PUBLIC DISCLOSURE STATEMENT

STATE MEDICAL ASSISTANCE

ORGANISATION CERTIFICATION
FY2021

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY: State Medical Assistance

REPORTING PERIOD: 1st July 2020 – 30th June 2021

Declaration

To the best of my knowledge, the information provided in this Public Disclosure Statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.

Australian Government
Department of Industry, Science, Energy and Resources

1. CARBON NEUTRAL INFORMATION

Description of certification

This organization certification covers the emissions associated with the operations of State Medical Assistance (ABN: 34 164 973 077)

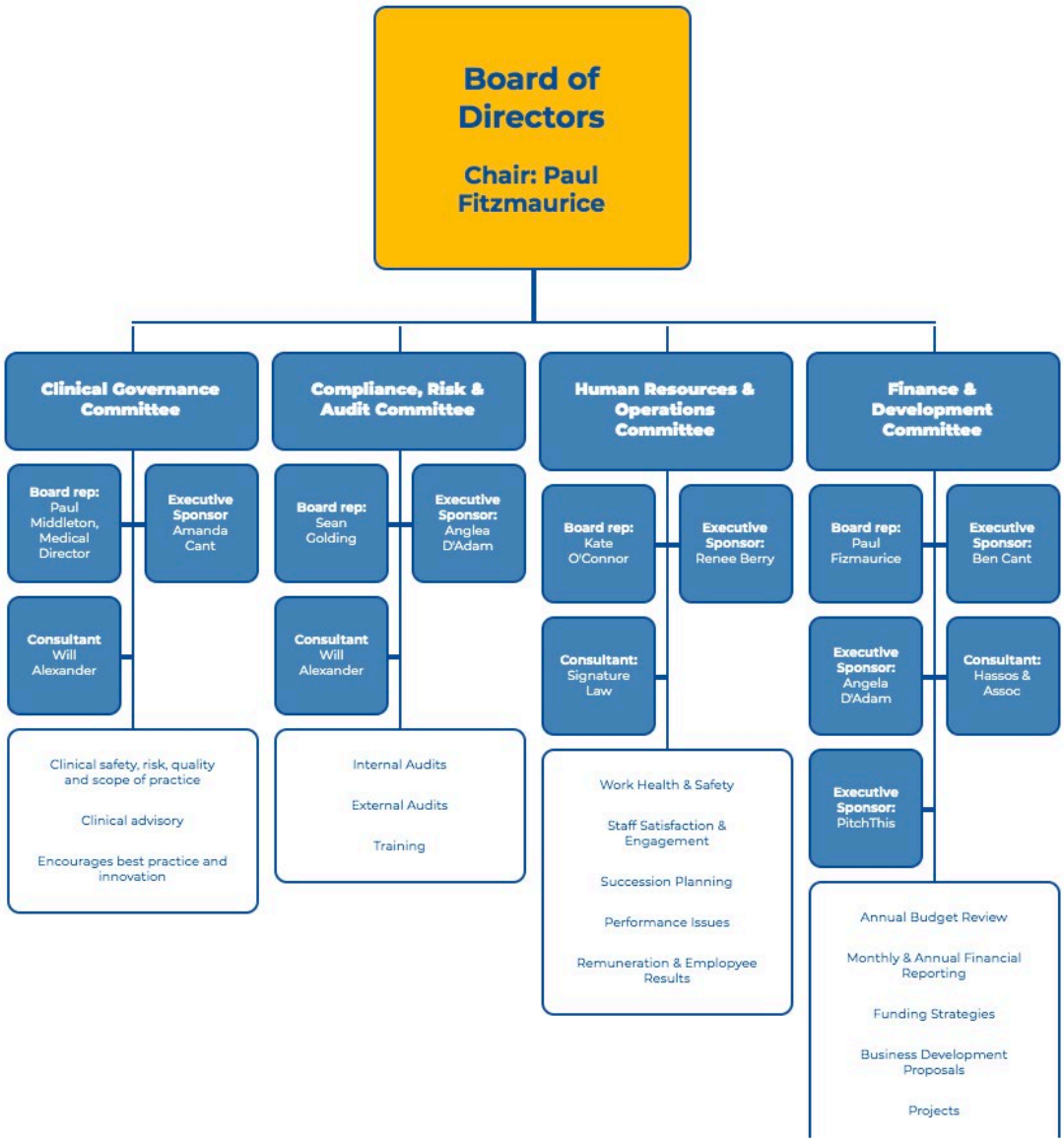
Organisation description

State Medical Assistance (SMA) is a regionally based NSW SME providing patient transport services throughout regional, rural and remote NSW. We support healthshare services, hospitals, government departments, aged care facilities and events.

Established in 2013, SMA's focus is to be the benchmark in quality within the private ambulance sector. We have rapidly built market share in Regional NSW and increasingly within the Sydney Metropolitan area.

Our vision is to strive to deliver the very best in healthcare with the aim to become the benchmark in quality within the private ambulance sector. We have extensive experience within NSW as a first aid, healthcare, paramedic and ambulance service provider.

We have established preferred supplier agreements with Ramsay Healthcare and NSW Healthshare, and we provide on-site paramedical services at high-risk events throughout regional NSW and Sydney Metro area.


Board of Directors
Chair: Paul Fitzmaurice
Clinical Governance Committee
Board rep: Paul Middleton, Medical Director
Executive Sponsor Amanda Cant
Consultant Will Alexander
Clinical safety, risk, quality and scope of practice
Clinical advisory
Encourages best practice and innovation
Compliance, Risk & Audit Committee
Board rep: Sean Golding
Executive Sponsor: Anglea D'Adam
Consultant Will Alexander
Internal Audits
External Audits
Training
Human Resources & Operations Committee
Board rep: Kate O'Connor
Executive Sponsor: Renee Berry
Consultant: Signature Law
Work Health & Safety
Staff Satisfaction & Engagement
Succession Planning
Performance Issues
Remuneration & Emplopyee Results
Finance & Development Committee
Board rep: Paul Fizmaurice
Executive Sponsor: Ben Cant
Executive Sponsor: Angela D'Adam
Consultant: Hassos & Assoc
Executive Sponsor: PitchThis
Annual Budget Review
Monthly & Annual Financial Reporting
Funding Strategies
Business Development Proposals
Projects

2. EMISSION BOUNDARY

Diagram of the certification boundary

Quantified

Transport fuel – post 2004 diesel oil

Vehicle registration and insurances

Medical equipment

Electricity

ICT

Paper

Employee commute

Working From Home

Cleaning services

Food and catering

Postage and couriers

Printing

Accommodation

Advertising

Waste

Recycling

Taxis

Staff Clothing

Non-quantified

Refrigerant

Excluded

Embodied emissions of vehicles

Water

Non-quantified sources

- Refrigerant data for the vehicles is not cost effective to obtain; a conservative 2% uplift has been applied to the inventory
- Water emissions are considered to be immaterial

Data management plan

N/A

Excluded sources (outside of certification boundary)

- The embodied emissions of the vehicles have been excluded as they are not relevant to the organization certification

3. EMISSIONS SUMMARY

Emissions reduction strategy

State Medical Assistance has committed to developing an emissions reduction strategy over the next two years, which will focus on electricity and waste. This strategy may also focus on reducing transport emissions wherever possible; however this is a key part of the service delivered by the organization.

Emissions summary (inventory)

Table 1

Emission source category	tonnes CO_2-e
Accommodation and facilities	11.177
Cleaning and Chemicals	2.505
Electricity	30.136
Food	5.231
ICT services and equipment	7.394
Land and Sea Transport ($)	2.209
Land and Sea Transport (fuel)	286.487
Land and Sea Transport (km)	102.958
Office equipment & supplies	10.960
Postage, courier and freight	1.327
Products	13.921
Professional Services	2.629
Waste	14.836
Working from home	0.153
Total Net Emissions	491.921

Uplift factors

Table 2

Reason for uplift factor	tonnes CO_2-e
Refrigerant (2%)	9.838
Total footprint to offset (uplift factors + net emissions)	501.759

Electricity summary

Electricity was calculated using a Location-based approach.

The Climate Active team are consulting on the use of a market vs location-based approach for electricity accounting with a view to finalising a policy decision for the carbon neutral certification by July 2020. Given a decision is still pending on the accounting way forward, a summary of emissions using both measures has been provided for full disclosure and to ensure year on year comparisons can be made.

Market-based approach electricity summary

Table 3

Market-based approach	Activity Data (kWh)	Emissions ($kgCO_2$-e)	Renewable %
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Jurisdictional renewables	0	0	0%
Residual Electricity	27,147	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	6,337	0	19%
Total grid electricity	33,484	29,131	19%
Total Electricity Consumed (grid + non grid)	**33,484**	**29,131**	**19%**
Electricity renewables	6,337	**0**	**19%**
Residual Electricity	27,147	29,131	0%
Exported on-site generated electricity	0	0	0
Emission Footprint ($kgCO_2$-e)		29,131	

Emission Footprint (tCO_2-e)	**29.131**
LRET renewables	**18.93%**
Voluntary Renewable Electricity	**0.00%**
Total renewables	**18.93%**

Location-based summary

Table 4

Location-based approach	Activity Data (kWh)	Emissions ($kgCO_2$-e)
ACT	0	0
NSW	33,484	30,136
SA	0	0
Vic	0	0
Qld	0	0
NT	0	0
WA	0	0
Tas	0	0
Grid electricity (scope 2 and 3)	**33,484**	**30,136**
ACT	0	0
NSW	0	0
SA	0	0
Vic	0	0
Qld	0	0
NT	0	0
WA	0	0
Tas	0	0
Non-grid electricity (Behind the meter)	**0**	**0**
Total Electricity Consumed	**33,484**	**30,136**

Emission Footprint (tCO_2-e)	**30.136**

4. CARBON OFFSETS

Offsets strategy

Offset purchasing strategy: **In arrears**	
1. **Total offsets previously forward purchased and banked for this report**	*0*
2. **Total emissions liability to offset for this report**	*502*
3. **Net offset balance for this reporting period**	*502*
4. **Total offsets to be forward purchased to offset the next reporting period**	*0*
5. **Total offsets required for this report**	*502*

Co-benefits

The main purpose of the project is to generate renewable electricity using wind power and feed the generated output to the local grid in Gujarat, contributing to climate change mitigation efforts. In addition to the generation of renewable energy-based electricity, the project has also been conceived to enhance the propagation of commercialisation of wind power generation in the region and to contribute to the sustainable development of the region, socially, environmentally and economically. The proposed project activity leads to alleviation of poverty by establishing direct and indirect employment benefits accruing out of infrastructure development of wind farms, installation work, operation and management of wind farm, providing daily needs, etc. The infrastructure in and around the project area will also improve due to project activity. This includes development of road network and improvement of electricity quality, frequency and availability as the electricity is fed into a deficit grid. The generated electricity is fed into the Western regional Grid through local grid, thereby improving the grid frequency and availability of electricity to the local consumers (villagers & sub-urban habitants) which will provide new opportunities for industries and economic activities to be setup in the area thereby resulting in greater local employment, ultimately leading to overall development.

Offsets summary

Table 7

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Quantity (tonnes CO2-e)	Quantity used in previous report	Quantity banked for future years	Quantity used in this report	Percentage of Total
150 MW grid connected Wind Power based electricity generation project in Gujarat, India.	VCUs	VERRA	06/11/2021	9085-66655979-66656480-VCS-VCU-1491-VER-IN-1-292-01012017-31122017-0	2017	502	0	0	502	100%
								Total offsets retired this report and used in this report	502	
								Total offsets retired this report and banked for future reports	0	

Type of offset units	Quantity (used for this reporting period claim)	Percentage of Total
Verified Carbon Units (VCUs)	502	100%

5. USE OF TRADE MARK

Table 6

Description where trademark used	Logo type
Website	Certified organisation
Promotional Materials	Certified organisation

APPENDIX 1

Excluded emissions

To be deemed relevant an emission must meet two of the five relevance criteria. Excluded emissions are detailed below against each of the five criteria.

Table 7

Relevance test					
Excluded emission sources	*The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions*	*The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.*	*Key stakeholders deem the emissions from a particular source are relevant.*	*The responsible entity has the potential to influence the reduction of emissions from a particular source.*	*The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.*
Embodied emissions of vehicles	Yes	No	No	No	No

APPENDIX 2

Non-quantified emissions for organisations

Please advise which of the reasons applies to each of your non-quantified emissions. You may add rows if required.

Table 8

Non-quantification test				
Relevant-non-quantified emission sources	*Immaterial <1% for individual items and no more than 5% collectively*	*Quantification is not cost effective relative to the size of the emission but uplift applied.*	*Data unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.*	*Initial emissions non-quantified but repairs and replacements quantified*
Refrigerant	No	Yes	No	No
Water	Yes	No	No	No