



PUBLIC DISCLOSURE STATEMENT

GODFREY HIRST AUSTRALIA PTY LTD

ORGANISATION CERTIFICATION

CY2022


Australian Government

Climate Active Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Godfrey Hirst Australia Pty Ltd	
REPORTING PERIOD	1 January 2022 – 31 December 2022 Arrears report	
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p>DocuSigned by:  8590DE70CDFD475...</p>	
	Name of signatory Position of signatory 22 September 2023	Jane Fletcher Director & Chief Operations Officer



Australian Government
Department of Climate Change, Energy,
the Environment and Water

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Version March 2023.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	15,176 tCO ₂ -e
OFFSETS USED	100% CER's
RENEWABLE ELECTRICITY	Total renewables 18.64%
CARBON ACCOUNT	Prepared by: Damien Wigley
TECHNICAL ASSESSMENT	Date: 26 July 2021 Name: Damien Wigley Organisation: Equilibrium OMG Pty Ltd Next technical assessment due: CY2023

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2. CARBON NEUTRAL INFORMATION

Description of certification

This operational certification covers all of the business operations of Godfrey Hirst Australia Pty Ltd and its wholly owned subsidiaries, including Feltex Carpets Pty Ltd (together, **Godfrey Hirst Australia**).

Godfrey Hirst Australia's operational boundary has been defined based on the operation control approach and includes the following locations and facilities:

- Broadloom carpet and carpet tile manufacturing facilities at South Geelong, Geelong North and Breakwater in Victoria;
- Carpet and hard flooring distribution centres at Laverton North and Truganina in Victoria; and
- Sales offices in NSW, SA, WA, QLD, TAS (home office) and ACT (home office)

Godfrey Hirst Australia's emissions boundary includes emissions associated with:

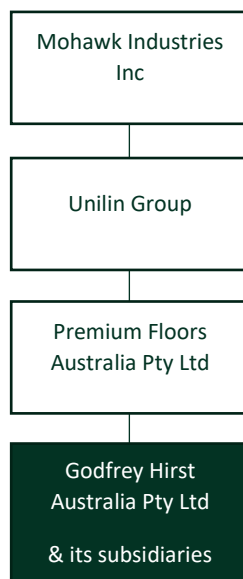
- The operation and maintenance of plant and equipment at its manufacturing facilities, including emissions associated with electricity use and fuel consumption at those sites;
- Electricity and fuel use at its distribution centres;
- Electricity from owned and leased sales offices;
- Emissions from waste disposal and water supply;
- Fuel use by company owned and fleet vehicles; and
- Employee travel, including business travel and employee commuting to and from work, but does not include emissions associated with:
 - The distribution of its products to retailers and customers, or customer use and disposal of Godfrey Hirst Australia's products; and
 - The manufacture and supply by third parties of finished products or raw materials used to manufacture Godfrey Hirst Australia's products.

Organisation description

Godfrey Hirst Australia is the largest carpet manufacturer and hard flooring distributor in Australia, employing approximately 500 staff across several manufacturing, warehouse, sales and support offices Australia wide. As the Oceanic subsidiary of Mohawk Industries, the world's largest flooring company, we belong to a global network of leading products, brands and world-class manufacturing.

Drawing on over 150 years of manufacturing experience in Australia, Godfrey Hirst is committed to designing, manufacturing and supplying high quality floor coverings that contribute to a more beautiful, comfortable and sustainable world. Godfrey Hirst carpets and hard flooring products set the safe, comfortable and beautiful interior foundation for Australian homes. Commercially, our vast, locally stocked inventory of running line products, custom capability, and market leading production technology contributes to major projects in all market segments across workspace, retail, hospitality, healthcare, education, public space and multi-residential in Australia, New Zealand and around the globe.

Godfrey Hirst Australia Pty Ltd is a wholly owned subsidiary of Premium Floors Australia Pty Ltd and part of the Mohawk Flooring Oceania business unit and Unilin Group. It is ultimately owned by Mohawk Industries, Inc. a company headquartered in Calhoun, Georgia (United States) and listed on the New York Stock Exchange.



The following Godfrey Hirst Australia Pty Ltd subsidiaries are included within this certification:

Legal entity name	ABN
Feltex Carpets Pty Ltd	60 068 166 843.
Godfrey Hirst Logistics Pty Ltd	18 081 971 495
Godfrey Hirst & Co Pty Ltd	22 004 059 125

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Business accommodation
Business travel (flights)
Cleaning and chemicals
Construction materials and services
Electricity
Employee commuting
Food (catering)
Fuel
ICT services and equipment
LPG (stationary energy)
Natural gas
Office equipment and supplies
Plant and equipment part, repairs and maintenance
Postage, courier and freight
Professional services
Stationary energy (gaseous fuels)
Waste disposal
Water supply

Non-quantified

Electricity used for sales offices in QLD, TAS and ACT

Outside emission boundary

Excluded

Embodied emissions for raw materials, capital procurement and finished products manufactured outside Australia

Transport to Godfrey Hirst

Products and services sourced from suppliers outside Australia

Distribution to customers, consumers and installation including use and disposal of products

Outsourced installation of products

IT software and licence fees

Marketing promotions and sales expos

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

As the Oceanic subsidiary of Mohawk Industries, the world's largest flooring company, we belong to a global network of leading products, brands and world-class manufacturing and we know that our future depends on the work we do today.

At Godfrey Hirst, our commitment to our planet extends beyond just products and processes: it's how we challenge ourselves to do and be better every day, how we make decisions, how we reinvest in our people and our planet, and how we define what matters most as we work to deliver value for generations to come.

Believe in Better is our sustainability philosophy, where we continuously challenge ourselves to not only reduce our environmental and social impact but seek ways to give back and improve the lives of others throughout everything we do. As part of the world's largest flooring manufacturer, we feel a profound sense of responsibility to advance our shared mission of a more sustainable future. Locally, we realise the importance of leading our industry with voluntary carbon neutral operations under the Climate Active Organisation Standard and are proud that we were the first Australian carpet manufacturer to do so.

We are also committed to reducing our greenhouse gas emissions through energy efficiency projects and use of renewable power sources like solar.

Godfrey Hirst is part of the Rest of World (Unilin Group) business unit of Mohawk Industries. The Unilin Group has committed to a science-based target of reducing its scope 1 and 2 greenhouse gas emissions 42% by 2030 from a 2020 base year.¹ Unilin Group has also committed to reduce scope 3 greenhouse gas emissions from purchased goods or services and end-of-life treatment of sold products 12.3% by 2030 from a 2020 base year.

Godfrey Hirst Australia is committed to contributing to the Unilin Group emissions reduction targets. As of the end of 2022, Godfrey Hirst Australia's reported organisational greenhouse gas emissions have reduced by approximately 14% from 17,585 tCO₂-e in 2020 (baseline) to 15,176 tCO₂-e in 2022.

¹ The target boundary includes land-related emissions and removals from bioenergy feedstocks.

Emissions reduction actions

Godfrey Hirst Australia has implemented several emissions reduction initiatives during the reporting period, including:

- **Installation of a two additional solar systems** – in 2022 we completed installation and commissioning of two further solar systems. A 500kW system at our 'Plant 5' carpet manufacturing facility, which is capable of generating 1.97MWh of clean energy per day and offsetting over 60% of daytime grid electricity requirements at the site. The other is a 99.36kW at our Laverton warehouse and distribution system capable of generating 393kWh of clean energy per day and offsetting approximately 50% of daytime grid electricity requirements at the site. Based on power generation to date we estimate that these initiatives have reduced our greenhouse gas emissions by 515 tCO₂-e and 137 tCO₂-e respectively (compared with our 2020 baseline organisational emissions).

More information can be found at our website: <https://www.ghcommercial.com/news/making-our-buildings-better-solar> and <https://www.ghcommercial.com/news/gh-commercial-creating-positive-energy>

- **Lighting upgrade program** – in early 2023 we completed a program begun in late 2021, to replace approximately 75% of the lights at our Geelong carpet manufacturing facilities and Melbourne Distribution centres with higher-efficiency LED models. This was achieved through the LED Light Replacement/Upgrade under the Victorian Energy Upgrades rebate program. The light fittings replaced included high-bay units in production and warehousing areas, as well as 4-foot battens, some oyster-style lights in bathrooms and small offices, and some panel-style fittings in office areas. Exit lights were also replaced at Plant 5 with an LED version. The new fittings include programable features such as motion sensors, light level sensors and automatic timer-off functions to allow us to configure the operation of the light fittings to suit the environment and application – maximising energy savings and reducing emissions. Based on reduced power consumption to date we estimate this initiative will reduce our greenhouse gas emissions by approximately 500 tCO₂-e per year (compared with our 2020 baseline organisational emissions).

More information can be found at our website: <https://www.ghcommercial.com/news/providing-energy-efficient-lighting>

Please refer to Godfrey Hirst Australia's previous public disclosure statements on the Climate Active website for information on initiatives implemented in previous reporting periods.

5.EMISSIONS SUMMARY

Emissions over time

		Emissions since base year	
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year/Year 1:	2020	17,585	N/A
Year 2:	2021	16,691	N/A
Year 3:	2022	15,176	N/A

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	N/A

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of scope 1 (tCO ₂ -e)	Sum of scope 2 (tCO ₂ -e)	Sum of scope 3 (tCO ₂ -e)	Sum of total emissions (t CO ₂ -e)
Accommodation and facilities	-	-	19	19
Cleaning and Chemicals	-	-	30	30
Construction Materials and Services	-	-	41	41
Electricity	-	4,743	628	5,371
Food	-	-	10	10
ICT services and equipment	-	-	599	599
Machinery and vehicles	-	-	1,971	1,971
Office equipment & supplies	-	-	39	39
Postage, courier and freight	-	-	170	170
Professional Services	-	-	505	505
Stationary Energy (gaseous fuels)	3,946	-	306	4,252
Stationary Energy (liquid fuels)	11	-	4	15
Transport (Air)	-	-	55	55
Transport (Land and Sea)	547	-	171	718
Waste	-	-	1,246	1,246
Water	-	-	137	137
Total emissions	4,503	4,743	5,930	15,176

Uplift factors

Not Applicable.

6. CARBON OFFSETS

Offsets retirement approach

This certification has taken an in-arrears offsetting approach. The total emissions to offset is 15,176 tCO₂-e. The total number of eligible offsets used in this report is 44,428. Of the total eligible offsets used, 1,303 were previously banked and 43,125 were newly purchased and retired. 29,252 are remaining and have been banked for future use.

The majority of offsets retired and used for this period are from the Yunnan Yuanjiang Lutong Hydropower Station is located in Yunnan Province, China. A factor in our decision to support this project was the fact that several of our hard flooring suppliers are located in China. The project is a diversion-type run-of-river hydropower station with an installed capacity of 10MW generating approximately 52,920MWh of electricity annually. The project reduces the emission of greenhouse gases by replacing equivalent electricity from the China Southern Power Grid, which is dominated by fossil fuel-fired power plants.

Eligible offsets retirement summary

Offsets retired for Climate Active Carbon Neutral Certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Qinghai Maqin Gequ Level 2 Hydropower Station	CER	Swiss	24/03/2022	1127762744 - 1127780243	CP2	-	17,500	16,197	0	1,303	9%
Yunnan Yuanjiang Lutong Hydropower Station	CER	Swiss	20/04/2023	1154022660 - 1154065784	CP2	-	43,125	0	29,252	13,873	91%
Total eligible offsets retired and used for this report										15,176	
Total eligible offsets retired this report and banked for use in future reports									29,252		

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Certified Emissions Reductions (CERs)	15,176	100%

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A.

APPENDIX A: ADDITIONAL INFORMATION

A copy of the retirement certificate is presented as follows:



Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra

Federal Department of the Environment, Transport,
Energy and Communications DETEC
Federal Office for the Environment FOEN
Climate Division

Berne, 20 April 2023

Transaction notification CH-44924

Source account	CH-100-53-0 53 - South Pole Carbon Asset Management
Destination account	CH-230-656-2 Voluntary Cancellation Account CP2
Amount	43,125 (5-0-CER)
Transaction status	4-Completed
Transaction date	20.04.2023, 11:19:40
Transaction type	04-00-Voluntary cancellation
Notification No	10000000012640
Comment	Retired in the name of Godfrey Hirst for the purposes of climate active carbon neutral certification for the years 2022 - 2024.

Transaction history

Transaction status	Transaction date
Proposed	20.04.2023, 11:19:38
Checked (No Discrepancy)	20.04.2023, 11:19:40
Completed	20.04.2023, 11:19:40

Transferred Units

Country	Unit Type	Start block	End block	Applicable CP	Installation	Year	LULUCF	Project No	Track	Expiry date	Amount
CN	5-0-CER	1154022860	1154065784	2				1743			43,125

Note: The content of this information is deemed to be correct unless the Emissions Trading Registry is notified of any error within 30 days in writing and giving reasons.

Swiss Emissions Trading Registry
FOEN, Climate Division, 3003 Berne
Telephone +41 (0)58 462 05 66
emissionsregistry@bafu.admin.ch
<https://www.bafu.admin.ch>

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	1,288,446	0	19%
Residual Electricity	5,623,818	5,370,746	0%
Total renewable electricity (grid + non grid)	1,288,446	0	19%
Total grid electricity	6,912,264	5,370,746	19%
Total electricity (grid + non grid)	6,912,264	5,370,746	19%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	5,623,818	5,370,746	
Scope 2	4,966,489	4,742,997	
Scope 3 (includes T&D emissions from consumption under operational control)	657,329	627,750	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	.

Total renewables (grid and non-grid)	18.64%
Mandatory	18.64%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	4,743.00
Residual scope 3 emissions (t CO₂-e)	627.75
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	4,743.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	627.75
Total emissions liability (t CO₂-e)	5,370.75

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	36,100	36,100	26,353	2,166	0	0
SA	9,446	9,446	2,362	756	0	0
VIC	6,858,331	6,858,331	5,829,581	480,083	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	8,387	8,387	4,277	335	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	6,912,264	6,912,264	5,862,573	483,340	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	6,912,264					

Residual scope 2 emissions (t CO ₂ -e)	5,862.57
Residual scope 3 emissions (t CO ₂ -e)	483.34
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	5,862.57
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	483.34
Total emissions liability	6,345.91

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
N/A	0	0
N/A	0	0
N/A	0	0

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market based method is outlined as such in the market based summary table.

Climate Active carbon neutral electricity products

Not applicable.

Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
N/A	0	0
N/A	0	0
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Electricity used for sales offices in QLD, TAS and ACT	Immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

In the summary table below, in addition to selecting 'yes' or 'no' on specific criteria, you must provide a written justification for all judgements made to exclude emissions sources against the relevance test criteria.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Embodied emissions for raw materials, capital procurement and finished products manufactured outside Australia	Y	N	N	N	N	<p>Size: The emissions source is likely to be large but are outside the organisation's operations.</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Transport to Godfrey Hirst	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Products and services sourced from suppliers outside Australia	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations.</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p>

						<p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Distribution to customers, consumers and installation including use and disposal of products	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Outsourced installation of products	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
IT software and licence fees	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>

Marketing promotions and sales expos	N	N	N	N	N	<p>Size: The emissions source is unlikely to be large and is out-side of the organisation's operations</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
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An Australian Government Initiative

