



PUBLIC DISCLOSURE STATEMENT

OMNI EXECUTIVE PTY LTD

ORGANISATION CERTIFICATION
FY2022–23 PROJECTED

Australian Government

Climate Active Public Disclosure Statement



An Australian Government Initiative



| | |
|--------------------------|---|
| NAME OF CERTIFIED ENTITY | Omni Executive Pty Ltd |
| REPORTING PERIOD | 1 July 2022 – 30 June 2023 [Projected] |
| DECLARATION | <p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>CHawkins</i></p> <p>Christine Hawkins General Manager – Sustainability 09 August 2023</p> |



Australian Government

Department of Climate Change, Energy,
the Environment and Water

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Version March 2022.



1.CERTIFICATION SUMMARY

| | |
|------------------------|---|
| TOTAL EMISSIONS OFFSET | 3,367 tCO ₂ -e |
| OFFSETS BOUGHT | 20% ACCUs, 80% VCUs, |
| RENEWABLE ELECTRICITY | 40.58% |
| TECHNICAL ASSESSMENT | 13/01/2023 Daniel Raftopoulos Ndevr Environment Next technical assessment due: FY23/24 |
| THIRD PARTY VALIDATION | Type 1 Date: 13/03/2023 Name: Katherine Simmons Organisation: Krea Consulting |

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2. CARBON NEUTRAL INFORMATION

Description of certification

Omni Executive Pty Ltd (Omni) is a privately owned Australian company providing services and products to government departments, the resource sector and private firms. With over 400 employees we offer four core capabilities including professional services, aerospace capabilities, security and vetting.

Our Professional Services offers a broad range of highly experienced professionals to clients including specialist program and project lifecycle management, ICT and engineering.

Our national Aerospace capability includes fixed and rotary wing assets, specialist engineering and dedicated maintenance, repair, overhaul and paint facilities.

Our Security division focusses on the three main areas of governance, infrastructure, and training. We assist our clients to manage their security risks through threat analysis, vulnerability testing, risk assessments and the development of risk treatment plans. This includes the design and build for secure facilities and having a dedicated residential training facility.

Omni's Vetting Division is an industry leader in high quality vetting services, employee background assessments and pre-employment screening. We supply services to Government and private sector agencies, companies, and individuals. This is a fast-growing area with over 100 vetting professionals and 30 specialist psychologists that work across Australia.

This carbon neutral certification is for the business operations of Omni Executive Pty Ltd, ABN 31 160 925 413 and its wholly owned subsidiaries.

"We are committed to minimising our impact on the environment and maximising the effective use of our resources. Omni fosters responsible environmental behaviour across our workforce and with our partners to achieve a better future for all."

Organisation description

Omni Executive Pty Ltd (Omni) is a privately owned company with a sole Director – ABN 31 160 925 413.

Omni is the parent company for AMW Professional Services, MI Helicopters, Key Vetting Services and Omni Aerospace (details listed below).

Omni Executive has the following location across its operations and subsidiaries:

Corporate Head Office - 10-12 Brisbane Ave, Barton ACT 2600

State Offices

Adelaide, SA - 1 Richmond Road Keswick SA 5035

Brisbane, QLD – 303 Coronation Drive, Milton QLD 4064

Perth, WA – 28 The Esplanade, Perth WA 6000

Canberra, ACT – 7 Beaconsfield St, Fyshwick ACT 2609 (AMW office to be closed 2023)

Hangars

Caloundra, QLD – 8 Pathfinder Drive, Caloundra QLD 4551 (Aircraft maintenance, repair overhaul and paint; including fuel, helicopter hangarage)

Roma, QLD – Hangar 3, Roma Airport, Roma QLD 4455 (Helicopters, fuel)

Jandakot, WA – 10 Harvard Road, Jandakot WA 6164 (Fixed wing aircraft, specialist engineering and one-off manufacturing, fuel)

Training Centre

Canyonleigh, NSW 2577 – Accommodation, gymnasium and classrooms

Farm

Kybeyan, NSW 2631 – Accommodation, Farm equipment, cattle and sheep

The following subsidiaries / child companies are also included within this certification.

| Legal entity name | ABN | ACN |
|---------------------------|----------------|-------------|
| Key Vetting Services | 49 109 563 831 | 109 563 831 |
| MI Helicopters | 29 087 188 387 | 087 188 387 |
| AMW Professional Services | 70 105 205 650 | 105 205 650 |
| Omni Aerospace | 22 159 736 320 | 159 736 320 |

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Omni Executive is dedicated to managing our business's environmental impacts. As FY2022-23 (projected) is our first reporting period as a carbon neutral organisation under Climate Active, we are still identifying and quantifying our emissions reduction opportunities.

However, as an organisation that continues to grow and increase the size of our workforce annually, we would like to focus on the following emissions reduction opportunities, which we have quantified on an FTE basis.

- Reduce our air travel emissions by 10% on an FTE basis before 2028, to do this we have begun to reduce our business travel, host our annual work conference virtually and minimise traveling for in person meetings as much as practically possible
- Reduce postage, courier and freight by at least 40% before 2028, as we continue to move work that was traditionally paper based to cloud based practices. This will greatly reduce our need to rely on printing and postage.

Additionally, there are several other initiatives which we will seek to implement as we strive to make our business more sustainable over the medium term. Including:

- Gradually changing over our fleet of office vehicles to electric
- Investigating the use of new feedstock technology to reduce the amount of methane produced by the livestock we own, and
- Purchasing sustainable aviation fuel when it becomes commercially viable.

5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products and services

| Certified brand name | Product or Service used |
|----------------------|-------------------------|
| Ndevr Environmental | Consulting Service |

Organisation emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

| Emission category | Sum of Scope 1 (tCO ₂ -e) | Sum of Scope 2 (tCO ₂ -e) | Sum of Scope 3 (tCO ₂ -e) | Sum of total emissions (tCO ₂ -e) |
|-------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--|
| Accommodation and facilities | 0 | 0 | 10 | 10 |
| Cleaning and Chemicals | 0 | 0 | 6 | 6 |
| Construction Materials and Services | 0 | 0 | 44 | 44 |
| Electricity | 0 | 99 | 0 | 99 |
| Food | 0 | 0 | 9 | 9 |
| Horticulture and Agriculture | 0 | 0 | 251 | 251 |
| ICT services and equipment | 0 | 0 | 36 | 36 |
| Machinery and vehicles | 0 | 0 | 262 | 262 |
| Office equipment & supplies | 0 | 0 | 6 | 6 |
| Postage, courier and freight | 0 | 0 | 414 | 414 |
| Products | 0 | 0 | 5 | 5 |
| Professional Services | 0 | 0 | 12 | 12 |
| Stationary Energy (gaseous fuels) | 18 | 0 | 5 | 23 |
| Transport (Air) | 352 | 0 | 1010 | 1362 |
| Transport (Land and Sea) | 134 | 0 | 463 | 597 |
| Waste | 0 | 0 | 215 | 215 |
| Water | 0 | 0 | 1 | 1 |
| Working from home | 0 | 0 | 10 | 10 |
| Total | 504 | 99 | 2760 | 3363 |

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

| Reason for uplift factor | tCO ₂ -e |
|--|---------------------|
| 2% Uplift Factor applied to waste to account for uncertainty with waste data | 4.29 |
| Total of all uplift factors | 4.29 |
| Total footprint to offset (total net emissions from summary table + total uplifts) | 3,367 |

6. CARBON OFFSETS

Offsets retirement approach

Forward purchasing

| | | |
|----|--|-------|
| 1. | Total emissions footprint to offset for this report | 3,367 |
| 2. | Total eligible offsets purchased and retired for this report and future reports | 3,367 |
| 3. | Total eligible offsets retired and used for this report | 3,367 |
| 4. | Total eligible offsets forward purchased and banked to use toward next year's report | 0 |

Co-benefits

Olkola Ajin - Olkola Fire Project



The Olkola Ajin Savannah Burning Project provides a long-term investment stream into this remote Aboriginal community, creating local employment for traditional owner rangers to complement existing or potential government investments.

The project has a positive impact on the climate reducing up to 50,000 tonnes of greenhouse gas emissions each year across an area of about 8,000 square kilometres.

Burning in 2014 has been successfully completed and will continue to be an annual activity.

Michael Ross, Chairman, Olkola Aboriginal Corporation said "Establishing a carbon business is a major step forward for the Olkola people. It's opening a door for our younger generation to work on country with their elders and strengthening our traditional law and culture.

Working with our neighbours to manage fire, one of the major threats on Olkola country and Cape York is moving in the right direction." In the words of Phillip Toyne, past director of Natural Carbon, "It is a great pleasure for our company to be able to originate the first large scale carbon farming projects on Cape York with traditional owners. We see many benefits in greenhouse gas reduction, biodiversity protection and reinforcement of traditional culture flowing from these projects, which should be apparent over the many years that the savannah burning activity can be conducted. This represents an exciting development in North Queensland and can be replicated in many other parts of the Cape."

Further information:

http://www.naturalcarbon.com.au/wpcontent/uploads/2015/08/OlkolaFlyer_Final_August2015.pdf

North Kimberley Pastoral Lease Carbon Abatement



The North Kimberley Fire Abatement Project is a partnership between the Kimberley Land Council and Wunambal Gaambera, Balanggarra, Wilinggin and Dambimangari Native Title corporations that represent the Traditional Owners responsible for looking after and managing the country in the far North West Kimberley.

Native Title holders have undertaken the project to provide a sustainable means of looking after the natural and cultural values of their country while achieving real progress towards the objectives of economic independence and improving livelihoods.

The project involves Indigenous rangers conducting strategic burns on the country in the early dry season, in order to avoid and control big late season wildfires. By reducing greenhouse gas emissions, Native Title holders have been able to generate carbon credits from their native title lands.

The fire project enables Indigenous rangers and cultural elders to spend more time on country, take care of important cultural sites, share traditional knowledge across generations and complement the work undertaken on Indigenous Protected Areas. This project has already successfully abated over 400,000 tonnes of carbon dioxide equivalent.

Indigenous fire management presents a win-win opportunity for Traditional Owners, government and businesses as it reduces carbon emissions, delivers positive healthy country outcomes and supports the development of sustainable business opportunities in remote Indigenous communities.

Wind Projects in Gujarat India

The main purpose of the project is to generate renewable electricity using wind power and feed the generated output to the local grid in Gujarat, contributing to climate change mitigation efforts. In addition to the generation of renewable energy-based electricity, the project has also been conceived to enhance the propagation of commercialisation of wind power generation in the region and to contribute to the sustainable development of the region, socially, environmentally and economically. The proposed project activity leads to alleviation of poverty by establishing direct and indirect employment benefits accruing out of infrastructure development of wind farms, installation work, operation and management of wind farm, providing daily needs, etc. The infrastructure in and around the project area will also improve due to project activity. This includes development of road network and improvement of electricity quality, frequency and availability as the electricity is fed into a deficit grid. The generated electricity is fed into the Western regional Grid through local grid, thereby improving the grid frequency and availability of electricity to the local consumers (villagers & sub-urban habitants) which will provide new opportunities for industries and economic activities to be setup in the area thereby resulting in greater local employment, ultimately leading to overall development.

Eligible offsets retirement summary

| Offsets cancelled for Climate Active Carbon Neutral Certification | | | | | | | | | | | |
|---|----------------------|----------|--------------|---|---------|------------------|---|---|---|--|-------------------------|
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Stapled quantity | Eligible quantity (tCO ₂ -e) | Eligible quantity used for previous reporting periods | Eligible quantity banked for future reporting periods | Eligible quantity used for this reporting period | Percentage of total (%) |
| North Kimberley Pastoral Lease Carbon Abatement | ACCU | ANREU | 9 May 2023 | 8,343,229,725-8,343,230,061 | 2021-22 | 0 | 337 | 0 | 0 | 337 | 10% |
| Olkola Ajin - Olkola Fire Project | ACCU | ANREU | 9 May 2023 | 8,342,383,240-8,342,383,576 | 2021-22 | 0 | 337 | 0 | 0 | 337 | 10% |
| 150 MW Wind Power electricity generation in Gujarat, India | VCU | VERRA | 9 May 2023 | 14831-629005115-629007807-VCS-VCU-1491-VER-IN-1-292-01072021-31122021-0 | 2021 | 0 | 2,693 | 0 | 0 | 2,693 | 80% |
| Total offsets retired this report and used in this report | | | | | | | | | | 3,367 | |
| Total offsets retired this report and banked for future reports | | | | | | | | | | 0 | |

| Type of offset units | Quantity (used for this reporting period claim) | Percentage of total |
|---------------------------------------|---|---------------------|
| Australian Carbon Credit Units (ACCU) | 674 | 20% |
| Verified Carbon Units (VCUs) | 2,693 | 80% |

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

| | |
|--|---|
| 1. Large-scale Generation certificates (LGCs)* | 0 |
| 2. Other RECs | 0 |

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

| Project supported by LGC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | Generation year | Quantity (MWh) | Fuel source | Location |
|--|----------------|----------|----------------|---------------------------|---------------------------|-----------------|----------------|-------------|----------|
| Total LGCs surrendered this report and used in this report | | | | | | | | | |

APPENDIX A: ADDITIONAL INFORMATION

Proof of Offset Cancellation

| | |
|-----------------------|---|
| Transaction ID | AU27266 |
| Current Status | Completed (4) |
| Status Date | 09/05/2023 11:07:48 (AEST) 09/05/2023 01:07:48 (GMT) |
| Transaction Type | Cancellation (4) |
| Transaction Initiator | Stuart, Benjamin Mathew Clarke |
| Transaction Approver | Rockliff, Nathan Stephen |
| Comment | Cancelled on behalf of Omni Executive's for its Climate Active certification requirements |

Transferring Account

| | |
|----------------|-------------------------------------|
| Account Number | AU-2321 |
| Account Name | Carbon Financial Services Pty. Ltd. |
| Account Holder | Carbon Financial Services Pty. Ltd. |

Acquiring Account

| | |
|----------------|--|
| Account Number | AU-1068 |
| Account Name | Australia Voluntary Cancellation Account |
| Account Holder | Commonwealth of Australia |

Transaction Blocks

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|-------|-----------------------------|-------------|------------|---------------------------|------------------|--------------------|-----------|-----------------|---------|-------------|-------------------------------|----------|
| AU | KACCU | Voluntary ACCU Cancellation | | | EOP100894 | | | | | 2021-22 | | 8,343,229,725 - 8,343,230,061 | 337 |

Transaction Status History

| Status Date | Status Code |
|---|------------------------------|
| 09/05/2023 11:07:48 (AEST) 09/05/2023 01:07:48 (GMT) | Completed (4) |
| 09/05/2023 11:07:48 (AEST) 09/05/2023 01:07:48 (GMT) | Proposed (1) |
| 09/05/2023 11:07:48 (AEST) 09/05/2023 01:07:48 (GMT) | Account Holder Approved (97) |

| | |
|-----------------------|---|
| Transaction ID | AU27267 |
| Current Status | Completed (4) |
| Status Date | 09/05/2023 11:09:55 (AEST) 09/05/2023 01:09:55 (GMT) |
| Transaction Type | Cancellation (4) |
| Transaction Initiator | Stuart, Benjamin Mathew Clarke |
| Transaction Approver | Rockliff, Nathan Stephen |
| Comment | Cancelled on behalf of Omni Executive's for its Climate Active certification requirements |

Transferring Account

| | |
|----------------|-------------------------------------|
| Account Number | AU-2321 |
| Account Name | Carbon Financial Services Pty. Ltd. |
| Account Holder | Carbon Financial Services Pty. Ltd. |

Acquiring Account

| | |
|----------------|--|
| Account Number | AU-1068 |
| Account Name | Australia Voluntary Cancellation Account |
| Account Holder | Commonwealth of Australia |

Transaction Blocks

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|-------|-----------------------------|-------------|------------|---------------------------|------------------|--------------------|-----------|-----------------|---------|-------------|-------------------------------|----------|
| AU | KACCU | Voluntary ACCU Cancellation | | | EOP100960 | | | | | 2021-22 | | 8,342,383,240 - 8,342,383,576 | 337 |

Transaction Status History

| Status Date | Status Code |
|---|------------------------------|
| 09/05/2023 11:09:55 (AEST) 09/05/2023 01:09:55 (GMT) | Completed (4) |
| 09/05/2023 11:09:55 (AEST) 09/05/2023 01:09:55 (GMT) | Proposed (1) |
| 09/05/2023 11:09:54 (AEST) 09/05/2023 01:09:54 (GMT) | Account Holder Approved (97) |

APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a market-based approach.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

| Market Based Approach Summary | | | |
|--|---------------------|---------------------------------|-------------------------------|
| Market Based Approach | Activity Data (kWh) | Emissions (kgCO ₂ e) | Renewable Percentage of total |
| Behind the meter consumption of electricity generated | 0 | 0 | 0% |
| Total non-grid electricity | 0 | 0 | 0% |
| LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs) | 0 | 0 | 0% |
| GreenPower | 0 | 0 | 0% |
| Jurisdictional renewables (LGCs retired) | 55,844 | 0 | 29% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 12,752 | 0 | 7% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 22,806 | 0 | 12% |
| Residual Electricity | 99,873 | 99,370 | 0% |
| Total grid electricity | 191,275 | 99,370 | 48% |
| Total Electricity Consumed (grid + non grid) | 191,275 | 99,370 | 48% |
| Electricity renewables | 91,402 | 0 | |
| Residual Electricity | 99,873 | 99,370 | |
| Exported on-site generated electricity | 0 | 0 | |
| Emissions (kgCO ₂ e) | | 99,370 | |
| Total renewables (grid and non-grid) | 47.79% | | |
| Mandatory | 47.79% | | |
| Voluntary | 0.00% | | |
| Behind the meter | 0.00% | | |
| Residual Electricity Emission Footprint (TCO₂e) | 99 | | |
| <i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i> | | | |
| <i>Voluntary includes LGCs retired by the ACT (MWh)</i> | 57 | | |

Location Based Approach Summary

| Location Based Approach | Activity Data (kWh) | Scope 2 Emissions (kgCO ₂ e) | Scope 3 Emissions (kgCO ₂ e) |
|--|---------------------|---|---|
| ACT | 68,596 | 53,505 | 4,802 |
| NSW | 44,967 | 35,075 | 3,148 |
| SA | 0 | 0 | 0 |
| Vic | 0 | 0 | 0 |
| Qld | 34,562 | 27,650 | 4,147 |
| NT | 0 | 0 | 0 |
| WA | 43,150 | 28,911 | 432 |
| Tas | 0 | 0 | 0 |
| Grid electricity (scope 2 and 3) | 191,275 | 145,140 | 12,528 |
| ACT | 0 | 0 | 0 |
| NSW | 0 | 0 | 0 |
| SA | 0 | 0 | 0 |
| Vic | 0 | 0 | 0 |
| Qld | 0 | 0 | 0 |
| NT | 0 | 0 | 0 |
| WA | 0 | 0 | 0 |
| Tas | 0 | 0 | 0 |
| Non-grid electricity (Behind the meter) | 0 | 0 | 0 |
| Total Electricity Consumed | 191,275 | 145,140 | 12,528 |

| | |
|--|------------|
| Emission Footprint (TCO₂e) | 158 |
| <i>Scope 2 Emissions (TCO₂e)</i> | 145 |
| <i>Scope 3 Emissions (TCO₂e)</i> | 13 |

Climate Active Carbon Neutral Electricity summary

| Carbon Neutral electricity offset by Climate Active Product | Activity Data (kWh) | Emissions (kgCO ₂ e) |
|---|---------------------|---------------------------------|
| N/A | 0 | 0 |

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

| Relevant-non-quantified emission sources | (1) Immaterial | (2) Cost effective (but uplift applied) | (3) Data unavailable (but uplift applied & data plan in place) | (4) Maintenance |
|--|----------------|---|--|-----------------|
| N/A | | | | |

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

| Emission sources tested for relevance | (1) Size | (2) Influence | (3) Risk | (4) Stakeholders | (5) Outsourcing | Included in boundary? |
|---------------------------------------|-------------|------------------|-------------|---------------------|--------------------|-----------------------|
| N/A | | | | | | |



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