### **Climate Active Carbon Neutral Certification**

### **Public Disclosure Statement**







### THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

**Responsible entity name:** Prime Super Pty Ltd

**Building / Premises name:** 111 Alinga St

Building owner: Sumner Capital

(delete if the same as applicable responsible entity)

**Building Address:** 111 Alinga Street, Canberra, ACT 2601

111 Alinga Street, Canberra, ACT 2601 has been Certified Carbon Neutral Office (Base Building) by NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 30/07/2023 to 29/07/2024.

| Total emissions offset | 334 tCO2-e                                    |
|------------------------|---|
| Offsets bought         | 100% ACCUs                                    |
| Renewable electricity  | 100% of electricity is from renewable sources |

## **Emissions Reduction Strategy**

Prime Super Pty Ltd has achieved a NABERS Energy rating of 5 Stars without GreenPower.

Expires 29 July 2024

| Reporting Year Period   |                                |
|---|--------------------------------|
| The rating period / reporting year  12 consecutive months of data used to calculate the NABERS Star rating. | 01/05/2022<br>to<br>30/04/2023 |



## 1. Carbon Neutral Information

#### 1A Introduction:

111 Alinga St is a 16,412.8 sqm office building located in the center of the Canberra CBD occupying a prominent position on the corners of Northbourne, Alinga and Mort Streets. This ideal location combined with the recently refurbished facilities allows for access to the building by various green options including electric vehicles, bike or light rail. The building is under a program of continual optimisation and its green credentials have been further improved with solar panels being recently installed to the roof. 111 Alinga St is currently rated 5 Star NABERS Energy, 4.5 Star NABERS Water and 5.5 Star NABERS Indoor Environment.

1B Emission sources within certification boundary

| Table 1. Emissions Boundary  |                   |  |
|--|-------------------|--|
| The Building has achieved Carbon Neutral Certification for the   | Base Building; or |  |
| Neutral Certification for the  | Whole Building.   |  |
| The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources |                   | Scope 1: Refrigerants, Gas/Fuels<br>Scope 2: Electricity<br>Scope 3: Gas/Fuels & Electricity,<br>Water, Waste, Wastewater. |



# 2. Emissions Summary

| Table 2. Emissions Source – Summary          | t CO <sub>2</sub> –e |
|--|----------------------|
| Scope 1: Refrigerants                        | 38.3                 |
| Scope 1: Natural gas                         | 104.4                |
| Scope 1: Diesel                              | 0                    |
| Scope 2: Electricity                         | 0                    |
| Scope 3: Natural gas, diesel and electricity | 26.5                 |
| Scope 3: Water and Wastewater                | 10.9                 |
| Scope 3: Waste                               | 153.5                |
| Total Emissions                              | 334                  |

<sup>\*</sup>The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website: https://www.climateactive.org.au/buy-climate-active/certified-brands



## 3. Carbon Offsets Summary

| Table 4. Offsets retired   |                               |          |              |                                     |         |                |  |   |  |                            |
|--|-------------------------------|----------|--------------|-------------------------------------|---------|----------------|--|---|--|----------------------------|
| Project<br>Description   | Type<br>of<br>offset<br>units | Registry | Date retired | Serial<br>numbers /<br>Hyperlink*   | Vintage | Quantity<br>** | Eligible Quantity (tCO2 –e) (total quantity retired) *** | Eligible Quantity banked for future reporting periods | Eligible Quantity used for this reporting period claim | Percentage of<br>total (%) |
| Domestic,<br>Commerical and<br>Industrial<br>Wastewater<br>Project<br>(ERF 103390) | ACCU                          | ANREU    | 08/09/2023   | 8,355,680,146<br>-<br>8,355,680,479 | 2022-23 | 334            | 334  | 0   | 334  | 100%                       |
| TOTAL Eligible Quantity used for this reporting period claim                       |                               |          |              |                                     |         |                |  | 334   |  |                            |
| TOTAL Eligible Quantity banked for future reporting periods 0                      |                               |          |              |                                     |         |                |  |   |  |                            |

<sup>\*</sup> If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.



<sup>\*\*</sup> Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

<sup>\*\*\*</sup> Eligible Quantity is the total Climate Active <u>eligible</u> quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

## 4. Renewable Energy Certificate (REC) Summary

### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

| 1. Large-scale Generation certificates (LGCs)* | 0 |
|--|---|
| 2. Other RECs                                  | 0 |

<sup>\*</sup> LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

| Table 6. REC information             |                   |          |                   |                           |                           |                         |                   |                |          |
|--------------------------------------|-------------------|----------|-------------------|---------------------------|---------------------------|-------------------------|-------------------|----------------|----------|
| Project supported by<br>REC purchase | Eligible<br>units | Registry | Surrender<br>date | Accreditation code (LGCs) | Certificate serial number | REC<br>creation<br>date | Quantity<br>(MWh) | Fuel<br>source | Location |
| N/A                                  | N/A               | N/A      | N/A               | N/A                       | N/A                       | N/A                     | N/A               | N/A            | N/A      |
|                                      |                   |          |                   |                           |                           |                         |                   |                |          |
|                                      |                   | 1        | То                | tal LGCs surrendered      | this report and used      | l in this report        |                   | 1              | I        |

## **Appendix A: Electricity Summary**

Electricity emissions are calculated using a location / market-based approach.

#### **Market-based method**

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

| Marked Based Approach                                |         |                      |
|--|---------|----------------------|
| Total renewables (onsite and offsite) (cell D45)     | 523,142 | kWh                  |
| Mandatory* (RET) (cell D32)                          | 403,417 | kWh                  |
| LGCs voluntarily surrendered (cell D36+D37)          | 0       | kWh                  |
| GreenPower voluntarily purchased (cell D34)          | 0       | kWh                  |
| Onsite renewable energy consumed (cell D40+D43)      | 27,300  | kWh                  |
| Onsite renewable energy exported (cell D41)          | 0       | kWh                  |
| Total residual electricity (cell D38)                | 0       | kWh                  |
| Percentage renewable electricity – (cell D46)        | 100     | %                    |
| Market Based Approach Emissions Footprint (cell M47) | 0       | kgCO <sub>2</sub> -e |
| Location Based Approach                              |         |                      |
| Location Based Approach Emissions Footprint (L38)    | 426,424 | kgCO <sub>2</sub> -e |

#### Note

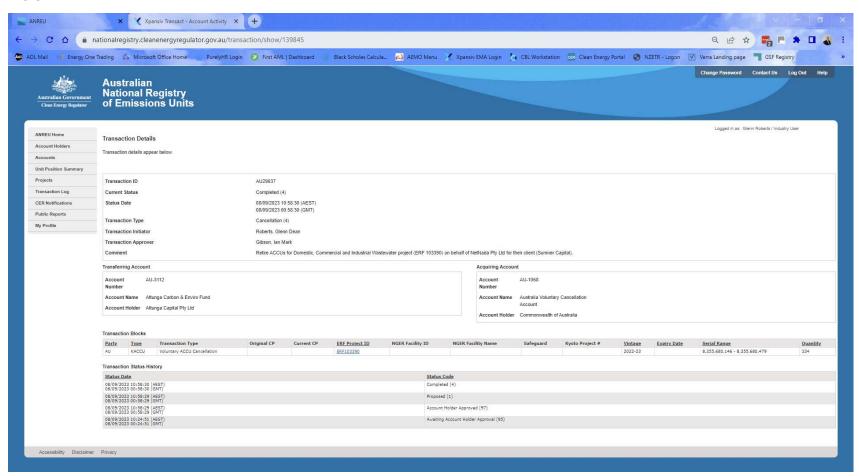
The categories can include:



<sup>\*</sup> Mandatory - contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).

<sup>\*</sup> Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

## **Appendix B: Offset Screenshots**



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