



PUBLIC DISCLOSURE STATEMENT

**KIMBERLY MARINE SUPPORT BASE PTY
LTD**

**ORGANISATION CERTIFICATION
FY 2021-22**

Australian Government
Climate Active
Public Disclosure Statement




Kimberley Marine
Support Base



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Kimberly Marine Support Base Pty Ltd
REPORTING PERIOD	1 July 2021 – 30 June 2022 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Andrew Natta Managing Director 14 October 2022</p>



Australian Government

Department of Climate Change, Energy,
the Environment and Water

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Version March 2022.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	121 tCO ₂ -e
OFFSETS BOUGHT	100% CER's
RENEWABLE ELECTRICITY	18.59%
TECHNICAL ASSESSMENT	Not Required
THIRD PARTY VALIDATION	Type 1 29.10.2022 Grace Gallagher Greenlead Environment

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2. CARBON NEUTRAL INFORMATION

Description of certification

This certification covers the Australian business operations of Kimberley Marine Support Base Pty Ltd, ABN 61 622 693 663

Organisation description

Kimberley Marine Support Base Pty Ltd (KMSB), ABN / ACN 61 622 693 663 / 622 693 663 is the developer of a marine infrastructure project known as the Kimberley Maritime Offloading Facility (KMOF), which will be located within the existing Port of Broome, in the Kimberley region of northern Western Australia.

KMSB was born from an opportunity to optimise trade through the Port of Broome, which is strategically placed to support major onshore and offshore resources projects, agriculture, general cargo and other sectors. The KMSB infrastructure has been designed to operate across Broome's large tidal variations, which will facilitate increased import and export capacity, and dramatically change current supply chains. KMSB aims to be a major market disruptor to supply chains and logistics operations in north-Western Australia by supporting a wide range of industries, offering lower movement costs, reduced carbon emission options, and minimising risks through shorter distances to assets. We take on this challenge in an ambitious yet sustainable manner.

KMSB is innovative and dynamic, but we are also long-term thinkers and highly value our relationships with stakeholders, our social licence to operate and the environment in which we work.

KMOF is expected to be operational in 2024 – the project has all relevant approvals and is now in the final design and construction phase with a contractor recently announced and preliminary works underway as of late 2022.

The current Climate Active certification will support KMSB's corporate office in our endeavours to minimise, eliminate and offset emissions.

The emissions boundary will be expanded to accommodate emissions associated with operations of the port upon completion of construction. In this reporting period the KMSB Office (Suite 3, 105 Forrest Street Cottesloe, Western Australia) is the primary location attributing to KMSB's carbon inventory.

"We have consistently approached the growth of KMOF and operation of the business as complementary to a thriving environment. This responsible and sustainable approach is integral to the fabric of our corporate culture. The enduring nature of the KMOF asset further dictates that sustainability is vital to the success of KMSB and drives the big picture and long-term approach of KMSB in all its actions and dealings."

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary. Emission sources can be excluded if they do not occur.

Inside the emissions boundary

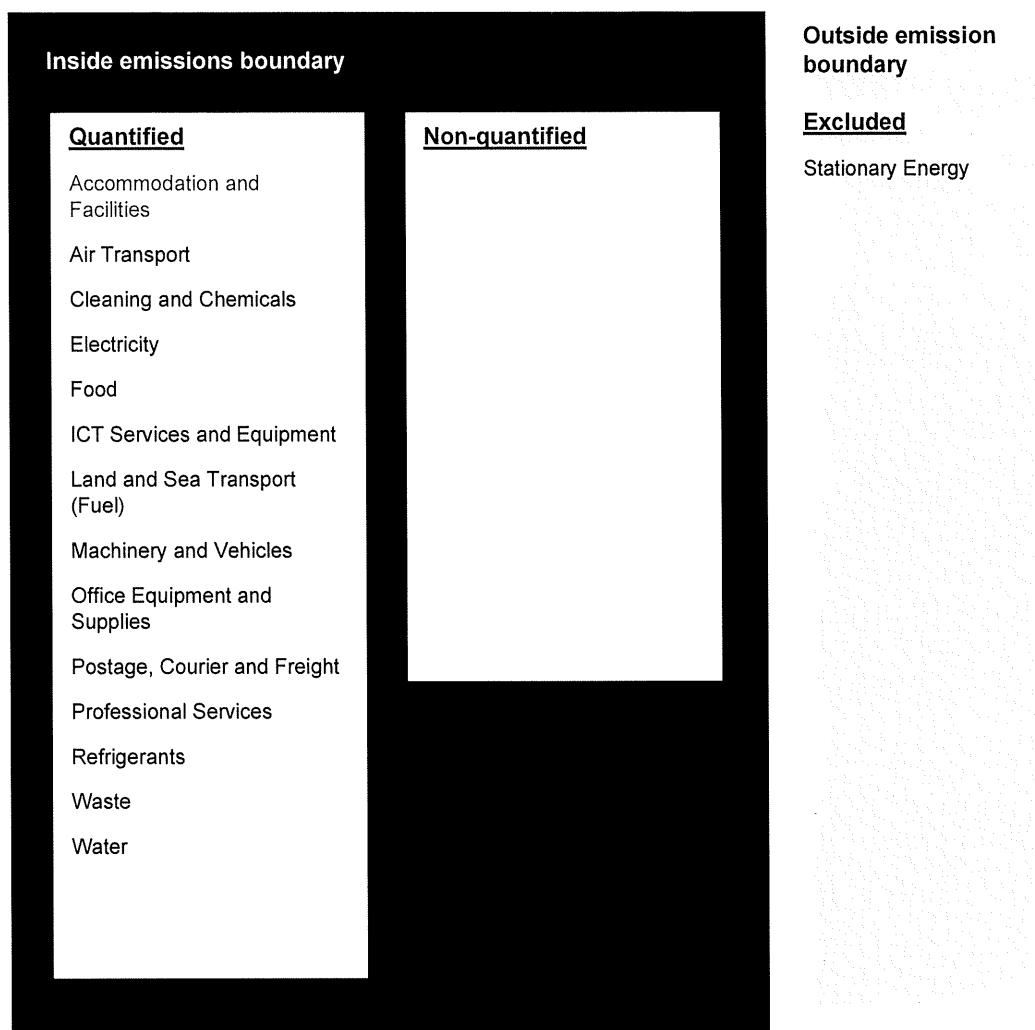
All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.



Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

KMSB's emissions reduction strategy is based on a roadmap designed to ensure any negative environmental influences from operations are minimised.

KMSB is committed to reducing emissions across the value chain (scopes 1, 2 and 3) by 25% by 2030, from a FY22 base year, while continuing to achieve and maintain carbon neutrality and carbon neutral certification. The implementation of this strategy will involve improving operational efficiency, implementing staff training and engagement programs to target reductions in work-related emissions, ongoing investment in technological innovation to minimise transport and logistics emissions and reducing waste and energy consumption across the business. Several key emissions strategies include:

- Encourage our partners and stakeholders to implement emissions reduction strategies and achieve and maintain carbon neutrality and carbon neutral certification. This strategy will be developed and implemented across the next reporting period.
- Reduce meetings related travel by 90% by 2025 from a 2021 base year. This will be achieved by through an investment into video conferencing facilities for staff to access and utilise.
- Reduce office waste by 50% by 2025 from a 2021 base year.
- Purchase certified carbon neutral products and services where available. Development of a preferred suppliers list will be developed in the next reporting period.

5. EMISSIONS SUMMARY

Use of Climate Active carbon neutral products and services

N/A

Organisation emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of Scope 1 (tCO ₂ -e)	Sum of Scope 2 (tCO ₂ -e)	Sum of Scope 3 (tCO ₂ -e)	Sum of total emissions (tCO ₂ -e)
Accommodation and facilities	0.00	0.00	12.46	12.46
Cleaning and Chemicals	0.00	0.00	1.05	1.05
Electricity	0.00	20.96	0.00	20.96
Food	0.00	0.00	1.01	1.01
ICT services and equipment	0.00	0.00	2.04	2.04
Machinery and vehicles	0.00	0.00	0.45	0.45
Office equipment & supplies	0.00	0.00	3.59	3.59
Postage, courier and freight	0.00	0.00	0.08	0.08
Professional Services	0.00	0.00	43.56	43.56
Refrigerants	4.34	0.00	0.00	4.34
Transport (Air)	0.00	0.00	15.09	15.09
Transport (Land and Sea)	0.00	0.00	6.92	6.92
Waste	0.00	0.00	3.95	3.95
Water	0.00	0.00	0.05	0.05
Grand Total	4.34	20.96	90.25	115.55

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
compulsory additional 5% of the total to be added for small organisations	5.77
Total of all uplift factors	5.77
Total footprint to offset (total net emissions from summary table + total uplifts)	122

6. CARBON OFFSETS

Offsets retirement approach

In arrears

1. Total emissions footprint to offset for this report	122
2. Total eligible offsets purchased and retired for this report	150
3. Total eligible offsets banked to use toward next year's report	28

Co-benefits

Co-benefits of the *Yana Yana Biodiversity Corridor Project* contribute to the United Nation's Sustainable Development Goals (SDGs).

These benefits to the community include environmental, social, economic and heritage outcomes – comprising co-benefits of:

- Biodiversity
- Regional Economic Impact
- Soil Quality
- Water Quality
- Indigenous Cultural Heritage

SDG 3: Good Health and Well-Being

Contribution to the positive mental health and well-being of Indigenous communities.

SDG 4: Quality Education

Provision of job-specific training sessions and inductions for local employees.

SDG 6: Clean Water and Sanitation

Lowering salinity in both ground and surface waters over the project's life.

SDG 8: Decent Work and Economic Growth

Creation of 400+ jobs, over 50 Indigenous roles and more than 80 businesses have been engaged.

SDG 13: Climate Action

At least 967,696 tonnes of CO₂-e will be sequestered during the project's lifetime.

SDG 15: Life on Land

The biodiverse plantings of native trees and shrubs contain over 30 species of conservation significance and are providing habitat for endangered wildlife species.

SDG 17: Partnerships for the Goals

Partnerships with 11 local and national organisations have been formed from the project.

Eligible offsets retirement summary

Offsets cancelled for Climate Active Carbon Neutral Certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Biodiverse Reforestation Carbon Offsets, Yarra Yarra Biodiversity Corridor, Western Australia	-	-	27 October 2022	12PWA3163473 - 12PWA3164863		150	-	-	-	-	-
Stapled to											
IN 4453 Metro Delhi Project, India	CER	ANREU	27 October 2022	239,749,452 - 239,749,601	CP2	-	150	0	28	122	100%
Total offsets retired this report and used in this report										122	
Total offsets retired this report and banked for future reports										23	
Percentage of total										100%	
Type of offset units											
Certified Emissions Reductions (CERs)										122	

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a market-based approach.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Market Based Approach Summary

Market Based Approach	Activity Data (kWh)	Emissions (kgCO ₂ e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs)	0	0	0%
GreenPower	0	0	0%
Jurisdictional renewables (LGCs retired)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	4,811	0	19%
Residual Electricity	21,067	20,961	0%
Total grid electricity	25,878	20,961	19%
Total Electricity Consumed (grid + non grid)	25,878	20,961	19%
Electricity renewables	4,811	0	
Residual Electricity	21,067	20,961	
Exported on-site generated electricity	0	0	
Emissions (kgCO ₂ e)		20,961	

Total renewables (grid and non-grid)	18.59%
Mandatory	18.59%
Voluntary	0.00%
Behind the meter	0.00%
Residual Electricity Emission Footprint (TCO₂e)	21

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location Based Approach Summary

Location Based Approach	Activity Data (kWh)	Scope 2 Emissions (kgCO ₂ e)	Scope 3 Emissions (kgCO ₂ e)
ACT	0	0	0
NSW	0	0	0
SA	0	0	0
Vic	0	0	0
Qld	0	0	0
NT	0	0	0
WA	25,878	17,338	259
Tas	0	0	0
Grid electricity (scope 2 and 3)	25,878	17,338	259
ACT	0	0	0
NSW	0	0	0
SA	0	0	0
Vic	0	0	0
Qld	0	0	0
NT	0	0	0
WA	0	0	0
Tas	0	0	0
Non-grid electricity (Behind the meter)	0	0	0
Total Electricity Consumed	25,878	17,338	259

Emission Footprint (TCO₂e)	18
Scope 2 Emissions (TCO ₂ e)	17
Scope 3 Emissions (TCO ₂ e)	0

Carbon Neutral electricity offset by Climate Active Product	Activity Data (kWh)	Emissions (kgCO ₂ e)
Enter product name/s here	0	0

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant-non-quantified emission sources	(1) Immaterial	(2) Cost effective (but uplift applied)	(3) Data unavailable (but uplift applied & data plan in place)	(4) Maintenance
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APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organizations.
 - Emissions from Stationary Energy have been excluded as it has been assessed as not relevant according to the relevance test, or

Emission sources tested for relevance	(1) Size	(2) Influence	(3) Risk	(4) Stakeholders	(5) Outsourcing	Included in boundary?
Stationary Energy	No	No	No	No	No	No



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