

PUBLIC DISCLOSURE STATEMENT

SPRINGFIELD DISTRICT VETS PTY LTD (TRADING AS GREATER SPRINGFIELD VETERINARY – SPRINGFIELD HOSPITAL)

ORGANISATION CERTIFICATION CY2022

Australian Government

Climate Active Public Disclosure Statement







NAME OF CERTIFIED ENTITY	Springfield Districts Vets PTY LTD (trading as Greater Springfield Veterinary– Springfield Hospital)
REPORTING PERIOD	1 January 2022 – 31 December 2022 Arrears report
DECLARATION	To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard. Dr Jeannet Kessels BVSc hons Director, Greater Springfield Vets Date: 21/03/2024



Department of Climate Change, Energy, the Environment and Water

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Version March 2023.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	98.45 tCO ₂ -e
OFFSETS USED	100% VCU
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Organisation
TECHNICAL ASSESSMENT	30/10/2023 Josh Prado Pangolin Associates Next technical assessment due: CY 2026
THIRD PARTY VALIDATION	Type 1 20/10/2023 Benjamin Jenkins GPP Audit Pty Limited

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2. CARBON NEUTRAL INFORMATION

Description of certification

This carbon neural certification is for the operations of Springfield District Vets Pty Ltd, trading as Greater Springfield Veterinary – Springfield Hospital, ABN 32 604 390 703. Services provided by Springfield Hospital was not included with the certification. This certificate is for reporting period CY2022.

The methods used for collating data, performing calculations, and presenting the carbon account are in accordance with the following standards:

- Climate Active Carbon Neutral Standard for Organisations
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008.

Organisation description

Springfield Veterinary Hospital is a small animal veterinary hospital providing consultations, hospitalization and surgical services. The organisational boundary approach taken was financial control. The ABN is 32 604 390 703.

The hospital is privately owned by Dr Jeannet Kessels and operates solely under the trading name Springfield Veterinary Hospital. There are no subsidiaries. The hospital is located at 5 Commercial Drive, Springfield, QLD 4300 and all core assets are located here.



3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.



Inside emissions boundary **Quantified** Non-quantified N/A Accommodation and facilities Cleaning and Chemicals Climate Active Carbon Neutral **Products and Services** Construction Materials and Services Electricity Horticulture and Agriculture ICT services and equipment Machinery and vehicles Office equipment & supplies Postage, courier and freight **Products Professional Services Optionally included** Refrigerants N/A Transport (Land and Sea) Waste Water Working from home

Outside emission boundary

Excluded



4.EMISSIONS REDUCTIONS

Springfield Veterinary Hospital Emissions Reduction Strategy 2022-2027

Springfield Veterinary Hospital aim to reduce our carbon emissions by 20% over the next 5 years.

Our long-term goal is to reduce our carbon emissions as close to zero as possible and minimise our use of carbon credits.

Our 2022 tCO2-eq was 98.4, our goal for 2027 is to reduce our emissions by at least 20% to 78 tCO-eq2.

Many of our large emissions are scope three, and we will campaign to the major companies in our supply chain to advocate them to reduce their own carbon emissions.

Our plan for achieving 20% reduction by 2027 is outlined in the table below:

SCOPE	PARAMETER	2022 tCO2-eq	2027 Target	Strategy
1	Isoflurane	7.4	4	Reduce anaesthetic flow rates to decrease Isoflurane use in current circuits. Use alternative injectable drugs to reduce need for isoflurane. Knowledge and skills already exist within the practice, training for all clinical staff is required to implement these changes.
1	Refrigerant	1.3	1.3	Annual servicing of air conditioners and ensuring minimum number of fridges and freezers are in operation.
2	Electricity	4.5	0	Change to renewable electricity supplier at Eden's Crossing Veterinary Hospital. Campaign for onsite solar and renewable energy supply at Greater Springfield Veterinary Hospital when the body corporate reviews electricity supply in 2025.
3	Landfill waste	9.4	5	Campaign for decreased packaging and for reuse of packaging by suppliers, decrease general consumption of all hospital consumables, increase recycling opportunities.
3	Employee commute	12.5	8	Increased uptake of EVs. There is an EV charging station in place at SVH.



5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Pangolin Associates	Service
Australia Post	Service

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of scope 1 (tCO ₂ -e)	Sum of scope 2 (tCO ₂ -e)	Sum of scope 3 (tCO ₂ -e)	Sum of total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	0.02	0.02
Cleaning and Chemicals Climate Active Carbon Neutral Products and	0.00	0.00	0.64	0.64
Services	0.00	0.00	0.00	0.00
Construction Materials and Services	0.00	0.00	0.12	0.12
Electricity	0.00	3.96	0.52	4.49
Horticulture and Agriculture	0.00	0.00	16.59	16.59
ICT services and equipment	0.00	0.00	2.65	2.65
Machinery and vehicles	0.00	0.00	0.95	0.95
Office equipment & supplies	0.00	0.00	0.28	0.28
Postage, courier and freight	0.00	0.00	0.25	0.25
Products	7.41	0.00	8.90	16.31
Professional Services	0.00	0.00	31.63	31.63
Refrigerants	1.34	0.00	0.00	1.34
Transport (Land and Sea)	0.58	0.00	12.63	13.21
Waste	0.00	0.00	9.39	9.39
Water	0.00	0.00	0.49	0.49
Working from home	0.00	0.00	0.08	0.08
Total emissions	9.33	3.96	85.16	98.45

Uplift factors



6.CARBON OFFSETS

Offsets retirement approach

This certification has taken in-arrears offsetting approach. The total emission to offset is 99 t CO₂-e. The total number of eligible offsets used in this report is 99. Of the total eligible offsets used, 0 were previously banked and 99 were newly purchased and retired. 0 are remaining and have been banked for future use.

Co-benefits

Rimba Raya is situated in Central Kalimantan in Indonesian Borneo. Covering land approximately the same size as Singapore, it is known as one of the largest Orangutan sanctuaries in the world. Offering a viable alternative to deforestation, a practice very common in the area, the project has a wealth of benefits to the biodiversity of the region and the surrounding communities. Rimba Raya is home to over 300 species of birds, 122 species of mammals and 180 species of trees and plants. The project has strong community based initiatives including increased employment for communities, greater access to medical and health services, and assistance with education.



Eligible offsets retirement summary

Offsets retired for Climate Active Carbon Neutral Certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Rimba Raya Biodiversi Reserve Project	y VCU	Verra	16/11/2023	9380-92409236-92409334- VCS-VCU-263-VER-ID-14- 674-01072014-31122014-1	2014	-	99	0	0	99	100%
Stapled to	-	-	16/11/2023	Certificate in appendix	-	99	-	-	-	-	-
GreenFleet Australia Forestry Offsets											
						To	tal eligible offs	ets retired and us	sed for this report	99	
				Total eligible offsets	retired this	report and b	anked for use	in future reports	0		
Type of o	Type of offset units Eligible quantity (used for this reporting period) Percentage of total										

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary



APPENDIX A: ADDITIONAL INFORMATION





APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the Market-based.



Market-based approach summary	A 41 14 B 4 41 18 1		
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated Total non-grid electricity	2,764 2,764	0	8%
Total non-grid electricity	2,704	0	8%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	19,804	0	60%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	5,614	0	17%
Residual Electricity	4,701	4,490	0%
Total renewable electricity (grid + non grid)	28,182	0	86%
Total grid electricity	30,119	4,490	77%
Total electricity (grid + non grid)	32,883	4.490	86%
Percentage of residual electricity consumption under operational control	100%	,	
Residual electricity consumption under operational control	4,701	4,490	
Scope 2	4,152	3,965	
Scope 3 (includes T&D emissions from consumption under operational control)	550	525	
Residual electricity consumption not under operational control	0	0	
•			

Total renewables (grid and non-grid)	85.70%
Mandatory	17.07%
Voluntary	60.22%
Behind the meter	8.41%
Residual scope 2 emissions (t CO ₂ -e)	3.96
Residual scope 3 emissions (t CO ₂ -e)	0.52
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	3.96
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	0.52
Total emissions liability (t CO ₂ -e)	4.49
Figures may not sum due to rounding. Renewable percentage can be above 100%	



Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control		
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)	
ACT	0	0	0	0	0	0	
NSW	0	0	0	0	0	0	
SA	0	0	0	0	0	0	
VIC	0	0	0	0	0	0	
QLD	30,119	30,119	21,987	4,518	0	0	
NT	0	0	0	0	0	0	
WA	0	0	0	0	0	0	
TAS	0	0	0	0	0	0	
Grid electricity (scope 2 and 3)	30,119	30,119	21,987	4,518	0	0	
ACT	0	0	0	0			
NSW	0	0	0	0			
SA	0	0	0	0			
VIC	0	0	0	0			
QLD	2,764	2,764	0	0			
NT	0	0	0	0			
WA	0	0	0	0			
TAS	0	0	0	0			
Non-grid electricity (behind the meter)	2,764	2,764	0	0			
Total electricity (grid + non grid)	32,883						

Residual scope 2 emissions (t CO ₂ -e)	21.99
Residual scope 3 emissions (t CO ² -e)	4.52
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	21.99
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	4.52
Total emissions liability	26.50

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market based method is outlined as such in the market based summary table.

Climate Active carbon neutral electricity products

Chillate 7 tetive earbeit fledital electricity products		
Climate Active carbon neutral product used	Electricity claimed from	Emissions
	Climate Active electricity	(kg CO₂-e)
	products (kWh)	
N/A	0	0



APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to <u>one</u> of the following reasons:

- 1. <u>Immaterial</u> <1% for individual items and no more than 5% collectively
- 2. Cost effective Quantification is not cost effective relative to the size of the emission but uplift applied.
- 3. <u>Data unavailable</u> Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
- 4. Maintenance Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason		
N/A			

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.



APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

- <u>Size</u> The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
- 2. <u>Influence</u> The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. <u>Risk</u> The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
- 4. Stakeholders Key stakeholders deem the emissions from a particular source are relevant.
- Outsourcing The emissions are from outsourced activities previously undertaken within the
 organisation's boundary, or from outsourced activities typically undertaken within the boundary for
 comparable organisation.



Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
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