



PUBLIC DISCLOSURE STATEMENT

REGENER8 RESOURCES NL


ORGANISATION CERTIFICATION

FY2022–23

Australian Government

Climate Active Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Regener8 Resources NL (ASX: R8R)
REPORTING PERIOD	Financial year 1 July 2022 – 30 June 2023 Projected report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Stephen Foley Managing Director 01/11/2022</p>



Australian Government
**Department of Industry, Science,
Energy and Resources**

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Version September 2021. To be used for FY20/21 reporting onwards.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	287 tCO ₂ -e
OFFSETS BOUGHT	100% ACCUs
RENEWABLE ELECTRICITY	N/A
TECHNICAL ASSESSMENT	29/08/2022 Stephen Morgan ESG Capital Next technical assessment due: August 2025
THIRD PARTY VALIDATION	Type 1 29/09/2022 Holly Escott Epigroup

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2. CARBON NEUTRAL INFORMATION

Description of certification

This certification is for the business operations of Regener8 Resources NL (Regener8) that encompasses all corporate and exploration activities. Regener8 is a resource exploration company with tenements in Western Australia. The Company does not undertake any mining activities.

The projected carbon emissions baseline period was for the 2023 Financial year (1 July 2022 to 30 June 2023). The emissions baseline data was compiled and forecast in accordance with the principals of the Climate Active Standards and the National Greenhouse and Energy Reporting Act 2007. The carbon inventory includes, but is not limited to, offices, staff home offices, exploration activities, 3rd party consultants, advisors, contractors, travel, freight and laboratory analysis. Further information of the emissions boundary is contained in this document.

Regener8 believes that it is important to demonstrate that a Company can substantially influence emissions within its direct or indirect control through awareness, behavior and decision making. Consideration of emission data-informed decision making needn't be a difficult undertaking. This is why, as a recently ASX Listed junior exploration company, Regener8 is 'casting the net wider' on the emission boundary to ensure a net zero (or positive) impact on climate degradation. Regener8 is pursuing tangible actions and outcomes through the process of emission reductions and carbon neutrality of its operations.

“Regener8 seeks bringing forward considerations of climate, culture and community while growing company value. The initial demonstration of this is through achieving carbon neutral certification via the Climate Active program. We hope peers in our sector also adopt the program to accelerate emission awareness, elimination, and reductions.”

Organisation description

Regener8 Resources NL (ABN 93 655 560 740) is an ASX-listed company with a portfolio of 100% owned, gold focused tenements located in the Kookynie region of Western Australia, which sits approximately 150km north of Kalgoorlie and 55km south of Leonora (Figure 1).

Regener8 consists of the board of directors, directly contracted resources that manage the operations of the Company. Most of the Company's direct and indirect exploration activities are undertaken by third party service providers and contractors. For example, indirect activities include tenement management services, undertaken by 3rd party specialised service providers. Whereas, on ground exploration activities include 3rd party drilling contractors, managed under the supervision of 3rd party consulting exploration geologists. As these services are directly engaged by the Company, all of these activities are included in the Company's baseline and projected carbon emission inventory.

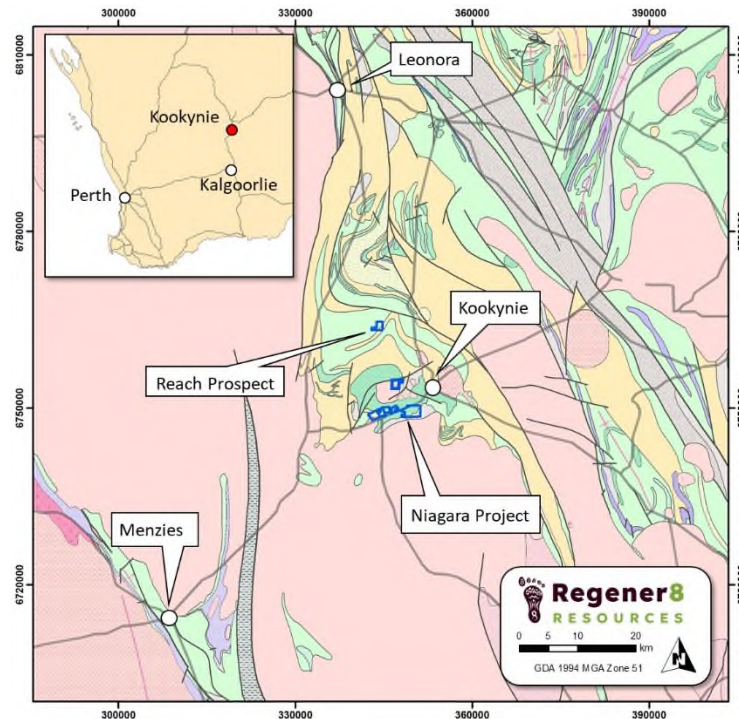


Figure 1: Location of Regener8 Resources NL exploration project sites

This organisational certification included the operational control at following location and project sites:

- Corporate Office: 333C Charles Street, North Perth 6014 WA
- Kookynie Gold Project tenements, Kookynie WA
- Staff working from home offices in WA

Regener8's activities are focused on exploration of the current tenement package and assessing future value accretive opportunities for the Company. The activities associated with focus will typically include, but not limited to:

- Desktop reviews, data collation and interpretation/analysis
- Airborne Geophysical data collection and processing. This is typically through fixed wing manned aircraft and may include UAV data collection to complement activities.
- Desktop and terrestrial heritage surveys (Aboriginal, Commonwealth, etc)
- Field reconnaissance and sampling – rock chipping, soil samples and analysis
- Drilling activities that may include shallow auger, Diamond, Reverse Circulation or Aircore drilling and associated sampling and analysis.

As Regener8 grows into the future, it is anticipated that additional sites and associated activities that fall encompass the company's operations will be included as part of the Climate Active assessment and certification.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Telecommunications
Water & Sewerage
IT Equipment
Paper / Newspapers
Staff Clothing / Textiles
Office Furniture
Employee Commute
Business Flights
Cleaning Services
Transport Fuels
Stationary Fuels
Food & catering
Postage and Couriers
Printing and Stationary
Accommodation – Domestic
Advertising & Marketing
Taxis and Ride Sharing
Car Hire
Freight
Waste – Landfill & Recycling
Working from Home
Professional Services
(Airborne Surveys, Geology,
Drilling, Laboratory Testwork,
Tax and Accounting,
Corporate Advisory, Legal,
Tenement Management)

Non-quantified

Virtual Office / Flex
Workspace

Outside emission boundary

Excluded

Refrigerants

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Regener8 is a recently established company (late 2021, ASX-Listed July 2022). As such, it plans to minimise emissions activities of the company from the outset, while pursuing the company objectives and growth strategy. The Company has set the following initiatives:

- Adopt a procurement policy by end of FY23 that includes:
 - Promote 3rd party service providers to be carbon neutral, and report on emission intensity of 3rd party activities during quotation/procurement or when engaged (where possible)
 - Require fuel and/or emission reporting of 3rd party services and contractors (where possible)
 - Seek local 3rd party contractors, service providers, etc to encourage less transport and operational emissions
- Develop and adopt an internal company climate strategy by end of FY23 that includes:
 - Embedding emission consideration intensity and behavior into Company activities
 - Encourage 100% renewable electricity for Company staff working from home or at their offices
 - Encourage virtual attendance to conferences, meetings and presentations where practical.
 - Endorse reduction in transport, travel and commuting.
 - Establish a 'paper free' office.
 - Promote communication and distributions through electronic communications (shareholder communications).
 - Encourage EV transport activities where available powered by 100% renewable energy.
 - Report on emission intensity of grouped categories of activities. Units to be determined as practical to the strategy and activities of the company.

5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products and services

No Climate Active products or services were used during this reporting period.

Organisation emissions summary

The electricity summary is available in the Appendix B. Note that the Company's Electrical consumption is immaterial, as it uses the services of a virtual office/share workspace however majority of Company activities are undertaken from Director and Management personal offices or Working from Home arrangements, or 3rd party service providers in their respective offices, which have been included in the emission inventory herein.

Emission category	Sum of total emissions (tCO ₂ -e)
Accommodation and facilities	0.49
Air Transport (fuel)	2.35
Air Transport (km)	3.01
Cleaning and Chemicals	0.07
Food	2.24
ICT services and equipment	1.47
Land and Sea Transport (fuel)	49.29
Land and Sea Transport (km)	2.31
Office equipment & supplies	0.93
Postage, courier and freight	6.11
Professional Services	192.13
Waste	0.05
Water	0.01
Working from home	0.03
Total	260.45

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
10% to account for minor consumables, works or services not identified or anticipated and seek to have carbon positive impact.	26.1
<i>Total footprint to offset (uplift factors + net emissions)</i>	286.55

6.CARBON OFFSETS

Offsets strategy

Offset purchasing strategy: Forward purchasing

1. Total offsets previously forward purchased and banked for this report	0
2. Total emissions liability to offset for this report	287
3. Net offset balance for this reporting period	287
4. Total offsets to be forward purchased to offset the next reporting period	0
5. Total offsets required for this report	287

Offsets summary

Proof of cancellation of offset units

Offsets cancelled for Climate Active Carbon Neutral Certification										
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Eligible quantity (tCO ₂ -e)	Quantity used for previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period claim	Percentage of total (%)
North Kimberley Pastoral Lease Carbon Abatement, Western Australia	ACCUs	ANREU	26/10/2022	8,343,191,940 - 8,343,192,239 See transaction below.	2021-2022	300	0	0	300	104%
Total offsets retired this report and used in this report									300	
Total offsets retired this report and banked for future reports								0		
Type of offset units			Quantity (used for this reporting period claim)				Percentage of total			
Australian Carbon Credit Units (ACCUs)			300				100%			

Transaction Details

Transaction details appear below.

Transaction ID	AU24481
Current Status	Completed (4)
Status Date	26/10/2022 13:35:07 (AEDT) 26/10/2022 02:35:07 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Robertson, Angus
Transaction Approver	Wyatt, Gary Mark
Comment	Retired on behalf of Regener8 Resources NL to achieve carbon neutral obligations for Climate Active Certification for FY22/23.

Transferring Account

Account Number	AU-1291
Account Name	Corporate Carbon Advisory Pty Ltd
Account Holder	Corporate Carbon Advisory Pty Ltd

Acquiring Account

Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			EOP100894					2021-22		8,343,191,940 - 8,343,192,239	300

Transaction Status History

Status Date	Status Code
26/10/2022 13:35:07 (AEDT) 26/10/2022 02:35:07 (GMT)	Completed (4)
26/10/2022 13:35:07 (AEDT) 26/10/2022 02:35:07 (GMT)	Proposed (1)
26/10/2022 13:35:07 (AEDT) 26/10/2022 02:35:07 (GMT)	Account Holder Approved (97)
26/10/2022 12:22:20 (AEDT) 26/10/2022 01:22:20 (GMT)	Awaiting Account Holder Approval (95)

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	0
2. Other RECs	0

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	Generation year	Quantity (MWh)	Fuel source	Location
Total LGCs surrendered this report and used in this report							0		

APPENDIX A: ADDITIONAL INFORMATION

N/A.

APPENDIX B: ELECTRICITY SUMMARY

Where applicable, Electricity emissions are calculated using a location based approach.

Note that the Company's Electrical consumption is immaterial, as it uses the services of a virtual office/share workspace however majority of Company activities are undertaken from Director and Management personal offices or Working from Home arrangements, or 3rd party service providers in their respective offices, which have been included in the emission categories primarily under Professional Services and Working from Home.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Please advise which of the reasons applies to each of your non-quantified emissions. You may add rows if required.

Relevant-non-quantified emission sources	(1) Immaterial	(2) Cost effective (but uplift applied)	(3) Data unavailable (but uplift applied & data plan in place)	(4) Maintenance
Electricity useage of shared/virtual office	Yes	Yes (uplift applied)	Unavailable from vendor	

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?
Refrigerants	No	No	No	No	No	No



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