



# **PUBLIC DISCLOSURE STATEMENT**


**WALKER WAYLAND AUSTRALASIA LIMITED  
WALKER WAYLAND CONFERENCE**

**04/05/2023 – 06/05/2023**

**POST-EVENT REPORT**

Australian Government  
**Climate Active**  
**Public Disclosure Statement**



RESPONSIBLE ENTITY NAME	Walker Wayland Australasia Limited
NAME OF EVENT	Walker Wayland Conference
EVENT DATE(S)	04/05/2023 – 06/05/2023
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Signature here</i> </p> <p>Name of signatory Jason Croston Position of signatory Chairperson Date 8 April 2024</p>



Australian Government  
Department of Climate Change, Energy,  
the Environment and Water

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Version: August 2023



# 1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	59 tCO <sub>2</sub> -e
OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by Pangolin Associates
TECHNICAL ASSESSMENT	N/A
THIRD PARTY VALIDATION	N/A

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## 2. CARBON NEUTRAL INFORMATION

### Description of certification

Event name: Walker Wayland Australasia annual Conference

Event date: 04/05/2023 – 06/05/2023

Event location(s): Mantra, Mooloolaba Beach, QLD

Expected attendees: 80

The Climate Active event calculator was used to prepare this carbon inventory, which is based on the *Climate Active Carbon Neutral Standard for Events*.

Activity data collected from previous occurrences of this event has informed the preparation of this carbon inventory.

### Event description

The Walker Wayland Australasia annual Conference is an opportunity for the various independent professional firms which are associated under the Walker Wayland association to come together to collaborate annually. This is the first time the event has been certified as carbon neutral. This event is certified on behalf of Walker Wayland Australasia Limited (ABN: 88 128 386 845).

## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the event, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to the event's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

## Inside emissions boundary

### Quantified

Electricity  
Attendee travel  
Food & drink  
Accommodation  
Products  
Water

### Non-quantified

## Outside emission boundary

### Excluded

Event preparation  
Diesel for generators  
Marketing & Advertising

## Data collection – changes since the pre-event report

Emission source	Data collection method	Assumptions / conservative approach taken
Attendee travel	<p>Travel data will be calculated based off the final registration data for the event, which will include the locations attendees travelled from.</p> <p>Flights, airport transfers and ground transport to the event will be included.</p>	<p>For the pre-event assessment, assumptions were made based on the expected number of attendees and the expected locations. Flights, airport transfers and ground transport to the event have been included.</p> <p>Post event had more accurate data of where attendees are coming from and what mode of transport was used,</p>
Attendee accommodation	<p>Accommodation data will be based off the final registration data for the event and the accommodation report provided by the venue.</p>	<p>For the pre-event assessment, assumptions were made based on the expected number of attendees and the expected accommodation nights. It was assumed that all attendees will stay at the event venue.</p>
Food and drinks	<p>Food data will be based on the final expenditure on food for the event.</p>	<p>For the pre-event assessment, assumptions were made based on the expected number of attendees and the budgeted expense for food.</p> <p>Post event actual dollars spend was used.</p>
Electricity	<p>Electricity data was requested from the venue after the event.</p>	<p>For the pre-event assessment, an estimate of the electricity has been made based on the size of the venue spaces and the duration of the event.</p> <p>Post event actual data from the venue was collected.</p>

## 4.EMISSIONS REDUCTIONS

### **Emissions reduction measures**

Walker Wayland has ensured that all meals and organized activities are either held on-site at the event venue or within walking distance to reduce ground transport emissions at the event.

As this is the first time a footprint has been measured for this event, intensity targets will be set for future events based on the post-event assessment.



## 5.EMISSIONS SUMMARY

### Significant changes in emissions – pre-event vs post-event

Emission source name	Pre-event emissions (t CO <sub>2</sub> -e)	Post-event emissions (t CO <sub>2</sub> -e)	Detailed reason for change
Domestic hotel 4 Stars	11.63	6.4	Pre event it was assumed all attendees would spend the night, this was not the case at post event.
Long economy class flights (>3,700km)	10.32	33.36	Expected locations and attendees where different than assumed in post event actual data saw a change in the type of flights taken.
Short economy class flights (>400km, ≤3,700km)	28.69	7.97	Expected locations and attendees where different than assumed in post event actual data saw a change in the type of flights taken.

### Use of Climate Active carbon neutral products and services

N/A

## Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Pre-event emissions totals (tCO <sub>2</sub> -e)	Sum of scope 1 (tCO <sub>2</sub> -e)	Sum of scope 2 (tCO <sub>2</sub> -e)	Sum of scope 3 (tCO <sub>2</sub> -e)	Sum of total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities (includes waste emissions)	11.63	0.00	0.00	6.04	6.04
Electricity	1.01	0.00	0.68	0.14	0.82
Food	5.51	0.00	0.00	5.71	5.71
Products	1.14	0.00	0.00	1.86	1.86
Transport (air)	39.01	0.00	0.00	41.32	41.32
Transport (land and sea)	1.63	0.00	0.00	2.71	2.71
Waste	0.18	0.00	0.00	0.00	0.00
Water	0.02	0.00	0.00	0.02	0.02
<b>Total emissions</b>	<b>60.13</b>	<b>0.00</b>	<b>0.68</b>	<b>57.81</b>	<b>58.49</b>
<b>Difference between pre-event and post-event emissions</b>	2.64				

## Uplift factors

N/A

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

The total emission to offset for this certification is 63 t CO<sub>2</sub>-e. The total number of eligible offsets used in this report is 59. Of the total eligible offsets used, 0 were previously banked and 63 were newly purchased and retired. 4 are remaining and have been banked for future use

Offsets retired for Climate Active Carbon Neutral Certification												
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO <sub>2</sub> -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)	
Rimba Raya Biodiversity Reserve Project	VCUs	VERRA	21/4/2023	6112-279853680-279853742-VCU-016-MER-ID-14-674-01012014-30062014-1 <a href="https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&amp;h=200123">https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&amp;h=200123</a>	2014	0	63	0	4	59	100%	
Total offsets retired this report and used in this report											59	
Total offsets retired this report and banked for future reports									4			
	Type of offset units				Eligible quantity (used for this reporting period)			Percentage of total				
	Verified Carbon Units (VCUs)				59			100%				

## Co-benefits

The Rimba Raya REDD+ project has successfully defended 64,500 hectares of carbon and biodiversity-rich lowland peat forest from conversion to oil palm plantations, which surround the project area and adjacent Tanjung Puting National Park. Rimba Raya protects over 120 threatened and endangered species in the project area including the endangered Borneo Orangutan and supports over 10,000 forest-dependent community members living in and along the boundaries of the project, who have traditionally held no tenure and who have used the forest in an unsustainable way.

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### **Renewable Energy Certificate (REC) summary**

N/A.

## APPENDIX A: ADDITIONAL INFORMATION

N/A.

## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

### Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kgCO <sub>2</sub> -e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
<b>Total non-grid electricity</b>	<b>0</b>	<b>0</b>	<b>0%</b>
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	176	0	19%
Residual Electricity	760	725	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>176</b>	<b>0</b>	<b>19%</b>
<b>Total grid electricity</b>	<b>936</b>	<b>725</b>	<b>19%</b>
<b>Total electricity (grid + non grid)</b>	<b>936</b>	<b>725</b>	<b>19%</b>
Percentage of residual electricity consumption under operational control	100%		
<b>Residual electricity consumption under operational control</b>	<b>760</b>	<b>725</b>	
Scope 2	671	641	
Scope 3 (includes T&D emissions from consumption under operational control)	89	85	
<b>Residual electricity consumption not under operational control</b>	<b>0</b>	<b>0</b>	
Scope 3	0	0	

<b>Total renewables (grid and non-grid)</b>	<b>18.80%</b>
<b>Mandatory</b>	<b>18.80%</b>
<b>Voluntary</b>	<b>0.00%</b>
<b>Behind the meter</b>	<b>0.00%</b>
<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>0.64</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>0.08</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.64</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.08</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>0.73</b>

Figures may not sum due to rounding. Renewable percentage can be above 100%



Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO <sub>2</sub> -e)	Scope 3 Emissions (kgCO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kgCO <sub>2</sub> -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	936	936	683	140	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>936</b>	<b>936</b>	<b>683</b>	<b>140</b>	<b>0</b>	<b>0</b>
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>936</b>					

Residual scope 2 emissions (t CO <sub>2</sub> -e)	0.68
Residual scope 3 emissions (t CO <sub>2</sub> -e)	0.14
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	0.68
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	0.14
<b>Total emissions liability</b>	<b>0.82</b>

## Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO <sub>2</sub> -e)
Enter name or address of Climate Active certified building/precinct	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market based summary table.		
Climate Active carbon neutral electricity products	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO <sub>2</sub> -e)
Climate Active carbon neutral product used		
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market based summary table.		

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.

Relevant non-quantified emission sources	Justification reason
N/A	

## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### Excluded emission sources

Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the event's electricity.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the event's greenhouse gas risk exposure.
4. **Stakeholders** The emissions from a particular source are deemed relevant by key stakeholders.
5. **Outsourcing** The emissions are from outsourced activities that were previously undertaken within the event's boundary or from outsourced activities that are typically undertaken within the boundary for comparable events.

## Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Event preparation	N	Y	N	N	N	<p><b>Size:</b> This emission source has already been captured in attendees and is likely to be less than .01 tCO2-e</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our event as we are using the WWA personnel to organise the event, who are already in attendance</p> <p><b>Risk:</b> There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p><b>Outsourcing:</b> This emission source has already been captured in attendance.</p>
Diesel for generators	N	N	N	N	N	<p><b>Size:</b> This emission source has already been captured in attendance at the hotel and is likely to be less than .01 tCO2-e</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our event as the hotel had control over this.</p> <p><b>Risk:</b> There is unlikely to be significant public interest for the amount of this emission source's relevant risk posed.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p><b>Outsourcing:</b> This emission source has already been captured in attendance.</p>
Marketing & Advertising	N	N	N	N	N	<p><b>Size:</b> This emission source has already been captured in attendees and is likely to be less than .01 tCO2-e</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our event as we are using the WWA personnel to promote the event, who are already in attendance, and it is not being promoted to external parties.</p> <p><b>Risk:</b> There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p><b>Outsourcing:</b> This emission source has not been outsourced and is already capture win attendance.</p>



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