

# PUBLIC DISCLOSURE STATEMENT

WALKER WAYLAND AUSTRALASIA LIMITED WALKER WAYLAND AUSTRALASIA CONFERENCE 04/05/2023 – 06/05/2023

PRE-EVENT REPORT

#### Australian Government

# Climate Active Public Disclosure Statement







RESPONSIBLE ENTITY NAME	Walker Wayland Australasia Limited
NAME OF EVENT	Walker Wayland Conference
EVENT DATE(S)	04/05/2023 — 06/05/2023
DECLARATION	To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.
	Jason Croston Chairperson 2 May 2023



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Version: March 2023



# 1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	60.13 tCO <sub>2</sub> -e
OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Pangolin Associates
TECHNICAL ASSESSMENT	N/A

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# 2. CARBON NEUTRAL INFORMATION

#### **Description of certification**

Event date: 04/05/2023 - 06/05/2023

Event location(s): Mantra, Mooloolaba Beach, QLD

Expected attendees: 80

A bespoke calculator was used to prepare this carbon inventory, which is aligned with the *Climate Active Carbon Neutral Standard for Events*.

The Climate Active event calculator was used to prepare this carbon inventory, which is based on the Climate Active Carbon Neutral Standard for Events.

Activity data collected from previous occurrences of this event has informed the preparation of this carbon inventory.

#### **Event description**

The Walker Wayland Australasia annual Conference is an opportunity for the various independent professional firms which are associated under the Walker Wayland association to come together to collaborate annually. This is the first time the event has been certified as carbon neutral. This event is certified on behalf of Walker Wayland Australasia Limited (ABN: 88 128 386 845).



# 3.EMISSIONS BOUNDARY

#### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the event, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

#### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to the event's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.



# Inside emissions boundary Quantified Non-quantified Accommodation N/A Food & Catering Manufacturing Electricity Flights Transport Fuels Landfill Recycling Food Waste Water **Optionally included** N/A

# Outside emission boundary

#### **Excluded**

Event preparation

Diesel for generators

Marketing & Advertising



#### **Data collection**

Emission source	Data collection method	Assumptions / conservative approach taken
Attendee travel	Travel data will be calculated based off the final	For the pre-event assessment,
	registration data for the event, which will include	assumptions were made based on
	the locations attendees travelled from.	the expected number of attendees
		and the expected locations. Flights,
	Flights, airport transfers and ground transport to	airport transfers and ground transport
	the event will be included.	to the event have been included.
Attendee accommodation	Accommodation data will be based off the final	For the pre-event assessment,
	registration data for the event and the	assumptions were made based on
	accommodation report provided by the venue.	the expected number of attendees
		and the expected accommodation
		nights.
		It is assumed that all attendees will
		stay at the event venue.
Food and drinks	Food data will be based on the final expenditure	For the pre-event assessment,
	on food for the event.	assumptions were made based on
		the expected number of attendees
		and the budgeted expense for food.
Electricity	Electricity data will be requested from the venue	For the pre-event assessment, an
	after the event.	estimate of the electricity has been
		made based on the size of the venue
		spaces and the duration of the event.



# **4.EMISSIONS REDUCTIONS**

#### **Emissions reduction measures**

Walker Wayland has ensured that all meals and organized activities are either held on-site at the event venue or within walking distance to reduce ground transport emissions at the event.

As this is the first time a footprint has been measured for this event, intensity targets will be set for future events based on the post-event assessment.



# **5.EMISSIONS SUMMARY**

#### Use of Climate Active carbon neutral products and services

Certified brand name	Product/Service/Building/Precinct used
Pangolin Associates	Pangolin Associates was engaged to manage this submission. This company is certified as a Climate Active carbon neutral service.

#### **Emissions summary**

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a location approach.

Emission category	Sum of total emissions (tCO <sub>2</sub> -e)
Accommodation and facilities	11.63
Electricity	1.01
Food	5.51
Products	1.14
Transport (Air)	39.01
Transport (Land and Sea)	1.63
Waste	0.18
Water	0.02
Total emissions	60.13

#### **Uplift factors**

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions, which can't be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO <sub>2</sub> -e
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# 6.CARBON OFFSETS

### Eligible offsets retirement summary

This is a pre-event report. Any eligible offsets allocated to this event will be reconciled as part of the post-event report.

Offsets retired for Climate Active Carbon Neutral Certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO <sub>2</sub> -e)	Eligible quantity used for previous reports	Eligible quantity banked for future reports	Eligible quantity allocated for this event	Percentage of total (%)
Rimba Raya REDD+, Central Kalimantan - Indonesia	VCUs	VERRA	21/4/2023	6112-279853680-279853742-VCU-016-MER-ID-14-674-01012014-30062014-1 <a href="https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&amp;h=200123">https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&amp;h=200123</a>	2014	0	63	0	2	61	100%
Total eligible offsets retired and allocated					l allocated f	or this event	61				
Total eligible offsets retired and banked for future reports				2							

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Verified Carbon Units (VCUs)	63	100%



#### **Co-benefits**

The Rimba Raya REDD+ project has successfully defended 64,500 hectares of carbon and biodiversity-rich lowland peat forest from conversion to oil palm plantations, which surround the project area and adjacent Tanjung Putting National Park. Rimba Raya protects over 120 threatened and endangered species in the project area including the endangered Borneo Orangutan and supports over 10,000 forest-dependent community members living in and along the boundaries of the project, who have traditionally held no tenure and who have used the forest in an unsustainable way.



# 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary



# APPENDIX A: ADDITIONAL INFORMATION



# APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the location approach



Market Based Approach	Activity Data (kWh)	Emissions (kg CO2-e)	Renewable Percentage of total
Behind the meter consumption of electricity generated  Total non-grid electricity	0	0	0%
Total Holl-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	217	0	19%
Residual Electricity	937	894	0%
Total renewable electricity (grid + non grid)	217	0	19%
Total grid electricity	1,153	894	19%
Total electricity (grid + non grid)	1,153	894	19%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	937	894	
Scope 2	827	790	
Scope 3 (includes T&D emissions from consumption under operational control)	109	105	



Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

18.80%
18.80%
0.00%
0.00%
0.79
0.10
0.79
0.10
0.89



Location Based Approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO2-e)	Scope 3 Emissions (kgCo2-e)	(kWh)	Scope 3 Emissions (kgCO2-e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
Vic	0	0	0	0	0	0
Qld	1,153	1,153	842	173	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
Tas	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	1,153	1,153	842	173	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
Vic	0	0	0	0		
Qld	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
Tas	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	1,153					

Residual scope 2 emissions (t CO2-e)	1.00
Residual scope 3 emissions (t CO2-e)	0.00



Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	0.00
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	0.00
Total emissions liability	1.00

#### Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO2-e)
N/A	0	0

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market based method is outlined as such in the market based summary table.



#### Climate Active carbon neutral electricity products

Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO2-e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electrici	ty. These electricity emissions have been o	offset by another Climate

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market based method is outlined as such in the market based summary table.



# APPENDIX C: INSIDE EMISSIONS BOUNDARY

#### Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to <u>one</u> of the following reasons:

- 1. **Immaterial** <1% for individual items and no more than 5% collectively
- 2. Cost effective Quantification is not cost effective relative to the size of the emission but uplift applied.

Relevant non-quantified emission sources

Justification reason



# APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

#### **Excluded emission sources**

Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

- 1. Size The emissions from a particular source are likely to be large relative to the event's electricity.
- 2. Influence The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. Risk The emissions from a particular source contribute to the event's greenhouse gas risk exposure.
- 4. Stakeholders The emissions from a particular source are deemed relevant by key stakeholders.
- 5. <u>Outsourcing</u> The emissions are from outsourced activities that were previously undertaken within the event's boundary or from outsourced activities that are typically undertaken within the boundary for comparable events.



# **Excluded emissions sources summary**

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Event preparation	N	Υ	N	N	N	Size: This emission source has already been captured in attendees and is likely to be less than .01 tCO2-e  Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our event as we are using the WWA personnel to organise the event, who are already in attendance  Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.  Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.  Outsourcing: This emission source has already been captured in attendance.
Diesel for generators	N	N	N	N	N	Size: This emission source has already been captured in attendance at the hotel and is likely to be less than .01 tCO2-e  Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our event as the hotel had control over this.  Risk: There is unlikely to be significant public interest for the amount of this emission source's relevant risk posed.  Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.  Outsourcing: This emission source has already been captured in attendance.
Marketing & Advertising	N	N	N	N	N	Size: This emission source has already been captured in attendees and is likely to be less than .01 tCO2-e  Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our event as we are using the WWA personnel to promote the event, who are already in attendance, and it is not being promoted to external parties.  Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.  Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.  Outsourcing: This emission source has not been outsourced and is already capture win attendance.





