

# PUBLIC DISCLOSURE STATEMENT

APPRISE RISK SOLUTIONS PTY LTD

ORGANISATION CERTIFICATION CY2022

Australian Government

# Climate Active Public Disclosure Statement







NAME OF CERTIFIED ENTITY	Apprise Risk Solutions Pty Limited
REPORTING PERIOD	1 January 2022 – 31 December 2022 Arrears report
DECLARATION	To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard. John Campbell
	John Campbell CEO Apprise Risk Solutions Pty Ltd 19 April 2023



Australian Government

Department of Climate Change, Energy, the Environment and Water

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# 1.CERTIFICATION SUMMARY

TOTAL EMISSIONS	121.3 tCO2e
OFFSETS BOUGHT	100% ACCUS
RENEWABLE ELECTRICITY	N/A
TECHNICAL ASSESSMENT	02 May 2023 Luke Huels Pangolin Associates Next technical assessment due: Date: CY2025 report
THIRD PARTY VALIDATION	13 April 2023 Benjamin Jenkins GPP Audit

#### Contents

00110		
1.	Certification summary	. 3
2.	Carbon neutral information	. 4
3.	Emissions boundary	. 5
4.	Emissions reductions	. 7
5.	Emissions summary	. 8
6.	Carbon offsets	. 9
7. Re	enewable Energy Certificate (REC) Summary	11
Арре	ndix A: Additional Information	12
Арре	ndix B: Electricity summary	13
Арре	ndix C: Inside emissions boundary	13
Арре	endix D: Outside emissions boundary	14



# 2. CARBON NEUTRAL INFORMATION

#### **Description of certification**

This inventory has been prepared for the calendar year from 1 January 2022 to 31 December 2022 and covers the Australian business operations of Apprise Risk Solutions Pty Limited, ABN: 64 638 815 997

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

• There is no physical office. All employees work from home.

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO2), methane (CH4), nitrous oxide (N2O) and synthetic gases -

#### **Organisation Description**

Apprise Risk Solutions Pty Ltd, ABN 64 638 815 997 is an Australian owned and operated residential property valuations business. Apprise supplies valuations to mortgage brokers, financial institutions and Australia's banks via our team of experienced property valuers working remotely across the country. In 2022 Apprise employed a team of 30 employees working in both full time and part time capacities from their homes, we do not have any offices and have limited business

"We believe that by undertaking carbon neutral certification we are demonstrating the core values of our business: integrity, leadership, care for the wellbeing of our climate and future generations. Apprise is proud of the steps we have already taken towards neutral emissions in our structure and operating models and are excited about the path ahead to certification.



travel.

# **3.EMISSIONS BOUNDARY**

#### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

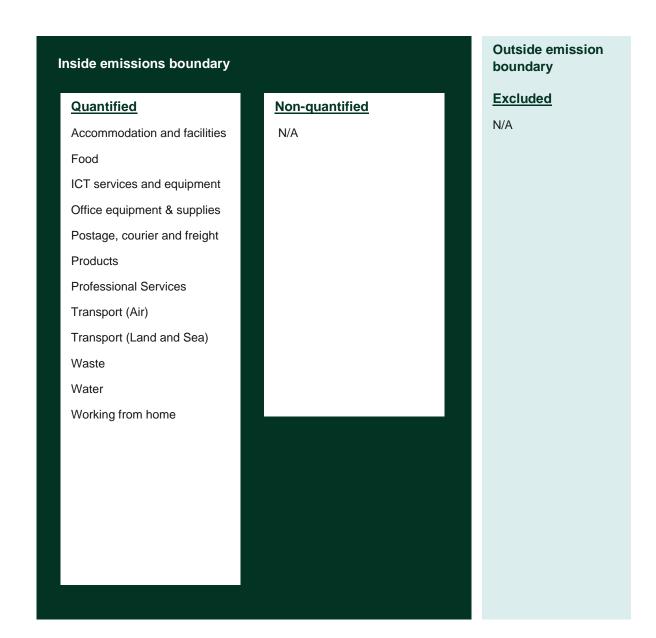
**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

#### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.





#### Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.



# **4.EMISSIONS REDUCTIONS**

#### **Emissions reduction strategy**

Our focus for the next year and beyond will be to collaborate with our partners and suppliers on strategies to decrease our environmental impact. Since all our emissions fall under scope three, we aim to reduce our carbon footprint by 15% over the next ten years by 2032, compared to a CY2022 base year.

By 2032, we will aim to reduce our scope three emissions by:

- Action 1: investigating the potential to engage suppliers for the purpose of achieving more accurate emissions calculations of our purchased goods and services.
- Action 2: investigate other existing Data services and recruitment services suppliers to build a less carbon-intensive supply chain for our services.
- Action 3: We will offset our travel by having online meetings where possible and aiming to purchase carbon-neutral flights to reduce business travel emissions. We will aim to reduce this by 15% over the next five years.

Becoming carbon neutral is Apprise Risk Solution's way of demonstrating our commitment to supporting the responsible transition to a more sustainable future. In an industry that is heavily reliant on motor vehicles to complete tasks, Apprise has adopted a new remote model, eliminating the need for cars for site inspections and travel to the office. By acting to consciously measure and reduce our carbon footprint we hope to inspire our team, customers, partners, and suppliers to consider the impact their emissions have on the future of our planet. We hope to show that progress is possible by implementing our reduction plan and purchasing offsets that contribute to environmental progress over time.



# 5. EMISSIONS SUMMARY

#### Use of Climate Active carbon neutral products and services

N/A

#### **Organisation emissions summary**

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of Scope 1 (tCO <sub>2</sub> -e)	Sum of Scope 2 (tCO <sub>2</sub> -e)	Sum of Scope 3 (tCO <sub>2</sub> -e)	Sum of total emissions (tCO <sub>2</sub> -e)
Accommodation and facilities	0.0	0.0	0.1	0.1
Food	0.0	0.0	0.2	0.2
ICT services and equipment	0.0	0.0	49.2	49.2
Office equipment & supplies	0.0	0.0	1.23	1.23
Postage, courier and freight	0.0	0.0	0.2	0.2
Products	0.0	0.0	2.6	2.6
Professional Services	0.0	0.0	50.0	50.0
Transport (Air)	0.0	0.0	8.0	8.0
Transport (Land and Sea)	0.0	0.0	0.2	0.2
Waste	0.0	0.0	1.6	1.6
Water	0.0	0.0	0.5	0.5
Working from home	0.0	0.0	7.4	7.4
Total	0.0	0.0	121.3	121.3

#### **Uplift factors**

N/A



## **6.CARBON OFFSETS**

#### Offsets retirement approach

This certification has taken an in-arrears offsetting approach. The total emission to offset is 122 t CO<sub>2</sub>-e. The total number of eligible offsets used in this report is 122. Of the total eligible offsets used, 0 were previously banked and 122 were newly purchased and retired. 0 are remaining and have been banked for future use.

#### **Co-benefits**

Carbon credits have been purchased from the Aboriginal Carbon Foundation to support the Wulburjubur Cultural Fire Project in Cape York Queensland. The direct outcomes of the project include:

- Reduction of greenhouse gas emissions resulting from the mitigation of wildfires due to early dry season cultural burning.
- Increased employment opportunities within the Western Yalanji Ranger Team
- Increased biodiversity through thew implementation of cultural burning which contributes to the bringing back of healthy country.
- Protect the habitats of endangered fauna and flora as well as wildlife such as the Large-eared Horseshoe bat and Squatter pigeon.



### Eligible offsets retirement summary

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity (tCO <sub>2</sub> -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Wulburjubur Cultural Fire Project	ACCUs	ANREU	30 May 2023	8357017751-8357017872	2022- 2023		122	0	0	122	100%
	Total offsets retired this report and used in this report								122		
Total offsets retired this report and banked for future reports 0											
Type of offset units				Quantity (used for	this reporti	ng period	claim)	Percentage of	i total		
Australian Carbon Credit Units (ACCUs)				122				100			



# 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

#### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1.	Large-scale Generation certificates (LGCs)*	N/A
2.	Other RECs	N/A

\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Eligible units	Registry	Surrender date	Accreditation code (LGCs)	Certificate serial number	Generation year	Quantity (MWh)	Fuel source	Location
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
			Tota	al LGCs surrendered this	report and used	in this report	N/A		



# APPENDIX A: ADDITIONAL INFORMATION

N/A



## APPENDIX B: ELECTRICITY SUMMARY

Electricity was calculated using the market-based approach using the Climate Active Working from Home calculator, and this is due to employees working from their homes 100% of the time, and that Apprise Risk Solutions have no office locations.

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

#### Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to <u>one</u> of the following reasons:

- 1. Immaterial <1% for individual items and no more than 5% collectively
- 2. <u>Cost effective</u> Quantification is not cost effective relative to the size of the emission but uplift applied.
- 3. <u>Data unavailable</u> Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
- 4. <u>Maintenance</u> Initial emissions non-quantified but repairs and replacements quantified.

Relevant-non- quantified emission sources	(1) Immaterial	(2) Cost effective (but uplift applied)	(3) Data unavailable (but uplift applied & data plan in place)	(4) Maintenance
N/A	N/A	N/A	N/A	N/A



# APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

#### **Excluded emission sources**

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

- 1. <u>Size</u> The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
- Influence The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. <u>**Risk**</u> The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
- 4. **<u>Stakeholders</u>** Key stakeholders deem the emissions from a particular source are relevant.
- <u>Outsourcing</u> The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.



Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
List excluded emission source here	Y / N	Y / N	Y / N	Y / N	Y / N	<ul> <li>Size: e.g., The emissions source is likely to be between X and Y t-CO<sub>2</sub>-e, which is not large compared to the total emissions from electricity, stationary energy and fuel emissions (Z t-CO<sub>2</sub>-e).</li> <li>Influence: e.g., We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</li> <li>Risk: e.g., There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</li> <li>Stakeholders: e.g., Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</li> <li>Outsourcing: e.g., We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</li> </ul>
List excluded emission source here	Y / N	Y / N	Y / N	Y / N	Y / N	Size: Influence: Risk: Stakeholders: Outsourcing







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