



PUBLIC DISCLOSURE STATEMENT

INFIQUE PTY LTD

**ORGANISATION CERTIFICATION
FY2021–22**


Australian Government

Climate Active Public Disclosure Statement



An Australian Government Initiative



| | |
|--------------------------|--|
| NAME OF CERTIFIED ENTITY | Infique Pty Ltd |
| REPORTING PERIOD | 1 July 2021 – 30 June 2022 Arrears report |
| DECLARATION | <p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Bennett Oprysa CEO 5/6/2023</p> |



Australian Government
Department of Industry, Science,
Energy and Resources

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1.CERTIFICATION SUMMARY

| | |
|------------------------|-----------------------|
| TOTAL EMISSIONS OFFSET | 5 tCO ₂ -e |
| OFFSETS BOUGHT | 100% VERs |
| RENEWABLE ELECTRICITY | 0% |
| TECHNICAL ASSESSMENT | N/A |

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2. CARBON NEUTRAL INFORMATION

Description of certification

This certification is for all operations under Infique Pty Ltd

Organisation description

Infique Pty Ltd ABN 30 138 843 642 provides environmental reporting services within Australia under the NPI Services and Counting Carbon trading names. We have no physical office, our core staff are located in Brisbane and generally work from home.

“Reducing greenhouse emissions provides a clear benefit for everybody, we are eager to do our part and to assist others in this global goal.”

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

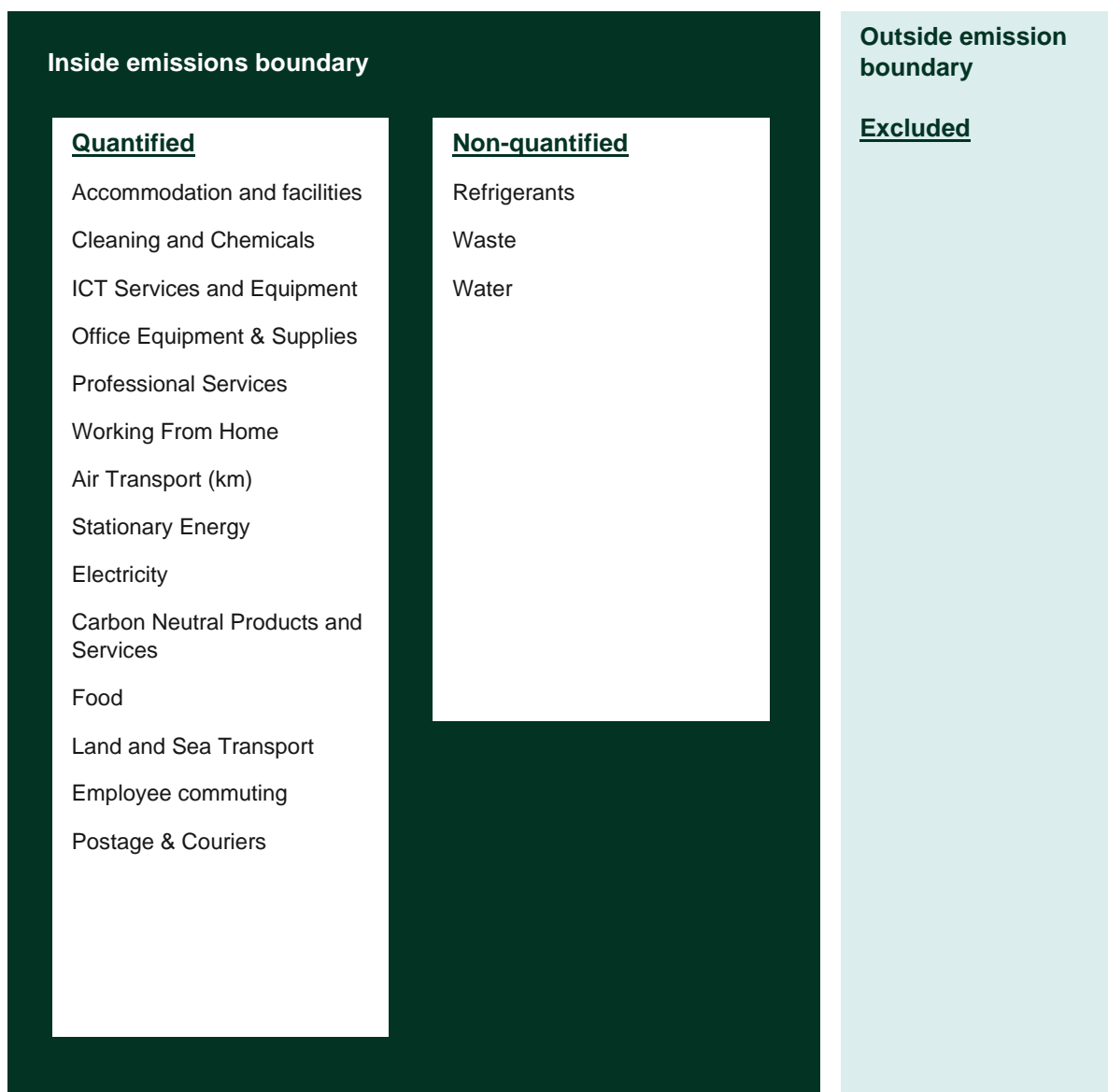
All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.



Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Due to the environmental focus of our business, we already operate with highly environmentally optimised processes, our total emissions for our baseline year totaled just 5 tCO₂-e.

All our staff work from home by default, we have completely removed paper-based invoicing and marketing, our internal documentation is electronically stored and presented, our IT systems use on-demand scaling infrastructure to minimize electricity consumption, our sales activities and client support are also 100% online and we will only engage in physical site visits in extreme circumstances.

As our business grows, our total emissions will also inevitably rise, but our stated goal is to maintain emissions to less than 3 tCO₂-e per year per FTE staff.

Our long-term goal is to reduce our emissions further, by 2030, we want to have total emissions of less than 2 tCO₂-e per FTE staff.

In order to achieve this target, we have identified the following actions and target goals:

| | |
|---|--|
| 1. Provide financial incentives for our staff to install solar power at their homes. | 30% of our permanent WFH staff to operate from homes with solar electricity by Dec 2022 |
| 2. Source energy-efficient computing resources for our work from home staff. | 50% of our permanent staff to be utilizing energy-efficient computing resources by June 2023 |
| 3. Encourage our professional service suppliers to reduce their emissions or find alternate suppliers with carbon neutral status. | 20% of our professional service suppliers to be Carbon Neutral by Dec 2025 |

Emissions reduction actions

During the reporting period, we took the following actions:

- Upgraded some of the desktops used by staff to make use of more energy efficient hardware

5.EMISSIONS SUMMARY

Emissions over time

| | | Emissions since base year | |
|------------|---------|--|---|
| | | Total tCO ₂ -e (without uplift) | Total tCO ₂ -e (with uplift) |
| Base year: | 2020-21 | 3.9 | 4.3 |
| Year 2: | 2021-22 | 3.8 | 4.2 |

Significant changes in emissions

| Emission source name | Previous year emissions (t CO ₂ -e) | Current year emissions (t CO ₂ -e) | Detailed reason for change |
|---------------------------------|--|---|--------------------------------|
| Cleaning | 0.77 | 0.59 | change in emission factor |
| Computer and technical services | 0.57 | 0.67 | Increase in staff and activity |
| Telecommunications | 0.78 | 0.91 | Increase in staff and activity |
| WFH | 0.66 | 0.99 | Increase in staff and activity |

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Organisation emissions summary

| Emission category | Sum of total emissions (tCO ₂ -e) |
|--------------------------------------|--|
| Carbon neutral products/services | N/A |
| Cleaning and chemicals | 0.59 |
| ICT services and equipment | 1.57 |
| Office equipment & supplies | 0.02 |
| Professional services | 0.63 |
| Working from home | 1.00 |
| Air Transport (km) | 0.00 |
| Stationary Energy | 0.00 |
| Electricity | 0.00 |
| Carbon Neutral Products and Services | 0.00 |
| Food | 0.00 |
| Land and Sea Transport | 0.00 |
| Employee commuting | 0.00 |
| Postage & Couriers | 0.00 |
| Total | 3.81 |

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

| Reason for uplift factor | tCO ₂ -e |
|---|---------------------|
| Compulsory additional 5% of the total to be added for small organisations | 0.191 |
| Additional 5% to account for non-quantified sources | 0.191 |
| <i>Total footprint to offset (uplift factors + net emissions)</i> | 4.20 |

6. CARBON OFFSETS

Offsets strategy

Offset purchasing strategy: In Arrears

| | |
|--|---|
| 1. Total offsets previously forward purchased and banked for this report | 7 |
| 2. Total emissions liability to offset for this report | 5 |
| 3. Net offset balance for this reporting period | 5 |
| 4. Total offsets to be banked to offset the next reporting period | 2 |
| 5. Total offsets required for this report | 5 |

Co-benefits

The Kuruwita Division Mini Hydro Power Project involves the construction of a mini hydropower plant which now generates up to 20,000 MWh clean electricity annually. The generated power is then supplied to the Sri Lankan national utility grid. The Project helps achieve 13,500 tCO₂e emission reductions every year.

Additional benefits from the project include:

- Construction and restoration of key roads in the area which provides significant benefits to the local community and further reduced greenhouse emissions through improving efficiency of the vehicles using the road.
- The project has also funded a community hall and infrastructure at a local school

Offsets summary

Proof of cancellation of offset units

| Offsets cancelled for Climate Active Carbon Neutral Certification | | | | | | | | | | |
|--|----------------------|----------|--------------|--|---------|---|--|--|---|-------------------------|
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Eligible quantity (tCO ₂ -e) | Quantity used for previous reporting periods | Quantity banked for future reporting periods | Quantity used for this reporting period claim | Percentage of total (%) |
| Adavikanda, Kuruwita Division Mini Hydro Power Project' | VERs | GSR | 21 Dec 2021 | GS1-1-LK-GS6051-14-2017-21302-6091-6102 https://registry.goldstandard.org/credit-blocks/details/235108 | 2017 | 12 | 5 | 2 | 5 | 100% |
| Total offsets retired this report and used in this report | | | | | | | | | 5 | |
| Total offsets retired this report and banked for future reports | | | | | | | | | 2 | |

| Type of offset units | Quantity (used for this reporting period claim) | Percentage of total |
|--------------------------------------|---|---------------------|
| Verified Emissions Reductions (VERs) | 5 | 100% |

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

Not Applicable

APPENDIX A: ADDITIONAL INFORMATION

Not Applicable

APPENDIX B: ELECTRICITY SUMMARY

The organization does not directly purchase any electricity. During the reporting period, all our staff worked from home or from serviced offices where electricity is not separately measured or charged. Our indirect electricity consumption is included in the Working from Home emission calculation.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor.

All three categories below involve emissions related to our staff working from their home. In all cases, the emissions are estimated to be immaterial, less than 1% of our total emissions, and impractical to measure or estimate accurately.

| Relevant-non-quantified emission sources | (1) Immaterial | (2) Cost effective (but uplift applied) | (3) Data unavailable (but uplift applied & data plan in place) | (4) Maintenance |
|--|----------------|---|--|-----------------|
| Waste | Yes | No | No | No |
| Water | Yes | No | No | No |
| Refrigerants | Yes | No | No | No |

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Although the sources below are deemed as relevant emissions under the small organisation certification, we do not use them and as such they have not been included in PDS or carbon inventory. Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

| Emission sources tested for relevance | (1) Size | (2) Influence | (3) Risk | (4) Stakeholders | (5) Outsourcing | Included in boundary? |
|---------------------------------------|-------------|------------------|-------------|---------------------|--------------------|-----------------------|
| Air Transport (km) | No | No | No | No | No | No |
| Stationary Energy | No | No | No | No | No | No |
| Electricity | No | No | No | No | No | No |
| Carbon Neutral Products and Services | No | No | No | No | No | No |
| Food | No | No | No | No | No | No |
| Land and Sea Transport | No | No | No | No | No | No |
| Employee commuting | No | No | No | No | No | No |
| Postage & Couriers | No | No | No | No | No | No |



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