new boundaries)
Year 1:	2019-20	79,844 Location based 72,990 Market based
Year 2:	2020-21	51,846**
Year 3:	2021-22	31,147

*From FY20, ISPT has voluntarily included whole building emissions from waste and water in its certification boundary. The normalised footprint for FY19 mirroring these boundaries is listed above for comparative purposes.

**From FY21, ISPT is reporting electricity emissions using a market-based approach.

Significant changes in emissions

The table below summarises individual emissions source that have significant changes in FY22 compared to FY21.

Emission source name	Current year (tCO_2-e)	Previous year (tCO_2-)	Detailed reason for change
Total net electricity emissions (Market based)	10,511	30,715	ISPT has increased renewable electricity generation behind the meter and off-site renewables procurement. Total renewables increased from 53.68% in FY21 to 81.32% in FY22.
Refrigerants	3,962	4,187	Change in portfolio: Divestment and redevelopment of buildings has led to a decrease in assumed refrigerant leakages.

Use of Climate Active carbon neutral products and services

ISPT is currently investigating options for engaging carbon neutral suppliers in the future.

Organisation emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

The table below summarises ISPT's total emissions per scope for FY22.

Emission category	Sum of Scope 1 (t CO2-e)	Sum of Scope 2 (t CO2-e)	Sum of Scope 3 (t CO2-e)	Sum of Total Emissions (t CO2-e)
Accommodation and facilities	-	-	20.26	20.26
Electricity	-	10,510.62	-	10,510.62
Food	-	-	79.92	79.92
ICT services and equipment	-	-	28.08	28.08
Office equipment & supplies	-	-	7.86	7.86
Postage, courier and freight	-	-	9.62	9.62
Professional Services	-	-	42.76	42.76
Refrigerants	3,961.92	-	-	3,961.92
Stationary Energy (gaseous fuels)	4,011.78	-	685.16	4,696.94
Stationary Energy (liquid fuels)	57.13	-	2.93	60.06
Transport (Air)	-	-	151.63	151.63
Transport (Land and Sea)	-	-	254.34	254.34
Waste	-	-	9,606.24	9,606.24
Water	-	-	1,748.16	1,748.16
Working from home	-	-	31.61	31.61
Grand Total	**8,030.83**	**10,510.62**	**12,605.36**	**31,146.80**

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor		tCO_2-e
N/A		
	Total of all uplift factors	N/A
	Total footprint to offset *(total net emissions from summary table + total uplifts)*	**31,147**

6. CARBON OFFSETS

Offsets retirement approach

In arrears		
1.	Total number of eligible offsets banked from last year's report	46,010
2.	Total emissions footprint to offset for this report	31,147
3.	Total eligible offsets required for this report	31,147
4.	Total eligible offsets purchased and retired for this report	31,147 * offsets were purchased in Nov 2021 and banked as part of Q1.
5.	Total eligible offsets banked to use toward next year's report	14,863

Co-benefits

PAROO RIVER NORTH ENVIRONMENTAL PROJECT

Project Description

Located in southwest Queensland, the Paroo River North Environmental Project aims to increase carbon sequestration by regenerating native forest at the Yerrel and Humeburn Station - a property previously run as a cattle breading block.

Agricultural practices caused significant suppression of native vegetation, in particular due to the cattle run on station. The project counters this by altering the movement of livestock and promoting anti-suppression activities throughout the property. Carbon sequestration occurs both naturally and as a result of the human-induced regeneration activities, such as changes in livestock practices.

Co-benefits

Improving the natural ecosystem

The project results in the protection of 18 km of riparian zones along the Paroo River. The river is one of the most pristine rivers in southwest Queensland and feeds into the Ramsar wetlands of the Currawinya lakes. This is a core co-benefit of the environmental project, which adds to the primary goal of carbon sequestration, achieved through changed management practices on the property among with other activities.

The project regenerates 38,000 hectares of native forest.

Indigenous opportunities

This project has a number of indigenous components, including the increase of bush tucker availability and involvement from communities. The Budjiti Aboriginal people have native title interest on land that the property covers, the project provides access to their traditional lands for cultural and heritage objectives.

Additionally, an ‘on country’ program has been run on Paroo North by a community organisation based at nearby Cunnamulla. The program provides support for community members in need.

CENTRAL ARNHEM LAND FIRE ABATEMENT (CALFA) PROJECT

Project Description

The Central Arnhem Land Fire Abatement (CALFA) project is one of five registered savanna burning projects under ALFA (NT) Limited – Arnhem Land Fire Abatement – an entirely Aboriginal-owned and not-for-profit carbon farming business created by Aboriginal Traditional Owners in Arnhem Land to support their engagement with the carbon industry.

In the remote tropical savannas of northern Australia’s Arnhem Land, Aboriginal traditional owners and rangers use customary knowledge and modern tools to accomplish highly sophisticated fire management. The work is resourced through their engagement with the carbon market and a savanna burning methodology that calculates a reduction in wildfire emissions through controlled, early season burning. In the absence of such management, fires occur predominantly in the late dry season as high intensity wildfires. Greenhouse gas emissions are much greater from late dry season fires than from early dry season fires.

Co-benefits

The work of ALFA (NT) Limited not only reduces GHG emissions and improves the environmental health of country – it generates a host of cultural, economic and social co-benefits. All funds generated from the sale of ALFA ACCUs are applied to the objectives of the company and reinvested back into the community-based Aboriginal ranger groups providing local employment while preserving culture and the environment.

Through ALFA fire projects, Aboriginal people are supported in returning to, working and remaining on their country. Biodiversity also benefits with some of the critically endangered protected. The knowledge of old people is preserved and transferred to younger generations and Aboriginal languages are maintained.

TALLERING STATION HUMAN INDUCED REGENERATION PROJECT

Project Description

Tallering Station is a pastoral lease operating as a cattle station in the mid-west region of Western Australia that sequesters carbon through human-induced regeneration.

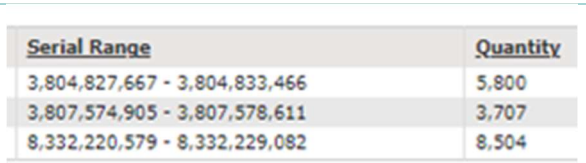
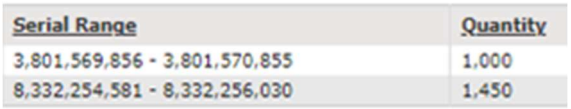
This project establishes permanent native forests through assisted regeneration from in-situ seed sources (including rootstock and lignotubers) on land that was cleared of vegetation and where regrowth was suppressed for at least 10 years prior to the project having commenced.

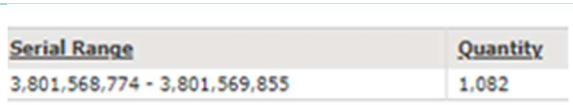
Co-benefits

Widespread clearing of land threatens the food and habitat of native species. Fencing off areas to allow vegetation to recover supports key environmental and biodiversity benefits, including protecting threatened flora and fauna, improving land, reducing salinity and erosion and providing a second source of income to farmers.

Eligible offsets retirement summary

Offsets cancelled for Climate Active Carbon Neutral Certification											
Project description	**Type of offset units**	**Registry**	**Date retired**	**Serial number (and hyperlink to registry transaction record)**	**Vintage**	**Stapled quantity**	**Eligible quantity (tCO_2-e)**	**Quantity used for previous reporting periods**	**Quantity banked for future reporting periods**	**Quantity used for this reporting period claim**	**Percentage of total (%)**
ERF104646 : Paroo River North Environmental Project EOP100947: Central Arnhem Land Fire Abatement (CALFA) Project ERF121770: Tallering Station Human Induced Regeneration Project	ACCUs	ANREU	11 Nov 2021	**Serial Range** / **Quantit** 3,801,570,856 - 3,801,574,178 / 3,323 3,802,560,381 - 3,802,565,887 / 5,507 3,803,412,187 - 3,803,417,766 / 5,580 3,807,578,612 - 3,807,580,501 / 1,890 3,808,939,202 - 3,808,944,694 / 5,493 3,809,853,496 - 3,809,858,580 / 5,085 3,810,038,958 - 3,810,043,920 / 4,963 8,323,085,623 - 8,323,086,932 / 1,310 8,328,765,821 - 8,328,771,187 / 5,367 8,323,086,933 - 8,323,090,511 / 3,579 8,324,394,966 - 8,324,398,805 / 3,840 8,325,717,185 - 8,325,720,353 / 3,169 8,326,906,249 - 8,326,907,599 / 1,351 3,799,671,346 - 3,799,675,518 / 4,173 3,800,777,418 - 3,800,792,002 / 14,585 8,332,229,083 - 8,332,235,324 / 6,242	2021		75,457	39,560	12,320	23,577	76%

ERF104646: Paroo River North Environmental Project ERF121770: Tallering Station Human Induced Regeneration Project	ACCUs	ANREU	11 Nov 2021	 Serial Range / Quantity 3,804,827,667 - 3,804,833,466 / 5,800 3,807,574,905 - 3,807,578,611 / 3,707 8,332,220,579 - 8,332,229,082 / 8,504	2021		18,011	10,194	1,470	6,347	20%
ERF104646: Paroo River North Environmental Project ERF121770: Tallering Station Human Induced Regeneration Project	ACCUs	ANREU	11 Nov 2021	 Serial Range / Quantity 3,801,569,856 - 3,801,570,855 / 1,000 8,332,254,581 - 8,332,256,030 / 1,450	2021		2450	809	997	644	2%

ERF104646: Paroo River North Environmental Project	ACCUs	ANREU	11 Nov 2021		2021		1082	427	76	579	2%
										Total offsets retired this report and used in this report	31,147
									Total offsets retired this report and banked for future reports	14,863	

Serial Range	Quantity
3,801,568,774 - 3,801,569,855	1,082

Type of offset units	Quantity (used for this reporting period claim)	Percentage of total
Australian Carbon Credit Units (ACCUs)	31,147	100%

Australian Government
Clean Energy Regulator

17 May 2023 VC202223-00157

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

Date of transaction		11 November 2021
Transaction ID		AU20286
Type of units		KACCU
Total Number of units		75,457
Block 1	**Serial number range**	3,801,570,856 - 3,801,574,178 (3,323 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 2	**Serial number range**	3,802,560,381 - 3,802,565,887 (5,507 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 3	**Serial number range**	3,803,412,187 - 3,803,417,766 (5,580 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 4	**Serial number range**	3,807,578,612 - 3,807,580,501 (1,890 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 5	**Serial number range**	3,808,939,202 - 3,808,944,694 (5,493 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 6	**Serial number range**	3,809,853,496 - 3,809,858,580 (5,085 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 7	**Serial number range**	3,810,038,958 - 3,810,043,920 (4,963 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 8	**Serial number range**	8,323,085,623 - 8,323,086,932 (1,310 KACCUs)

CLEAN ENERGY REGULATOR

	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 9	**Serial number range**	8,328,765,821 - 8,328,771,187 (5,367 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 10	**Serial number range**	8,323,086,933 - 8,323,090,511 (3,579 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 11	**Serial number range**	8,324,394,966 - 8,324,398,805 (3,840 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 12	**Serial number range**	8,325,717,185 - 8,325,720,353 (3,169 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 13	**Serial number range**	8,326,906,249 - 8,326,907,599 (1,351 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 14	**Serial number range**	3,799,671,346 - 3,799,675,518 (4,173 KACCUs)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2019-20
Block 15	**Serial number range**	3,800,777,418 - 3,800,792,002 (14,585 KACCUs)
	ERF Project	Central Arnhem Land Fire Abatement (CALFA) Project – EOP100947
	Vintage	2019-20
Block 16	**Serial number range**	8,332,229,083 - 8,332,235,324 (6,242 KACCUs)
	ERF Project	Tallering Station Human Induced Regeneration Project – ERF121770
	Vintage	2021-22
Transaction comment		Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information.

If you require additional information about the above transaction, please email CER-RegistryContact@cer.gov.au

Yours sincerely,

David O'Toole
ANREU and International
NGER and Safeguard Branch
Scheme Operations Division
Clean Energy Regulator CER-RegistryContact@cer.gov.au www.cleanenergyregulator.gov.au

Australian Government
Clean Energy Regulator

CLEAN ENERGY REGULATOR

16 November 2021

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

Date of transaction	11 November 2021
Transaction ID	AU20281
Type of units	KACCU
Total number of units	1,082
Serial number range (ERF Project ID)	3,801,568,774 - 3,801,569,855 (ERF104646)
Associated ERF Project Name	Paroo River North Environmental Project
Transaction comment	Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information.

If you require additional information about the above transaction, please email registry-contact@cleanenergyregulator.gov.au

Yours sincerely,

David O'Toole
ANREU Operations and International Engagement
NGER and Safeguard Branch
Scheme Operations Division
Clean Energy Regulator
registry-contact@cleanenergyregulator.gov.au
www.cleanenergyregulator.gov.au

Australian Government
Clean Energy Regulator

CLEAN ENERGY REGULATOR

16 November 2021

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The details of the cancellation are as follows:

Date of transaction	11 November 2021
Transaction ID	AU20284
Type of units	KACCU
Total number of units	2,450
Serial number range (ERF Project ID – ERF Project Name – Unit Quantity)	3,801,569,856 - 3,801,570,855 (ERF104646 – Paroo River North Environmental Project – 1,000 KACCUs) 8,332,254,581 - 8,332,256,030 (ERF121770 – Tallering Station Human Induced Regeneration Project – 1,450 KACCUS)
Transaction comment	Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information.

If you require additional information about the above transaction, please email registry-contact@cleanenergyregulator.gov.au

Yours sincerely,

David O'Toole
ANREU Operations and International Engagement
NGER and Safeguard Branch
Scheme Operations Division
Clean Energy Regulator
registry-contact@cleanenergyregulator.gov.au
www.cleanenergyregulator.gov.au

Australian Government
Clean Energy Regulator

CLEAN ENERGY REGULATOR

16 November 2021

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

Date of transaction	11 November 2021
Transaction ID	AU20284
Type of units	KACCU
Total number of units	18,011
Serial number range (ERF Project ID – ERF Project Name – Unit Quantity)	3,804,827,667 - 3,804,833,466 (ERF104646 – Paroo River North Environmental Project – 5,800 KACCUs) 3,807,574,905 - 3,807,578,611 (ERF104646 – Paroo River North Environmental Project – 3,707 KACCUS) 8,332,220,579 - 8,332,229,082 (ERF121770 – Tallering Station Human Induced Regeneration Project – 8,504 KACCUS)
Transaction comment	Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information.

If you require additional information about the above transaction, please email registry-contact@cleanenergyregulator.gov.au

Yours sincerely,

David O'Toole
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7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method. Additional RECs have been generated from behind the meter on -site solar.

1. Large-scale Generation certificates (LGCs)*	26,910
2. Other RECs – LGC from behind the meter solar	5,205

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	Generation year	Quantity (MWh)	Fuel source	Location
NSW PPA - Bodangora Wind Farm Pty Limited-NSW	LGC	REC Registry	25 Nov 2022	WD00NS16	154963-162044	2022	7082	Wind	NSW, Australia
NSW PPA - Bodangora Wind Farm Pty Limited-NSW	LGC	REC Registry	25 Nov 2022	WD00NS16	289857-292010	2022	2154	Wind	NSW, Australia
VIC PPA - Crowlands Windfarm - VIC	LGC	REC Registry	25 Nov 2022	WD00VC32	219575-220288	2022	714	Wind	VIC, Australia
VIC PPA - Clements Gap Wind Farm - SA	LGC	REC Registry	25 Nov 2022	WD00SA11	144980-148233	2022	3254	Wind	SA, Australia

VIC PPA - Clements Gap Wind Farm - SA	LGC	REC Registry	25 Nov 2022	WD00SA11	148234-151539	2022	3306	Wind	SA, Australia
VIC PPA - Yaloak South Windfarm - VIC	LGC	REC Registry	25 Nov 2022	WD00SA11	21819-26366	2022	4548	Wind	VIC, Australia
NSW PPA - Bodangora Wind Farm Pty Limited-NSW	LGC	REC Registry	25 Feb 2022	WD00NS16	282571-285256	2021	2686	Wind	NSW, Australia
NSW PPA - Bodangora Wind Farm Pty Limited-NSW	LGC	REC Registry	25 Feb 2022	WD00NS16	84557-87722	2021	3166	Wind	NSW, Australia
					Total LGCs surrendered this report and used in this report		26,910		

On site Solar

Project supported by LGC/REC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	Generation year	Quantity (MWh)	Fuel source	Location
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC70	26-47	2021	22	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC70	48-65	2021	18	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSA1	1-28	2021	28	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSA1	29-51	2021	23	Solar	NSW, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSA1	52-71	2021	20	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC76	1-177	2021	177	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCJ4	753-770	2021	18	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC69	128-238	2021	111	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC69	239-335	2021	97	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC70	1-25	2021	25	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSL6	108-121	2022	14	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVAC19	219-247	2022	29	Solar	ACT, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSR4	96-109	2022	14	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCV3	457-505	2022	49	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS5	151-175	2022	25	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS6	203-231	2022	29	Solar	QLD, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS23	141-160	2022	20	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQL46	107-122	2022	16	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC93	76-83	2022	8	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCN2	86-94	2022	9	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS60	444-503	2022	60	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAM1	182-200	2022	19	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLM3	363-415	2022	53	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSA1	52-62	2022	11	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPXVC42	116-130	2022	15	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS23	97-111	2022	15	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCN2	66-73	2022	8	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC93	59-64	2022	6	Solar	VIC, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQL46	72-81	2022	10	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS60	300-350	2022	51	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAM1	136-153	2022	18	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC69	380-428	2022	49	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAN1	134-147	2022	14	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCP5	227-245	2022	19	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCO9	379-403	2022	25	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCQ1	165-178	2022	14	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSM0	87-97	2022	11	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN2	278-302	2022	25	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSL6	85-96	2022	12	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVAC19	174-193	2022	20	Solar	ACT, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN1	102-120	2022	19	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC70	78-84	2022	7	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSA1	104-117	2022	14	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC83	54-58	2022	5	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC44	173-187	2022	15	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC48	269-290	2022	22	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC69	429-465	2022	37	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSA61	122-134	2022	13	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCD5	361-394	2022	34	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCF5	192-206	2022	15	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCK5	105-114	2022	10	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCU2	131-141	2022	11	Solar	VIC, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPXNS27	212-250	2022	39	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSR4	74-85	2022	12	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCV3	379-412	2022	34	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS5	113-132	2022	20	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS6	155-179	2022	25	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQL46	82-94	2022	13	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC93	65-69	2022	5	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS23	112-127	2022	16	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLM3	274-321	2022	48	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPXVC42	131-141	2022	11	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS60	351-399	2022	49	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCN2	74-78	2022	5	Solar	VIC, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCN2	79-85	2022	7	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS23	128-140	2022	13	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQL46	95-106	2022	12	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC93	70-75	2022	6	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAG7	56-58	2022	3	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCP5	246-270	2022	25	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCO9	404-440	2022	37	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCQ1	179-196	2022	18	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN2	303-336	2022	34	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSL6	97-107	2022	11	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVAC19	194-218	2022	25	Solar	ACT, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSM0	98-108	2022	11	Solar	NSW, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN1	121-135	2022	15	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSR4	86-95	2022	10	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCV3	413-456	2022	44	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS6	180-202	2022	23	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS5	133-150	2022	18	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS60	400-443	2022	44	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC44	188-205	2022	18	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC70	85-93	2022	9	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC83	59-64	2022	6	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSA1	118-128	2022	11	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSA61	135-146	2022	12	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCF5	207-225	2022	19	Solar	VIC, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPXNS27	251-284	2022	34	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCR1	100-108	2022	9	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCR1	109-123	2022	15	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLM3	322-362	2022	41	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAG7	60-64	2022	5	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPXVC42	142-153	2022	12	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAN1	148-163	2022	16	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC48	291-320	2022	30	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC69	466-519	2022	54	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCD5	395-436	2022	42	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCK5	115-127	2022	13	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCU2	142-156	2022	15	Solar	VIC, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAM1	154-166	2022	13	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAM1	167-181	2022	15	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC44	206-228	2022	23	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC48	321-354	2022	34	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC69	520-578	2022	59	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC70	94-104	2022	11	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC83	65-72	2022	8	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSA61	147-163	2022	17	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCD5	437-487	2022	51	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCF5	226-249	2022	24	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSA1	129-142	2022	14	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCJ9	574-638	2022	65	Solar	VIC, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCK5	128-142	2022	15	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCU2	157-173	2022	17	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPXNS27	285-330	2022	46	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCP5	271-301	2022	31	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCO9	441-491	2022	51	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCQ1	197-218	2022	22	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSM0	109-124	2022	16	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN2	337-371	2022	35	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVAC19	121-149	2022	29	Solar	ACT, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN1	65-83	2022	19	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSR4	48-61	2022	14	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCV3	281-335	2022	55	Solar	VIC, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS5	77-98	2022	22	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS6	107-137	2022	31	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC70	67-77	2022	11	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSA1	72-88	2022	17	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC83	41-47	2022	7	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC44	131-154	2022	24	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC48	206-241	2022	36	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSA61	85-104	2022	20	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCF5	145-170	2022	26	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCK5	77-91	2022	15	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCU2	99-116	2022	18	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPXNS27	135-172	2022	38	Solar	NSW, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCR1	69-86	2022	18	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS23	79-96	2022	18	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQL46	57-71	2022	15	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC93	50-58	2022	9	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCN2	57-65	2022	9	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPXVC42	97-115	2022	19	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAN1	92-114	2022	23	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSA1	89-103	2022	15	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC83	48-53	2022	6	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC44	155-172	2022	18	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC48	242-268	2022	27	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSA61	105-121	2022	17	Solar	SA, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCD5	320-360	2022	41	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCF5	171-191	2022	21	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCK5	92-104	2022	13	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCU2	117-130	2022	14	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPXNS27	173-211	2022	39	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCO9	337-378	2022	42	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSM0	75-86	2022	12	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN2	242-277	2022	36	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSL6	74-84	2022	11	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVAC19	150-173	2022	24	Solar	ACT, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN1	84-101	2022	18	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSR4	62-73	2022	12	Solar	NSW, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCV3	336-378	2022	43	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS5	99-112	2022	14	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS6	138-154	2022	17	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCP5	202-226	2022	25	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCQ1	149-164	2022	16	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCR1	87-99	2022	13	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLM3	243-273	2022	31	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAN1	115-133	2022	19	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCR1	44-68	2022	25	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPXVC42	68-96	2022	29	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCP5	122-169	2022	48	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCO9	197-282	2022	86	Solar	VIC, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCQ1	91-124	2022	34	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSM0	44-58	2022	15	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN2	139-198	2022	60	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSL6	44-58	2022	15	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVAC19	86-120	2022	35	Solar	ACT, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSR4	35-47	2022	13	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN1	50-64	2022	15	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCV3	200-280	2022	81	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS5	53-76	2022	24	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQLS6	73-106	2022	34	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAN1	1-17	2022	17	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAN1	18-54	2022	37	Solar	SA, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSAN1	55-91	2022	37	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCP5	170-201	2022	32	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCO9	283-336	2022	54	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCQ1	125-148	2022	24	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSM0	59-74	2022	16	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSN2	199-241	2022	43	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNSL6	59-73	2022	15	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVSA61	59-84	2022	26	Solar	SA, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCF5	106-144	2022	39	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCK5	55-76	2022	22	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCU2	70-98	2022	29	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPXNS27	89-134	2022	46	Solar	NSW, Australia

On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS60	Jan-69	2022	69	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVNS23	57-78	2022	22	Solar	NSW, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVQL46	39-56	2022	18	Solar	QLD, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC93	36-49	2022	14	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVCN2	42-56	2022	15	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC83	28-40	2022	13	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC44	95-130	2022	36	Solar	VIC, Australia
On-site solar	LGC	REC Registry	6 Dec 2022	SRPVVC48	146-205	2022	60	Solar	VIC, Australia
Total LGCs surrendered this report and used in this report								5205	

APPENDIX A: ADDITIONAL INFORMATION

n/a

APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a market-based approach.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Market Based Approach Summary

Market Based Approach	Activity Data (kWh)	Emissions (kgCO2e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	6,473,355	0	11%
Total non-grid electricity	**6,473,355**	**0**	**11%**
LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs)	26,910,000	0	46%
GreenPower	0	0	0%
Jurisdictional renewables (LGCs retired)	4,374,605	0	8%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	998,943	0	2%
Large Scale Renewable Energy Target (applied to grid electricity only)	8,629,915	0	15%
Residual Electricity	10,882,435	10,827,628	0%
Total grid electricity	**51,795,897**	**10,827,628**	**70%**
Total Electricity Consumed (grid + non grid)	**58,269,252**	**10,827,628**	**81%**
Electricity renewables	47,386,817	0	
Residual Electricity	10,882,435	10,827,628	
Exported on-site generated electricity	**434,262**	**-317,011**	
Emissions (kgCO2e)		10,510,617	

Total renewables (grid and non-grid)	**81.32%**
Mandatory	**24.03%**
Voluntary	**46.18%**
Behind the meter	**11.11%**
Residual Electricity Emission Footprint (TCO2e)	**10,511**

Figures may not sum due to rounding. Renewable percentage can be above 100%

Voluntary includes LGCs retired by the ACT (MWh)	4,374

Location Based Approach Summary

Location Based Approach	Activity Data (kWh)	Scope 2 Emissions (kgCO2e)	Scope 3 Emissions (kgCO2e)
ACT	5,373,548	4,191,367	376,148
NSW	18,533,902	14,456,443	1,297,373
SA	123,963	37,189	8,677
Vic	14,521,248	13,214,336	1,452,125
Qld	8,387,176	6,709,740	1,006,461
NT	0	0	0
WA	4,856,061	3,253,561	48,561
Tas	0	0	0
Grid electricity (scope 2 and 3)	**51,795,897**	**41,862,637**	**4,189,345**
ACT	335,987	0	0
NSW	1,860,907	0	0
SA	88,205	0	0
Vic	3,498,383	0	0
Qld	626,813	0	0
NT	0	0	0
WA	63,060	0	0
Tas	0	0	0
Non-grid electricity (Behind the meter)	**6,473,355**	**0**	**0**
Total Electricity Consumed	**58,269,252**	**41,862,637**	**4,189,345**

Emission Footprint (TCO2e)	**46,052**
Scope 2 Emissions (TCO2e)	41863
Scope 3 Emissions (TCO2e)	4189

Carbon Neutral electricity offset by Climate Active Product	Activity Data (kWh)	Emissions (kgCO2e)
N/a	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

All emissions sources have been quantified

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Building embodied energy – The embodied emissions of ISPT's building portfolio are excluded in line with the GHG Protocol and Climate Active guidelines for Organisation carbon footprints allowing for capital infrastructure's exclusion. Further, this emission source has been assessed as not relevant according to the Climate Active relevance test (1 of 5 criteria satisfied).

Maintenance and repairs; Tenant operations, Cleaning services – These emission sources have been assessed as not relevant according to the Climate Active relevance test (each satisfied 1 of 5 criteria)

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?
Building embodied energy	Yes	No	No	No	No	No
Maintenance and repairs	No	No	No	No	No	No
Tenant operations - electricity	Yes	No	No	No	No	No
Cleaning Services	No	Yes	No	No	No	No

APPENDIX E: PROPERTY LISTING

50 Lonsdale Street Property Trust

PROPERTY NAME	PROPERTY ADDRESS	STATE	SECTOR	LEGAL ENTITY NAME	ABN
50 Lonsdale Street	Melbourne VIC 3000	VIC	Commercial	ISPT 50 Lonsdale Street Property Trust	91 297 246 571

ISPT Core Fund

PROPERTY NAME	PROPERTY ADDRESS	STATE	SECTOR	LEGAL ENTITY NAME	ABN
1 Julius Avenue	North Ryde NSW 2113	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
100 Creek Street	Brisbane QLD 4000	QLD	Commercial	ISPT National Bank House Unit Trust	76 842 354 466
100 Pacific Highway	North Sydney NSW 2055	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
100 St Georges Terrace	Perth WA 6000	WA	Commercial	Industry Superannuation Property Trust No. 2	70 014 228 200
155 Queen Street	Brisbane QLD 4000	QLD	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
170 Queen Street	Brisbane QLD 4000	QLD	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
18 Marcus Clarke Street	Canberra ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
2 Constitution Avenue	Canberra ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
2 Julius Avenue	North Ryde NSW 2113	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
206 Bourke Street	206 Bourke Street, Melbourne VIC 3000	VIC	Retail	ISPT Retail Property Trust Midtown Plaza	77 108 963 039
255 Pitt Street	Sydney NSW 2000	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
271 Spring Street	Melbourne VIC 3000	VIC	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
283 Queen Street	Melbourne VIC 3000	VIC	Education	Industry Superannuation Property Trust No. 1	15 421 756 611
VU Tower	Melbourne VIC 3000	VIC	Education	Industry Superannuation Property Trust No. 1	15 421 756 611
295 Queen Street	Melbourne VIC 3000	VIC	Education	Industry Superannuation Property Trust No. 1	15 421 756 611
345 George Street	Sydney NSW 2000	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
363 George Street	Sydney NSW 2000	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611

4 National Circuit	Barton ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
477 Pitt Street, Sydney	Sydney NSW 2000	NSW	Commercial	Industry Superannuation Property Trust No. 2	70 014 228 200
500 Bourke Street	Melbourne VIC 3000	VIC	Commercial	Industry Superannuation Property Trust No. 2	70 014 228 200
6 National Circuit	Barton ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
7 London Circuit	Canberra ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
713-721 Hay Street Mall	713-721 Hay St Mall PERTH WA 6000	WA	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
Barkly Square	90-106 Sydney Road, Brunswick VIC 3055	VIC	Retail	ISPT Retail Property Trust Brunswick	13 931 001 566
Bendigo Marketplace	37 Garsed St, Bendigo VIC 3550	VIC	Retail	ISPT Bendigo Marketplace Trust	21 101 068 970
Bessemer Business Park	13 Bessemer Street, Blacktown NSW 2148	NSW	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611
Casselden	2 Lonsdale Street, Melbourne VIC 3000	VIC	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Central Plaza	345 Queen Street, Brisbane QLD 4000	QLD	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Central West Industrial Park	9 Ashley Street West Footscray VIC	VIC	Industrial	ISPT Central West Industrial Park Trust	16 235 863 548
Central West Shopping Centre	cnr Ashley Street and South Road, Braybrook VIC 3019	VIC	Retail	ISPT Central West Shopping Centre Trust	20 794 944 532
Charles Sturt Industrial Estate	853 - 867 Port Rd, Woodville SA 5011	SA	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611
Defence Plaza	270 Pitt Street, Sydney NSW 2000	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Eastgate Bondi Junction	71-91 Spring Street, Bondi Junction NSW 2022	NSW	Retail	ISPT Retail Property Trust Eastgate No. 1	12 457 326 824
Enex	683 Hay Street Mall, Perth WA 6000	WA	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
Forrest Chase	Murray Street, Perth WA 6000	WA	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
Green Square North Tower	515 St Pauls Terrace, Fortitude Valley QLD 4006	QLD	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Interchange Industrial Estate	Bruce Highway, Narangba QLD 4504	QLD	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611
John McEwen House	7 National Circuit, Barton, ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Karingal Hub	330 Cranbourne Rd, Frankston VIC 3199	VIC	Retail	ISPT Karingal Shopping Centre Trust	14 113 009 273

Melbourne's GPO	cnr Bourke and Elizabeth Streets, Melbourne VIC 3000	VIC	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
Midtown Plaza	246 Bourke Street, Melbourne VIC 3000	VIC	Retail	ISPT Retail Property Trust Midtown Plaza	77 108 963 039
One National Circuit	1 National Circuit, Barton ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Parklands Estate	South Street, Rydalmere NSW 2116	NSW	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611
Portlink Logistics Estate - Lots 6 to 11	6-11 Horsburgh Drive, Altona North VIC 3025	VIC	Industrial	ISPT Horsburgh Drive Estate Trust No.4	47 651 299 733
Richmond Marketplace	March Street, Richmond NSW 2323	NSW	Retail	ISPT Retail Property Trust	38 757 243 503
RM Hope Building	Robert Marsden Hope Building, 2 National Circuit, Barton ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Robert Garran	3-5 National Circuit, Barton ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Southgate Shopping Centre	cnr Princes Hwy and Port Hacking Rd, Sylvania NSW 2224	NSW	Retail	ISPT Retail Property Trust	38 757 243 503
The Barrington	10 Smith Street, Parramatta NSW 2124	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
The Regent	150 Elizabeth Street, Brisbane QLD 4000	QLD	Commercial	Industry Superannuation Property Trust No. 2	70 014 228 200
The Strand Melbourne	250 Elizabeth Street, Melbourne VIC 3000	VIC	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
Wagga Wagga Marketplace	cnr Baylis and Forsyth Streets, Wagga Wagga NSW 2650	NSW	Retail	ISPT Retail Property Trust	38 757 243 503
Waurn Ponds Shopping Centre	173-199 Pioneer Road, Waurn Ponds VIC 3216	VIC	Retail	ISPT Waurn Ponds Trust	29 135 847 280
Wintergarden	171-209 Queen Street, Brisbane QLD 4000	QLD	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
World Square	644 George Street, Sydney NSW 2000	NSW	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200

ISPT RETAIL AUSTRALIA PROPERTY TRUST (IRAPT)

PROPERTY NAME	PROPERTY ADDRESS	STATE	SECTOR	LEGAL ENTITY NAME	ABN
19th Avenue Shopping Centre	Cnr 19th Avenue and Angelica St, Elanora QLD 4221	QLD	Retail	ISPT Retail Australia Property Trust (19 Ave QLD)	28 449 659 155
791 Bourke Road	791 Burke Road, Camberwell VIC 3124	VIC	Retail	ISPT Retail Australia Property Trust (Camberwell Vic)	72 921 425 034

Banksia Grove Village	cnr Joondalup Drive and Joseph Banks Boulevard, Banksia Grove WA 6031	WA	Retail	ISPT Retail Australia Property Trust (Banksia Grove WA)	66 353 688 592
Beeliar Village	8 Durnin Avenue, Beeliar, WA 6164	WA	Retail	ISPT Retail Australia Property Trust (Beeliar WA)	54 806 337 971
Bracken Ridge Plaza	cnr Telegraph and Norris Roads, Bracken Ridge QLD 4017	QLD	Retail	ISPT Retail Australia Property Trust (Bracken Ridge Plaza QLD)	45 737 124 559
Brighton Village	6 Kingsbridge Boulevard, Butler, WA 6036	WA	Retail	ISPT Retail Australia Property Trust (Brighton WA)	18 915 327 743
Caloundra Village	1 Ormuz Avenue Caloundra QLD 4551	QLD	Retail	ISPT Retail Australia Property Trust (Caloundra Village QLD)	88 282 358 287
Camberwell Place	cnr Burke Road and Camberwell Junction, Camberwell VIC 3124	VIC	Retail	ISPT Retail Australia Property Trust (Camberwell Vic)	72 921 425 034
Coles Mill Park Lakes	The Lakes Boulevard and Gordons Road, South Morang VIC 3752	VIC	Retail	ISPT Retail Australia Property Trust (Mill Park Lakes, Vic)	63 117 047 705
Coles Port Macquarie	Gordon Street, Port Macquarie NSW 2444	NSW	Retail	ISPT Retail Australia Property Trust (Port Macquarie NSW)	19 372 860 504
Coles Southgate	4-10 Kathleen Street, South Tamworth NSW 2340	NSW	Retail	ISPT Retail Australia Property Trust (Tamworth South NSW)	23 115 597 997
Coolum Village	19 Margaret Street, Coolum QLD 4593	QLD	Retail	ISPT Retail Australia Property Trust (Coolum QLD)	36 948 072 797
Coolum Park Shopping Centre	South Coolum Road, Coolum Beach, QLD 4573	QLD	Retail	ISPT Retail Australia Property Trust (Coolum Park QLD)	81 144 763 518
Dee Why Grand	15-19 Pacific Parade, Dee Why NSW 2099	NSW	Retail	ISPT Retail Australia Property Trust (Dee Why Grand NSW)	68 796 474 891
Deeragun Village	Bruce Highway, Deeragun QLD 4818	QLD	Retail	ISPT Retail Australia Property Trust (Deeragun QLD)	50 705 241 475
Fletcher Village	cnr Minmi Road and Churnwood Drive, Fletcher NSW 2287	NSW	Retail	ISPT Retail Australia Property Trust (Fletcher NSW)	78 239 325 632
Gungahlin Village	Hibberson Street, Gungahlin ACT 2912	ACT	Retail	ISPT Retail Australia Property Trust (Gungahlin ACT)	92 989 955 449
Katoomba Village	Parke Street, Katoomba NSW 2780	NSW	Retail	ISPT Retail Australia Property Trust (Katoomba NSW)	54 331 854 092
Kellyville Village	90 Wrights Road, Kellyville NSW 2155	NSW	Retail	ISPT Retail Australia Property Trust (Kellyville NSW)	56 514 191 662
Kincumber Village	cnr Avoca Drive and Bungoona Road, Kincumber NSW 2251	NSW	Retail	ISPT Retail Australia Property Trust (Kincumber NSW)	14 621 656 495
Lakelands	Mandurah Road, Lakelands WA	WA	Retail	ISPT Retail Australia Property Trust (Lakelands WA)	82 126 151 893
Lilydale Village	51-59 Anderson Street, Lilydale VIC 3140	VIC	Retail	ISPT Retail Australia Property Trust (Lilydale VIC)	51 576 514 250

Mango Hill Market Place	Cnr Anzac Ave and Halpine Drive, Mango Hill	QLD	Retail	ISPT Retail Australia Property Trust (Mango Hill QLD)	70 177 395 642
Northlakes Shopping Centre	Pacific Highway, San Remo NSW 2262	NSW	Retail	ISPT Retail Australia Property Trust (Northlakes NSW)	67 324 799 568
Nundah Village	89 Buckland Road, Nundah QLD 4012	QLD	Retail	ISPT Retail Australia Property Trust (Nundah QLD)	14 380 753 116
Showgrounds Village	320-380 Epsom Road, Flemington VIC 3031	VIC	Retail	ISPT Retail Australia Property Trust (Showgrounds VIC)	42 465 713 558
Silkstone Village	cnr Blackstone and Grange Roads Booval Qld 4304	QLD	Retail	ISPT Retail Australia Property Trust (Silkstone QLD)	71 205 851 891
St Clair Village	Cheltenham Parade, Cheltenham SA 5014	SA	Retail	ISPT Retail Australia Property Trust (St Clair SA)	50 196 787 654
Tarneit West Village	540 Tarneit Road, Tarneit West VIC 3029	VIC	Retail	ISPT Retail Australia Property Trust (Tarneit West VIC)	80 743 512 328
Taylors Hill Village	cnr Hume Drive and Gourlay Road, Taylors Hill VIC 3037	VIC	Retail	ISPT Retail Australia Property Trust (Taylors Hill VIC)	90 736 593 164
The Ponds Shopping Centre	cnr The Ponds Boulevard and Riverbank Drive, Kellyville NSW 2769	NSW	Retail	ISPT Retail Australia Property Trust (The Ponds NSW)	57 221 167 913
Thuringowa Village	cnr Dalrymple Road and Thuringowa Drive, Thuringowa QLD 4817	QLD	Retail	ISPT Retail Australia Property Trust (Thuringowa QLD)	65 202 643 125
Warners Bay Village	32 John Street, Warners Bay NSW 2282	NSW	Retail	ISPT Retail Australia Property Trust (Warners Bay Village NSW)	35 610 833 839
Winmalee Village	White Cross Road, Winmalee NSW 2777	NSW	Retail	ISPT Retail Australia Property Trust (Winmalee NSW)	68 288 532 736

Corporate Tenancies

PROPERTY NAME	PROPERTY ADDRESS	STATE	SECTOR	LEGAL ENTITY NAME	ABN
ISPT Corporate Brisbane Tenancy	Level 5, 100 Creek St, Brisbane QLD 4000	QLD	Corporate	ISPT Pty Ltd	064 041 283
ISPT Corporate Melbourne Tenancy	Level 11, 8 Exhibition St, Melbourne VIC 3000	VIC	Corporate	ISPT Pty Ltd	064 041 283
ISPT Corporate Sydney Tenancy	Level 6, 24 York St, Sydney NSW 2000	NSW	Corporate	ISPT Pty Ltd	064 041 283

An Australian Government Initiative

Climate Active