

Climate Active Carbon Neutral certification

Public Disclosure Statement



THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

| | |
|--|-----------------------------------|
| Responsible entity name: | Shayher Alliance Pty Limited |
| Building / Premises name: | 10 Barrack Street Sydney NSW 2000 |
| Building owner: <i>(delete if the same as applicable responsible entity)</i> | Shayher Alliance Pty Limited |
| Building Address: | 10 Barrack Street Sydney |
| Corresponding NABERS Energy Rating number | OF28854 |

This building 10 Barrack Street, Sydney has been Certified **Carbon Neutral Office (Base Building)** by NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 29/9/2023 to 28/9/2024.

| | |
|-------------------------------|--|
| Total emissions offset | 481 tCO ₂ -e |
| Offsets bought | 100% VCU's |
| Renewable electricity | 19% of electricity is from renewable sources (you can find this number in Appendix A of this document - electricity summary) |

Emissions Reduction Strategy

10 Barrack Street has achieved a NABERS Energy rating of 5 stars without GreenPower.

Expires 28/9/2024

Reporting Year Period

The rating period / reporting year

12 consecutive months of data used to calculate the NABERS Star rating.

1/7/2022

To

30/6/2023

1. Carbon Neutral Information

1A Introduction:

Shayher Group are an Australian real estate asset manager and developer, with a diversified portfolio in Queensland, New South Wales and Victoria. Shayher Group are committed to a vision of prudent property management and development, and are focused on investing in and developing assets that implement improvements to further sustainability.

1B Emission sources within certification boundary

Table 1. Emissions Boundary

The Building has achieved Carbon Neutral Certification for the

Base Building; or

☒

Whole Building.

☐

The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources

Scope 1: Refrigerants, Gas/Fuels
Scope 2: Electricity
Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

2. Emissions Summary

| Table 2. Emissions Source – Summary | t CO ₂ –e |
|--|----------------------|
| Scope 1: Refrigerants | 48.360 |
| Scope 1: Natural gas | 36.031 |
| Scope 1: Diesel | 0.263 |
| Scope 2: Electricity | 321.134 |
| Scope 3: Natural gas, diesel and electricity | 44.418 |
| Scope 3: Water and Wastewater | 7.476 |
| Scope 3: Waste | 22.553 |
| Total Emissions | 481 |

*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

<https://www.climateactive.org.au/buy-climate-active/certified-brands>

3. Carbon Offsets Summary

Table 4. Offsets retired

| Project Description | Type of offset units | Registry | Date retired | Serial numbers / Hyperlink* | Vintage | Quantity ** | Eligible Quantity (tCO ₂ –e) (total quantity retired) *** | Eligible Quantity banked for future reporting periods | Eligible Quantity used for this reporting period claim | Percentage of total (%) |
|--|----------------------|----------|--------------|--|-----------------------|-------------|--|---|--|-------------------------|
| wind Power VCU | VCU | verra | 6/9/2023 | 14576-610370347-610370827-VCS-VCU-262-VER-IN-1-1045-01012022-30062022-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=192160 | 1/1/2022 to 30/6/2022 | 481 | 481 | 17 | 481 | 100% |
| TOTAL Eligible Quantity used for this reporting period claim | | | | | | | | | 481 | |
| TOTAL Eligible Quantity banked for future reporting periods | | | | | | | | 17 | | |

* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

** Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

*** Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.



4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

| | |
|--|---|
| 1. Large-scale Generation certificates (LGCs)* | 0 |
| 2. Other RECs | 0 |

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

| Table 6. REC information | | | | | | | | | |
|--|----------------|----------|----------------|---------------------------|---------------------------|-------------------|----------------|-------------|----------|
| Project supported by REC purchase | Eligible units | Registry | Surrender date | Accreditation code (LGCs) | Certificate serial number | REC creation date | Quantity (MWh) | Fuel source | Location |
| | | | | | | | | | |
| | | | | | | | | | |
| Total LGCs surrendered this report and used in this report | | | | | | | | | |



Appendix A: Electricity Summary

Electricity emissions are calculated using Market-based method.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

| Marked Based Approach | | |
|---|---------|----------------------|
| Total renewables (onsite and offsite) (cell D45) | 83047 | kWh |
| Mandatory * (RET) (cell D32) | 83047 | kWh |
| LGCs voluntarily surrendered (cell D36+D37) | 0 | kWh |
| GreenPower voluntarily purchased (cell D34) | 0 | kWh |
| Onsite renewable energy consumed (cell D40+D43) | 0 | kWh |
| Onsite renewable energy exported (cell D41) | 0 | kWh |
| Total residual electricity (cell D38) | 362485 | kWh |
| Percentage renewable electricity – (cell D46) | 19 | % |
| Market Based Approach Emissions Footprint (cell M47) | 0 | kgCO ₂ -e |
| Location Based Approach | | |
| Location Based Approach Emissions Footprint (L38) | 351,971 | kgCO ₂ -e |

Note

The categories can include:

* Mandatory - contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).

* Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.



Appendix B: Screenshots of offsets purchased

N/a

—Report end—