

PUBLIC DISCLOSURE STATEMENT

NATION PARTNERS PTY LTD

ORGANISATION FY2021-2022

Australian Government

Climate Active Public Disclosure Statement







| NAME OF CERTIFIED ENTITY | Nation Partners Pty Ltd |
|--------------------------|---|
| REPORTING PERIOD | 1 July 2022 – 30 June 2022 Arrears report |
| DECLARATION | To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard. |
| | Matthew Nation Managing Director/Sole Company Secretary 25/05/2023 |



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Version March 2022. To be used for FY20/21/CY2021 reporting onwards.



1.CERTIFICATION SUMMARY

| TOTAL EMISSIONS OFFSET | 80 tCO ₂ -e |
|------------------------|---|
| OFFSETS BOUGHT | 100% ACCUs |
| RENEWABLE ELECTRICITY | 76% |
| TECHNICAL ASSESSMENT | 17/08/2023 Pangolin Associates Next technical assessment due: 2026 |
| THIRD PARTY VALIDATION | Type 1/2/3 Date: 13 th April 2023 Name: Wali Aziz Organisation: Walker Wayland NSW |

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2. CARBON NEUTRAL INFORMATION

Description of certification

This inventory has been prepared for the financial year from 1 July 2021 to 30 June 2022 and covers the Australian operations of Nation Partners Pty Ltd.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

- Level 3, 75-77 Flinders Lane, Melbourne VIC 3000
- Suite 306, 50 Holt Street, Sydney NSW 2010
- Level 2/7 Neptune Street, Phillip ACT 2006

Organisation description

Nation Partners Pty Ltd (Nation Partners) (ABN: 96 166 861 892) was founded in 2013 with the intent of creating a purpose-driven business with a strong environmental and social conscience. We have three offices across Australia and over 50 full-time equivalent staff. Our office locations are detailed below:

As a certified B Corporation, Nation Partners exists to work with like-minded clients to influence a better and more sustainable future for society and the planet. We are a profit with purpose business and direct 4% of our profits to the Nation Partners Giving Fund, where we support local communities to tackle the impacts of climate change. Climate Active enables us to further the reach of our impact by providing a robust framework to support our commitment to climate action.

- Melbourne Level 3, 75-77 Flinders Lane, Melbourne, VIC, 3000
- Sydney Suite 306, 50 Holt street Sydney, NSW, 2010
- Canberra Level 2/7 Neptune Street, Phillip, ACT, 2006

Nation Partners provides an array of consultancy services encompassing contaminated land advisory, sustainable development, climate change adaptation and resilience, greenhouse gas mitigation, environmental protection, planning and approvals, investment, and business case advisory, as well as stakeholder relations and communications.

Nation Partners is a certified B Corporation and we are committed to directing 4% of all profits to social investment initiatives. We are also an employee-owned business with distributed leadership (see *Figure 1* for organizational structure overview) meaning we all have the ability to control our destiny and ensure our collective energy (and profits) are directed towards solving some of the planet's most pressing issues.





Figure 1. Nation Partners Organisational Structure



3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

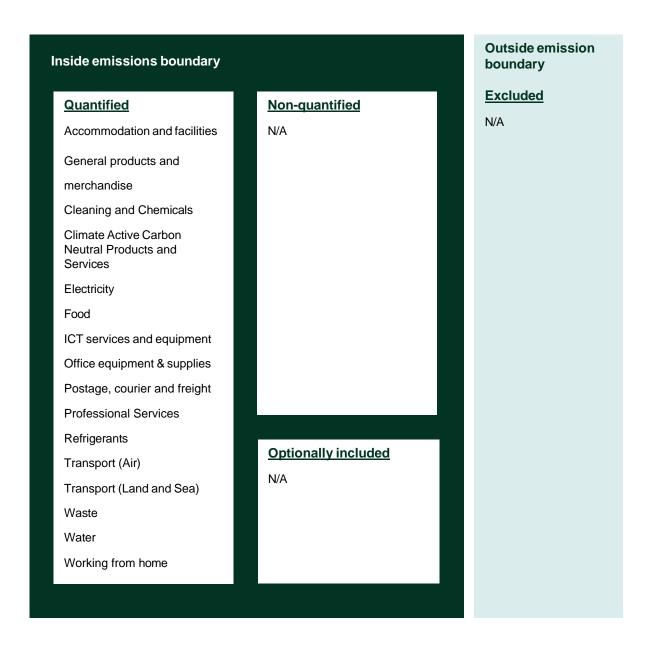
Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.





Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.



4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Nation Partners is committed to eliminating all Scope 1 and 2 emissions by 2025 and reducing Scope 3 emissions by 50% by 2030, on a baseline year of Financial Year (FY) 2022.

Approximately 88% of Nation Partners' emissions profile is generated from Scope 3 emissions. As such, our Emission Reduction Strategy is predominately focused on reducing these indirect (upstream and downstream) emissions in our value chain.

| Emissions Reduction Strategy | Emissions Source | Timeframe / deadline for reduction | KPIs & Measurement Approach |
|---|---------------------|------------------------------------|--|
| | G | oal 1: Eliminate Scope 1 | and 2 emissions by 2025 |
| Action 1.1 Eliminate transport emissions (land) by prioritising low-carbon and carbon-neutral modes of transport – cycling, walking, public transport, electric vehicles, where feasible. | Scope 1 | Q3, FY2024 | Measure reduction in emissions following implementation of mandate compared to previous / BAU business travel. |
| Action 1.2 Eliminate tenancy electricity emissions through lobbying buildings to convert to GreenPower for communal areas. | Scope 2 | Q3, FY2024 | Measure reduction in emissions after sourcing carbon neutral electricity. |
| Action 1.3 Eliminate refrigerant emissions through regular preventative maintenance | Scope 1 | Q4, FY2024 | Measure reduction in emissions from period prior to regular maintenance compared to after regular maintenance. |
| | G | oal 2: Reduce Scope 3 er | nissions by 50% by 2030 |
| Action 2.2 Eliminate transport emissions (air) by mandating that emissions offsets are purchased for each flight at the point of transaction | Scope 3 | FY2024 | Measure reduction in emissions following implementation of mandate compared to previous / BAU business travel. |
| Action 2.1 Encourage staff to purchase Greenpower and carbon | Scope 3 | FY2024 | Monitor staff uptake of GreenPower and track |



| neutral gas (where applicable) for their homes to reduce emissions associated with staff working from home. | | | emissions savings. |
|---|---------|--------------------------------|---|
| Action 2.3 Update procurement / supplier policy to preference carbon neutral suppliers | Scope 3 | FY2024 | Compare reduction figures from before and after this action is implemented. |
| Action 2.4 Encourage professional service providers (e.g. IT service, legal, and accounting) to become Climate Active carbon neutral certified for the services they provide. | Scope 3 | FY2026 | Survey suppliers to track number of services provided that become carbon neutral |
| Action 2.5 Implement sustainable travel policy that preferences carbon neutral accommodation and use of electric vehicles (where feasible) for travel purposes. | Scope 3 | Currently underway (FY2023) | Monitor trips taken and corresponding emissions compared with previous / BAU business travel. |



5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products and services

Nation Partners procures carbon-neutral business flights through Qantas and Virgin, carbon-neutral electricity supplied by Powershop, and accounting software from Xero. This assessment and Climate Active submission was prepared with the assistance of Pangolin Associates and these services are also carbon neutral.

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

| Emission category | Sum of scope 1 (tCO ₂ -e) | Sum of scope 2 (tCO ₂ -e) | Sum of scope 3 (tCO ₂ -e) | Sum of total emissions (t CO ₂ -e) |
|---|--|--|--|---|
| Accommodation and facilities | 0.00 | 0.00 | 2.84 | 2.84 |
| Bespoke | 0.00 | 0.00 | 0.10 | 0.10 |
| Cleaning and Chemicals Climate Active Carbon Neutral Products and | 0.00 | 0.00 | 0.50 | 0.50 |
| Services | 0.00 | 0.00 | 0.00 | 0.00 |
| Electricity | 0.00 | 4.37 | 0.00 | 4.37 |
| Food | 0.00 | 0.00 | 2.54 | 2.54 |
| ICT services and equipment | 0.00 | 0.00 | 27.65 | 27.65 |
| Office equipment & supplies | 0.00 | 0.00 | 1.67 | 1.67 |
| Postage, courier and freight | 0.00 | 0.00 | 0.04 | 0.04 |
| Professional Services | 0.00 | 0.00 | 8.51 | 8.51 |
| Refrigerants | 2.84 | 0.00 | 0.00 | 2.84 |
| Transport (Air) | 0.00 | 0.00 | 0.15 | 0.15 |
| Transport (Land and Sea) | 2.03 | 0.00 | 9.66 | 11.70 |
| Waste | 0.00 | 0.00 | 0.08 | 0.08 |
| Water | 0.00 | 0.00 | 0.55 | 0.55 |
| Working from home | 0.00 | 0.00 | 16.03 | 16.03 |
| Grand Total | 4.872531503 | 4.36687661 | 70.33 | 79.56814678 |



Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

| Reason for uplift factor | | tCO ₂ -e |
|--------------------------|--|---------------------|
| N/A | | |
| | Total footprint to offset (total net emissions from summary table + total uplifts) | 79.57 |



6.CARBON OFFSETS

Offsets retirement approach

| In a | arrears | |
|------|--|---------------------------|
| 1. | Total emissions footprint to offset for this report | 79.57 tCO ₂ -e |
| 2. | Total eligible offsets purchased and retired for this report | 80 tCO ₂ -e |
| 3. | Total eligible offsets banked to use toward next year's report | 4 tCO ₂ -e |

Co-benefits

The Wulbujubur Cultural Fire Project is an Aboriginal-led savanna burning project that reduces emissions associated with fire. Savannah fires release methane and nitrous oxide into the air. By burning in the early dry season when fires occur under cooler, moister conditions, the amount of greenhouse gases released are reduced by limiting the extent and frequency of fires later in the season.

Nation Partners chose to purchase these community credits as they have multiple environmental, social and cultural benefits including:

- Supporting elders to share traditional ecological knowledge with young people;
- Protect rock art and sacred sites;
- Protect the environment by Indigenous-led land management;
- Support meaningful employment that aligns with the interests and values of traditional owners; and
- Contribute to the increase pride and self-esteem of Indigenous people.



Eligible offsets retirement summary

| Offsets cancelled for Climate Active Carbon Neutral Certification | | | | | | | | | | | |
|---|-------------------------------|----------|-----------------------------|--|---------|------------------|--|--|--|---|----------------------------|
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Stapled quantity | Eligible quantit y (tCO2- e) | Eligible quantity used for previous reporting periods | Eligible quantity banked for future reporting periods | Eligible quantity used for this reporting period | Percentage of total (%) |
| Wulbujubur Cultural Fire Project | ACCUs | ANREU | 8 th May 2023 | 8, 357, 016, 336 – 8, 357, 016,419 | 2022-23 | | 84 | 0 | 4 | 80 | 100 |
| Total offsets retired this report and used in this report | | | | | | 80 | | | | | |
| Total offsets retired this report and banked for future reports | | | | | | | | | | | |





7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A



APPENDIX A: ADDITIONAL INFORMATION

N/A



APPENDIX B: ELECTRICITY SUMMARY

Electricity emissions are calculated using a market-based approach

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

| Market Based Approach | Activity Data (kWh) | Emissions (kgCO2e) | Renewable Percentage of total |
|--|---------------------|-----------------------|-------------------------------|
| Behind the meter consumption of electricity generated | 0 | 0 | 0% |
| Total non-grid electricity | 0 | 0 | 0% |
| LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs) | 0 | 0 | 0% |
| GreenPower | 8,010 | 0 | 45% |
| Jurisdictional renewables (LGCs retired) | 2,246 | 0 | 12% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 513 | 0 | 3% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 2,831 | 0 | 16% |
| Residual Electricity | 4,389 | 4,367 | 0% |
| Total grid electricity | 17,989 | 4,367 | 76% |
| Total Electricity Consumed (grid + non grid) | 17,989 | 4,367 | 76% |
| Electricity renewables | 13,600 | 0 | • |
| Residual Electricity | 4,389 | 4,367 | |
| Exported on-site generated electricity | 0 | 0 | |
| Emissions (kgCO2e) | | 4,367 | |

| Total renewables (grid and non-grid) | 75.60% |
|---|--------|
| Mandatory | 31.08% |
| Voluntary | 44.53% |
| Behind the meter | 0.00% |
| Residual Electricity Emission Footprint (TCO2e) | 4 |
| Figures may not sum due to rounding. Renewable percentage can be above 100% | |



Location Based Approach Summary

Location Paged Approach

Scope 3 Emissions (TCO2e)

| Location Based Approach | Activity Data (kWh) | Scope 2 Emissions (kgCO2e) | Scope 3 Emissions (kgCO2e) | |
|---|---------------------|-------------------------------|-------------------------------|--|
| ACT | 2,759 | 2,152 | 193 | |
| NSW | 3,635 | 2,835 | 254 | |
| SA | 0 | 0 | 0 | |
| Vic | 11,595 | 10,551 | 1,159 | |
| Qld | 0 | 0 | 0 | |
| NT | 0 | 0 | 0 | |
| WA | 0 | 0 | 0 | |
| Tas | 0 | 0 | 0 | |
| Grid electricity (scope 2 and 3) | 17,989 | 15,539 | 1,607 | |
| ACT | 0 | 0 | 0 | |
| NSW | 0 | 0 | 0 | |
| SA | 0 | 0 | 0 | |
| Vic | 0 | 0 | 0 | |
| Qld | 0 | 0 | 0 | |
| NT | 0 | 0 | 0 | |
| WA | 0 | 0 | 0 | |
| Tas | 0 | 0 | 0 | |
| Non-grid electricity (Behind the meter) | 0 | 0 | 0 | |
| Total Electricity Consumed | 17,989 | 15,539 | 1,607 | |
| Emission Footprint (TCO2e) | 17 | | | |
| Scope 2 Emissions (TCO2e) | 16 | | | |

| Carbon Neutral electricity offset by Climate Active Product | Activity Data (kWh) | Emissions (kgCO2e) |
|---|---------------------|-----------------------|
| Powershop | 4,412 | 0 |

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.

APPENDIX C: INSIDE EMISSIONS BOUNDARY



Non-quantified emission sources

The following sources emissions have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to <u>one</u> of the following reasons:

- 1. **Immaterial** <1% for individual items and no more than 5% collectively
- 2. Cost effective Quantification is not cost effective relative to the size of the emission but uplift applied.
- 3. <u>Data unavailable</u> Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
- 4. Maintenance Initial emissions non-quantified but repairs and replacements quantified.

N/A

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to an organisation's or precinct's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

- <u>Size</u> The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions
- 2. <u>Influence</u> The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. <u>Risk</u> The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
- 4. Stakeholders Key stakeholders deem the emissions from a particular source are relevant.
- Outsourcing The emissions are from outsourced activities previously undertaken within the
 organisation's boundary, or from outsourced activities typically undertaken within the boundary for
 comparable organisations.



| Emission sources tested for relevance | (1) Size | (2) Influence | (3) Risk | (4) Stakeholders | (5) Outsourcing | Included in boundary? |
|---------------------------------------|-------------|------------------|-------------|---------------------|--------------------|-----------------------|
| N/A | N/A | N/A | N/A | N/A | N/A | N/A |







Nation Partners FY2022 Organisation PDS Final

Final Audit Report 2023-05-25

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