



# **PUBLIC DISCLOSURE STATEMENT**

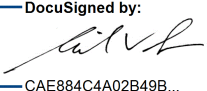
**JUMBO INTERACTIVE LIMITED (AUSTRALIAN  
OPERATIONS)**

**ORGANISATION CERTIFICATION  
FY2021–22**

Australian Government

# Climate Active Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Jumbo Interactive Limited (Australian Operations)
REPORTING PERIOD	Financial year 1 July 2021 – 30 June 2022 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p>DocuSigned by:  CAE884C4A02B49B...</p> <p>Name of signatory: Milos Veverka Position of signatory: CEO and Founder Date: 10 October 2023</p>



Australian Government

Department of Climate Change, Energy,  
the Environment and Water

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Version March 2023.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	2,206 tCO2-e
OFFSETS USED	20% ACCUs 80% VCUs
RENEWABLE ELECTRICITY	18.80%
CARBON ACCOUNT	Prepared by: The Ecoefficiency Group
TECHNICAL ASSESSMENT	Date: 8/5/23 Organisation: The Ecoefficiency Group Next technical assessment due: FY 2025
THIRD PARTY VALIDATION	Type 1 16/06/2023 Carbon Neutral Advisory

Contents

1. Certification summary.....	3
2. Carbon neutral information.....	4
3. Emissions boundary.....	5
4. Emissions reductions .....	7
5. Emissions summary .....	8
6. Carbon offsets.....	9
7. Renewable Energy Certificate (REC) Summary .....	11
Appendix A: Additional Information .....	12
Appendix B: Electricity summary.....	13
Appendix C: Inside emissions boundary .....	16
Appendix D: Outside emissions boundary .....	17



## 2. CARBON NEUTRAL INFORMATION

### Description of certification

The certification is for the Australian business operations of company Jumbo Interactive Limited, ABN 66 009 189 128.

Jumbo's operations providing proprietary lottery software platforms and lottery management expertise to the charity and government lottery sectors in Australia. Software engineering and corporate services are functions which support the lottery functions.

### Organisation description

Jumbo Interactive Limited is an Australian corporation and digital lottery specialist which provides proprietary lottery software platforms and lottery management expertise to the charity and government lottery sectors in Australia and globally. Jumbo operates ozlotteries.com, one of Australia's largest e-commerce websites retailing Australian lotteries, such as Saturday Lotto, Oz Lotto and Powerball.

Jumbo employs approximately 140 staff in Australia, the majority of which are located in offices in Brisbane and Melbourne.

Jumbo Interactive Limited ABN 66 009 189 128 is the parent company of the following wholly owned Australian subsidiaries which are included within this certification:

Legal entity name	ABN	ACN
Benon Technologies Pty Ltd	56 010 961 725	
TMS Global Services Pty Ltd	22 089 771 835	
TMS Global Services (NSW) Pty Ltd	84 104 546 885	
TMS Global Services (VIC) Pty Ltd	82 113 337 358	

The reporting boundary for the GHG inventory is for locations which Jumbo Interactive has operational control and includes:

- the Head Office at Level 1 and 2, 602 Coronation Dve, Toowong, Qld
- an office at U7 L3 370 St Kilda Road, Melbourne (vacated late June 2022)
- a newly occupied office at 492A St Kilda Road, Melbourne (commencing late June 2022)

Entities included in the emissions boundary:

- o Jumbo Lotteries Pty Ltd, ABN 78 125 816 659
- o Jumbo Interactive Pty Ltd, ABN 78 125 816 659

Business names associated with Jumbo's Australian operations: Oz Lotteries. Oz Lotteries is owned and operated by Jumbo Interactive Ltd.

The company has international operations in Fiji, Canada and the United Kingdom which are excluded from this certification:

Legal entity name	ABN	ACN
Gatherwell Limited (UK)	N/A	N/A
Starvale Technical Systems Ltd (UK)	N/A	N/A
Starvale Management & Technologies Ltd (UK)	N/A	N/A
DDPay Ltd (UK)	N/A	N/A
TMS (Fiji) Pte Limited (Fiji)	N/A	N/A
Stride Management Corp (Canada)	N/A	N/A

## Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

## Outside the emissions boundary

**There are no excluded emissions that have been assessed as not relevant to the organisation's operations.**

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Excluded</u>
<ul style="list-style-type: none"><li>• Stationary energy and fuels</li><li>• Electricity</li><li>• Accommodation</li><li>• Cleaning and chemicals</li><li>• Food</li><li>• ICT services and equipment</li><li>• Professional services</li><li>• Land and sea transport</li><li>• Office equipment and supplies</li><li>• Postage, courier and freight</li><li>• Transport (air)</li><li>• Transport (land and sea)</li><li>• Waste</li><li>• Water</li><li>• Working from home</li></ul>	<p>Refrigerants</p> <p>Water supply and wastewater treatment (Melbourne office only)</p>	<p>N/A</p>

## 4.EMISSIONS REDUCTIONS

### Emissions reduction strategy

Jumbo commits to reduce all emissions in our value chain by 20% by 2030, from a 2022 base year.

Objectives	Targets	Measure
<b>Short term objectives – within 12 months (30 June 2024)</b>		
To reduce electricity emissions	Review changing energy supply to Green Power	Confirm energy source via electricity invoices
Improve separation of waste to reduce waste to landfill	<ul style="list-style-type: none"> <li>- Continue paper, cardboard, cans, battery and e-waste recycling separation efforts</li> <li>- Review printer cartridge and stationary recycling options</li> <li>- Review compost/organic waste service</li> </ul>	Ongoing monitoring
Where possible to use Carbon Neutral and/or Climate Active accredited Suppliers	Review current Suppliers as their contracts reach renewal and update or change existing supplier arrangements, where identified.	Supplier selection form review.
<b>Long term objectives – within 1-5 years</b>		
Consider upgrading company vehicle to electric model or transition with hybrid models.	Upgrade by 2028	Car upgraded
Reduce electricity emissions	Review energy efficient measures: <ul style="list-style-type: none"> <li>- optimise heating/cooling by adjusting air conditioning settings (21/22 in Winter and 24/25 in Summer)</li> <li>- staff engagement (turning off computers/monitors)</li> <li>- purchase energy efficient appliances</li> <li>- review upgrading lighting to LEDs / assess the current lighting installed and provide recommendations to improve e.g., LEDs and movement sensors</li> </ul>	Regular management walk through to check conformance. Light upgrade undertaken 4 star or above ratings on new appliances
To minimise Flights and Accommodation	By 2025 to only approve flights and accommodation when considered essential	To monitor and review monthly approvals for flight and accommodation expenses
<b>Longer term objectives – 10 years</b>		
To achieve a minimum of a 20% reduction of emissions.	By 2030, which is 8 years from our base year of 2021/22	Annual Carbon Emission Data Collection

For additional information, please see our Sustainability report  
<http://www.jumbointeractive.com/investors/sustainability-report/>

## Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	

## 5.EMISSIONS SUMMARY

### Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of Scope 1 (t CO2-e)	Sum of Scope 2 (t CO2-e)	Sum of Scope 3 (t CO2-e)	Sum of Total Emissions (t CO2-e)
Accommodation and facilities	0.00	0.00	1.98	1.98
Cleaning and Chemicals	0.00	0.00	10.87	10.87
Electricity	0.00	128.32	156.59	284.92
Food	0.00	0.00	29.51	29.51
ICT services and equipment	0.00	0.00	122.70	122.70
Office equipment & supplies	0.00	0.00	5.19	5.19
Postage, courier and freight	0.00	0.00	43.00	43.00
Professional Services	0.00	0.00	1354.69	1354.69
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	199.65	199.65
Transport (Land and Sea)	1.84	0.00	124.46	126.31
Waste	0.00	0.00	15.82	15.82
Water	0.00	0.00	2.26	2.26
Working from home	0.00	0.00	8.22	8.22
<b>Total</b>	<b>1.84</b>	<b>128.32</b>	<b>2074.95</b>	<b>2205.11</b>

### Uplift factors

N/A



## 6. CARBON OFFSETS

### Offsets retirement approach

This certification has taken in-arrears offsetting approach. The total emission to offset is 2,205.11 t CO<sub>2</sub>-e. The total number of eligible offsets used in this report is 2206. Of the total eligible offsets used, 0 were previously banked and 2,206 were newly purchased and retired. 0 are remaining and have been banked for future use.

### Co-benefits

## Eligible offsets retirement summary

Offsets retired for Climate Active Carbon Neutral Certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO <sub>2</sub> -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
KACCU-AUS-Bronte Regeneration Project	ACCU	ANREU	16/06/2023	SN 8,351,233,245 8,351,233,685 <a href="https://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-andinformation">https://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-andinformation</a>	2023		441	0	0	441	20%
Wind Project in Maharashtra, India by Kayathar and Jath	VCU	VERRA	16/06/2023	8455-21833124-21834719-VCS-VCU-997-VER-IN-1-1520-01012019-31102019-0 <a href="https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&amp;h=206865">https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&amp;h=206865</a>	2019		1,596	0	0	1,596	72%
Wind Power Project at Anthiyur, Tamil Nadu	VCU	VERRA	16/06/2023	8409-15678595-15678763-VCS-VCU-997-VER-IN-1-682-01092018-31122018-0 <a href="https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&amp;h=207264">https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&amp;h=207264</a>	2018		169	0	0	169	8%
Total eligible offsets retired and used for this report										2,206	
Total eligible offsets retired this report and banked for use in future reports										0	
Type of offset units		Eligible quantity (used for this reporting period)				Percentage of total					
Australian Carbon Credit Units (ACCU)		441				20%					
Verified Carbon Units (VCUs)		1,765				80%					

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

TEM Retirement Report Summary

CERTIFICATE NO. **TO-JUMI-0623**  
JUMBO INTERACTIVE LIMITED

TEM RETIREMENT  
REPORT

Retired on behalf of Jumbo Interactive for its Climate Active  
certification for FY23.



REFERENCE	PROJECT NAME	SERIAL NO.	COUNTRY	PROJECT ID	TYPE	VINTAGE	DATE	UNITS
1	RACCIAUS- Bronze Regeneration Project	SN 8,351,233,245 8,351,233,685	Australia	ERF166012	Regen	2023	16/06/2023	441
2	VCS-IND-Wind Generalised	8455-VCS-VCU-997- VER-IN-1-1520- 01032019- 31102019-0 21833124 21834719	India	VCS0000	Wind	2019	16/06/2023	1,596
3	VCS-IND-Wind Project Maharashtra	8409-VCS-VCU-997- VER-IN-1-682- 01092018- 31122018-0 15678595 15678763	India	VCS1520	Wind	2018	16/06/2023	169
							TOTAL	2,206



## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO <sub>2</sub> -e)	Renewable percentage of total
	0	0	0%
Behind the meter consumption of electricity generated			
<b>Total non-grid electricity</b>	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	69,074	0	19%
Residual Electricity	298,342	284,917	0%
<b>Total renewable electricity (grid + non grid)</b>	69,074	0	19%
<b>Total grid electricity</b>	367,416	284,917	19%
<b>Total electricity (grid + non grid)</b>	367,416	284,917	19%
Percentage of residual electricity consumption under operational control	51%		
<b>Residual electricity consumption under operational control</b>	<b>152,154</b>	<b>145,307</b>	
Scope 2	134,370	128,323	
Scope 3 (includes T&D emissions from consumption under operational control)	17,784	16,984	
<b>Residual electricity consumption not under operational control</b>	<b>146,188</b>	<b>139,609</b>	
Scope 3	146,188	139,609	

<b>Total renewables (grid and non-grid)</b>	18.80%
<b>Mandatory</b>	18.80%
<b>Voluntary</b>	0.00%
<b>Behind the meter</b>	0.00%
<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	128.32
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	156.59
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	128.32
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	156.59
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	284.92

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	51%	(kWh)	Scope 2 Emissions (kg CO <sub>2</sub> -e)	Scope 3 Emissions (kg CO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kg CO <sub>2</sub> -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	4,827	2,462	2,093	172	2,365	2,176
QLD	362,589	184,921	134,992	27,738	177,669	156,348
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>367,416</b>	<b>187,382</b>	<b>137,084</b>	<b>27,910</b>	<b>180,034</b>	<b>158,524</b>
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>367,416</b>					

Residual scope 2 emissions (t CO <sub>2</sub> -e)	137.08
Residual scope 3 emissions (t CO <sub>2</sub> -e)	186.43
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	137.08
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	186.43
<b>Total emissions liability</b>	<b>323.52</b>

## Operations in Climate Active Buildings and Precincts

N/A

## Climate Active carbon neutral electricity products

N/A

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Refrigeration	immaterial
Melbourne Office water use	Immaterial (< 0.1%)

### Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.



## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### **Excluded emission sources**

There are no excluded emissions.



An Australian Government Initiative

