



PUBLIC DISCLOSURE STATEMENT

HAMTON PROPERTY GROUP

ORGANISATION CERTIFICATION

FY2021–22

Australian Government

Climate Active Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	The Trustee for Hamton Group Trust
REPORTING PERIOD	1 July 2021 – 30 June 2022 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Paul Hameister OAM Executive Chairman 11/11/2022</p>



Australian Government
**Department of Industry, Science,
Energy and Resources**

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Version March 2022. To be used for FY20/21/CY2021 reporting onwards.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	26.59 tCO ₂ -e
OFFSETS BOUGHT	100% VCU's
RENEWABLE ELECTRICITY	18.59%
TECHNICAL ASSESSMENT	Not applicable

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2. CARBON NEUTRAL INFORMATION

Description of certification

The certification is for the Australian business operations of The Trustee for Hamton Group Trust (trading as Hamton Property Group), ABN: 95 819 900 240.

This certification is for the FY2021-22 period.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007.

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008.

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) sulphur hexafluoride (SF₆) and nitrogen trifluoride (NF₃). These have been expressed as carbon dioxide equivalents (CO₂-e) using relative global warming potentials (GWPs).

“At Hamton, we develop for people, creating vibrant communities with green botanical spaces that foster sustainability and encourage a nature-based lifestyle. We are proud to be recognised as a carbon neutral business and certified under the Climate Active scheme as part of our commitment to realise a better tomorrow for future generations”

Organisation description

At Hamton, we seek to realise a better tomorrow through developing well-considered projects for the people of Melbourne.

We care deeply about what we put our name to, the organisations we choose to work with, the individuals and communities who we ultimately develop for and the type of legacy that we leave.

Since 2005 we've cemented our reputation as a trusted industry leader, operating with the philosophy that success is earned, never taken for granted. We view each and every one of our development projects as an opportunity to improve Melbourne's urban landscape, while surpassing industry standards and delivering exceptional levels of liveability.

Our track record and strategic expertise has earned the trust and co-investment of renowned established institutions across Melbourne.

Discerning in the decisions we make, we choose to work with leading partners and are supported by our team of property development specialists who exhibit best-in-class strengths with an unrivalled commitment to their craft.

We bring institutional integrity to the developments which bear the Hamton signature and deliver consistent returns in the process.

Authentically human at heart, we place great importance on developing enduring connections and considering the human side of what we do.

We initiate and encourage open conversations with our customers and our partners to understand their aspirations and enrich their future. Reinvigorating the urban locations in which we operate and helping to create meaningful, vibrant communities.

We embrace a culture of courage. Unapologetic in the manner in which we pursue excellence, we foster innovation, invite curiosity and embrace an appetite to do it better as maintaining the status quo is never enough. Challenging industry norms in order to deliver exceptional outcomes is our goal.

We view every day as an opportunity for betterment in our pursuit of delivering people places that they will love.

We are Hamton. Realising a better tomorrow.

Our office is located at Suite 8/111 High Street, Prahran VIC 3181.

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary. Emission sources can be excluded if they do not occur.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Excluded</u>
<i>Cleaning and chemicals</i>	N/A	<i>Stationary energy</i>
<i>Electricity</i>		<i>Accommodation & facilities</i>
<i>ICT services & equipment</i>		<i>Air transport (km)</i>
<i>Transport (Land and Sea)</i>		<i>Professional services</i>
<i>Office equipment & supplies</i>		<i>Postage, courier & freight</i>
<i>Refrigerants</i>		<i>Employee commuting</i>
<i>Waste</i>		
<i>Water</i>		
<i>Working from home</i>		
<i>Carbon neutral products & services</i>		
<i>Food</i>		

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

We are currently exploring the below emissions reduction strategies with a view to implementing within the next 6-12 months, with a view to continuation on an ongoing basis:

- Purchase 100% GreenPower for our office electricity bills.
- Encourage our landlord to purchase 100% GreenPower for common area electricity.
- We will ensure that staff switch off air-conditioning, lights & computers when leaving the office.
- As and when replacement appliances are required, we will prioritise more energy efficient models.
- We have implemented a policy of purchasing Climate Active certified carbon neutral office paper, and where available we will prioritise the purchase of other certified carbon neutral office supplies.
- We will continue to explore cost reduction measures related to ICT services and equipment.
- We will continue to preference conducting meetings remotely rather than face-to-face.
- Whilst there are no plans for staff to travel interstate for business in the immediate future, we will offset flights at point of purchase.
- Follow the principles of 'Reduce Reuse Recycle' and improve waste separation.
- Utilise recyclable/reusable products and avoid single use plastics.

Though we have already made quite significant emissions reductions, through a combination of the above strategies we are aiming to achieve an overall emissions reduction of at least 40% by 2025.

Emissions reduction actions

The following has led to a reduction in our emissions footprint:

- The majority of staff returning to the office has significantly reduced emissions associated with working from home.
- We have reduced our outgoing costs associated with ICT services & equipment and office equipment & supplies.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			Total tCO ₂ -e
Base Year/Year 1	2020–21 (Previously reported)		32.84
Base Year/Year 1	2020–21 (Revised to include additional cleaning costs)		33.63
Year 2	2021–22		26.59

Significant changes in emissions

Emission source name	Current year (activity data)	Previous year (activity data)	Detailed reason for change
Electricity	13.11	11.89	Staff returning to the office post-COVID
ICT services & equipment	3.18	3.28	Reduced costs
Office equipment & supplies	1.71	5.25	Reduced costs & change in Climate Active emission factor
Waste	3.77	2.47	Staff returning to the office post-COVID & change in Climate Active's calculation methodology
Working from home	1.06	7.25	Staff returning to the office post-COVID

Use of Climate Active carbon neutral products and services

The majority of office paper purchased in FY2021-22 was Climate Active certified Reflex office paper.

Organisation emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of Scope 1 (tCO ₂ -e)	Sum of Scope 2 (tCO ₂ -e)	Sum of Scope 3 (tCO ₂ -e)	Sum of total emissions (tCO ₂ -e)
Carbon neutral products and services	0.00	0.00	0.00	0.00
Cleaning and chemicals	0.00	0.00	0.84	0.84
Electricity	0.00	13.11	0.00	13.11
Food	0.00	0.00	0.87	0.87
ICT services and equipment	0.00	0.00	3.18	3.18
Transport (Land and Sea)	0.00	0.00	0.08	0.08
Office equipment & supplies	0.00	0.00	1.71	1.71
Refrigerants	0.43	0.00	0.00	0.43
Waste	0.00	0.00	3.77	3.77
Water	0.00	0.00	0.27	0.27
Working from home	0.00	0.00	1.06	1.06
Total	0.43	13.11	11.78	25.32

Note that due to an administrative error, there were some costs associated with office cleaning which had not been included in our FY2020-21 baseline year, to accommodate for this we have purchased an additional carbon offset to compensate for this.

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
Compulsory additional 5% for small organisations	1.27
Total of all uplift factors	1.27
Total footprint to offset <i>(total net emissions from summary table + total uplifts)</i>	26.59

6. CARBON OFFSETS

Offsets retirement approach

In arrears		
1.	Total number of eligible offsets banked from last year's report	0
2.	Total emissions footprint to offset for this report	26.59
3.	Total eligible offsets required for this report	27
4.	Total eligible offsets purchased and retired for this report	28 (27 for FY2021-22 plus an additional 1 to cover the additional cleaning costs for FY2020-21)
5.	Total eligible offsets banked to use toward next year's report	0

Co-benefits

The benefits associated with the Midilli Hydroelectric Power Plant beyond the reduction in carbon emissions include but are not limited to:

- Boosting local employment, particularly during the construction and installation stages.
- The operation and maintenance of the power plant assist in capacity building and provide ongoing employment opportunities for suitably qualified people in Turkey.
- As a renewable energy project, it contributes to Turkey's sustainable development aspirations.

Eligible offsets retirement summary

Offsets cancelled for Climate Active Carbon Neutral Certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Midilli Hydroelectric Power Plant	VCUs	Verra	9 Nov 2022	12430-410518096-410518122-VCS-VCU-290-VER-TR-1-1330-01012015-31122015-0	2015		27	0	0	27	96.4%
Midilli Hydroelectric Power Plant	VCUs	Verra	9 Nov 2022	12430-410532466-410532466-VCS-VCU-290-VER-TR-1-1330-01012015-31122015-0	2015		1	0	1	1	3.6%
Total offsets retired this report and used in this report										28	
Total offsets retired this report and banked for future reports									0		

Type of offset units	Quantity (used for this reporting period claim)	Percentage of total
Verified Carbon Units (VCUs)	27	100%

Type of offset units	Additional quantity (used for FY21 reporting period claim adjustment)	Percentage of total
Verified Carbon Units (VCUs)	1	100%

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	N/A
2. Other RECs	N/A

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	Generation year	Quantity (MWh)	Fuel source	Location
-	-	-	-	-	-	-	-	-	-
Total LGCs surrendered this report and used in this report							-	-	-

APPENDIX A: ADDITIONAL INFORMATION

N/A.

APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a market-based approach

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Market Based Approach Summary

Market Based Approach	Activity Data (kWh)	Emissions (kgCO ₂ e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0
Total non-grid electricity	0	0	0
LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs)	0	0	0
GreenPower	0	0	0
Jurisdictional renewables (LGCs retired)	0	0	0
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0
Large Scale Renewable Energy Target (applied to grid electricity only)	3,010	0	19%
Residual Electricity	13,180	13,113	0
Total grid electricity	16,189	13,113	19%
Total Electricity Consumed (grid + non grid)	16,189	13,113	19%
Electricity renewables	3,010	0	
Residual Electricity	13,180	13,113	
Exported on-site generated electricity	0	0	
Emissions (kgCO ₂ e)		13,113	

Total renewables (grid and non-grid)	18.59%
Mandatory	18.59%
Voluntary	0.00%
Behind the meter	0.00%
Residual Electricity Emission Footprint (TCO₂e)	13

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location Based Approach Summary

Location Based Approach	Activity Data (kWh)	Scope 2 Emissions (kgCO ₂ e)	Scope 3 Emissions (kgCO ₂ e)
VIC	16,189	14,732	1,619
Grid electricity (scope 2 and 3)	16,189	14,732	1,619
VIC	0	0	0
Non-grid electricity (Behind the meter)	0	0	0
Total Electricity Consumed	16,189	14,732	1,619
Emission Footprint (TCO₂e)	16		
<i>Scope 2 Emissions (TCO₂e)</i>	15		
<i>Scope 3 Emissions (TCO₂e)</i>	2		

Climate Active Carbon Neutral Electricity summary

Carbon Neutral electricity offset by Climate Active Product	Activity Data (kWh)	Emissions (kgCO ₂ e)
Not applicable	0	0

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant-non-quantified emission sources	(1) Immaterial	(2) Cost effective (but uplift applied)	(3) Data unavailable (but uplift applied & data plan in place)	(4) Maintenance
-	-	-	-	-

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

The following potential emissions sources below have been excluded for the below reasons:

- Emissions arising from employee commuting have been assessed as not relevant according to the relevance test.
- Although professional services, postage, courier & freight, stationary energy, accommodation and air transport are deemed relevant emissions sources under the small organisation certification, we did not use them in the FY2021-22 period and as such they have not been included in the public disclosure statement or carbon inventory.

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?
Employee commuting	No	No	No	No	No	No



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