



# **PUBLIC DISCLOSURE STATEMENT**

**TOURISM AUSTRALIA  
AUSTRALIAN TOURISM EXCHANGE (ATE24)  
19TH MAY - 23RD MAY 2024**

**PRE-EVENT REPORT**

Australian Government

# Climate Active Public Disclosure Statement



RESPONSIBLE ENTITY NAME	Tourism Australia
NAME OF EVENT	Australian Tourism Exchange (ATE24)
EVENT DATE(S)	19 <sup>th</sup> May - 23 <sup>rd</sup> May 2024
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Tara Dewar</i></p> <p>Tara Dewar Communications &amp; Events Manager 16 May 2024</p>



**Australian Government**  
**Department of Climate Change, Energy,  
the Environment and Water**

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Version: January 2024

# 1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	4,719.43 tCO <sub>2</sub> -e
CARBON OFFSETS USED	30% ACCUs, 65% VCU, 5% CERs
RENEWABLE ELECTRICITY	18%
CARBON ACCOUNT	Prepared by: Rewild Agency
TECHNICAL ASSESSMENT	N/A

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## 2. CERTIFICATION INFORMATION

### Description of certification

This certification is for the Australian Tourism Exchange 2024 (ATE24) being held from Sunday, 19 May to Thursday, 23 May 2024.

The event is expected to have 2,600 attendees and is being held at the Melbourne Convention and Exhibition Centre (MCEC) at 1 Convention Centre PI, South Wharf VIC 3006.

The Climate Active event calculator was used to prepare this carbon inventory, which is based on the *Climate Active Carbon Neutral Standard for Events*.

### Event description

The Australian Tourism Exchange 2024 (ATE24) will be held in Melbourne/Narrm by Tourism Australia (ABN: 996 575 487 12) the Australian Government agency responsible for attracting international visitors to Australia, in partnership with Visit Victoria.

The event is scheduled to take place at the Melbourne Convention and Exhibition Centre (MCEC) between Sunday, 19 May and Thursday, 23 May 2024.

The four-day event will bring together Australian tourism businesses with global distribution partners to conduct scheduled business appointments and participate in key networking events. 714 global buyer delegates will travel from 37 countries to meet with seller delegates from 621 Australian tourism organisations.

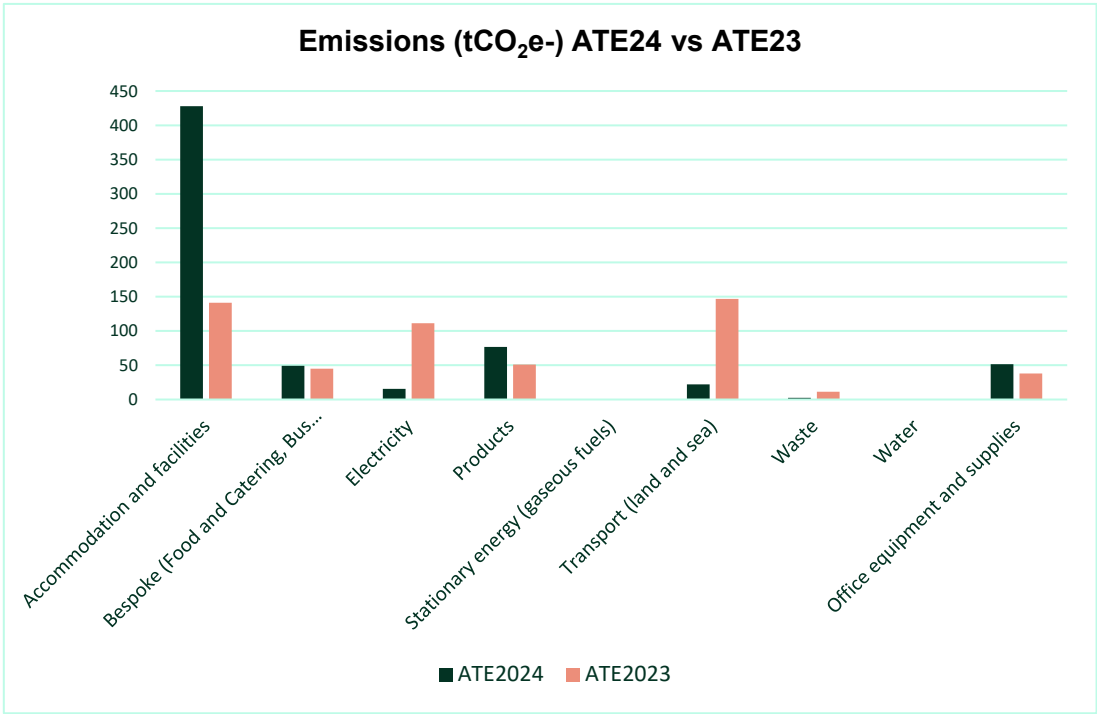
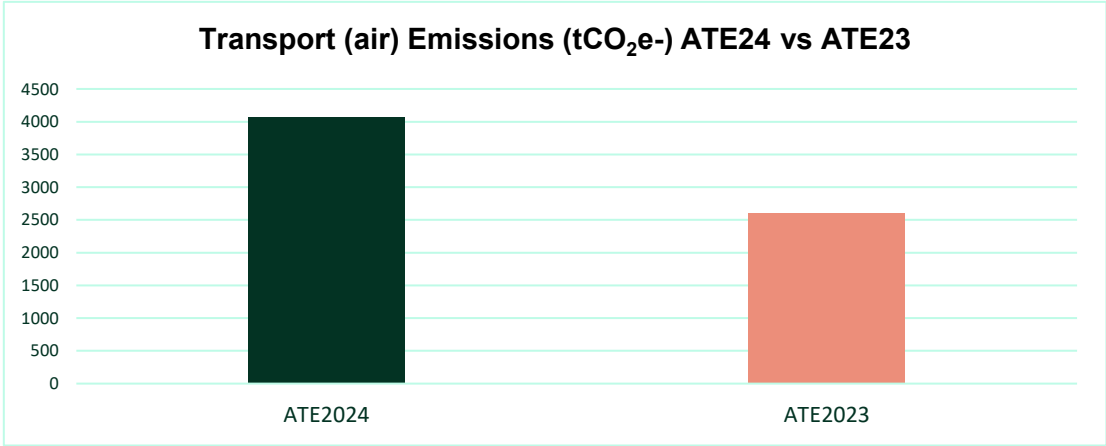
All travel to the event and all components of the main event that take place at the Melbourne Convention and Exhibition Centre are included in this certification. This includes four days of seller and buyer networking and business appointments, morning and afternoon tea, lunch, and happy hour. Pre- and post-event excursions are not included in this certification.

Last year's event, the Australian Tourism Exchange 2023 (ATE23), was held on the Gold Coast from Sunday 30 April to Thursday 4 May 2023. It was Climate Active Carbon Neutral Certified, producing approximately 3,153 tCO<sub>2</sub>-e and offset with 66% Australian Carbon Credit Units (ACCUs) and 35% Certified Emissions Reductions (CERs).

The ATE24 pre-event assessment has modelled an increase in over 1,500 tCO<sub>2</sub>e- in comparison to ATE23, this has been detailed in the below graphs. The most significant reason for the increase is the updated version of the Climate Active Inventory which assumes far higher emission factors for economy flights, with long and short distance economy flights producing an extra 800gCO<sub>2</sub>/pax.km and 400gCO<sub>2</sub>/pax.km respectively compared to the version used to model ATE23 emissions. Other reasons for the increase (93%) are due to an increase of total attendees travelling to the event via plane (4% increase in km's travelled) and increase in attendees flying premium economy or business class (7%).

Smaller changes include an increase in 5-star accommodation bookings and sources such as local travel

and venue utilities (e.g. waste, electricity) due to a change in host city and venue.



## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the event, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to the event's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Excluded</u>
Electricity	Promotional merchandise	N/A
Attendee travel (incl. flights and ground transport)		
Food & drink		
Accommodation		
Waste		
Event bus transfer		
Construction Materials (signage and furniture)		
Venue natural gas		
Venue water utilities		

## Data collection

Data for the pre-event assessment was sourced from attendee registration data, ATE24 budget, catering summaries and contractual agreements (e.g. bus services).

Emissions source	Data collection method	Assumptions / conservative approach taken
Attendee travel	Attendee registration data was used to estimate attendee travel, this included: <ul style="list-style-type: none"> <li>Country/City of origin;</li> <li>Flight class (e.g. economy); and</li> <li>Number of attendees</li> </ul>	The pre-event assessment was undertaken when approximately 89% of the predicted total attendees were registered, therefore an 11% uplift was applied to remaining attendees travel emissions. This will be consolidated in the post-event assessment.
Attendee accommodation	Attendee registration data was used to estimate attendee travel, this included: <ul style="list-style-type: none"> <li>Hotel Type (e.g. 4-star);</li> <li>Number nights and rooms; and</li> <li>Attendee type (e.g. buyer, seller etc).</li> </ul>	The pre-event assessment was undertaken when approximately 89% of predicted total attendees were registered, therefore an 11% uplift was applied to remaining attendees' accommodation emissions. Assumed 94% of attendees will attend for the full 4 days, and that all International and Regional attendees required accommodation. Assume Airbnb accommodation is considered '3-star', assumes all unknown attendees stay for five nights.
Food and drinks	Estimated using the catering summary provided for ATE24 event, including proportion of vegetarian to non-vegetarian meals.	Assumptions on the total number of meals served each day, taking into consideration the total number of attendees. Based on catering menus it is assumed that 26% of meals are vegetarian, 22% vegan, 27% meat, and 24% is allocated drinks.
Electricity	Estimate (KWh) provided by MCEC based on the findings from similar events held at the venue.	Assume that the comparison event had similar attendance and electricity demand requirements. Assumes no Greenpower.
Waste	Estimate provided by MCEC based on the findings from similar events held at the venue.	Assume that the comparison event had similar attendance and waste generation rates. Assumes use of the 17 waste streams available at MCEC.
Gas	Average gas consumption (m <sup>3</sup> /person/day) estimated using ATE23 data due to MCEC not having sub-meter in place for gas utilities.	Assumes MCEC and event activities require similar amount of gas as per previous ATE event venues.
Coach / Bus Transfer	Information provided by Tourism Australia through its arrangement with service provider and scheduled	Assumes schedule bus services will be used by all scheduled attendees, and only drive the previously agreed routes.



	<p>bus routes, including:</p> <ul style="list-style-type: none"><li>• Average size of the coach/bus;</li><li>• Estimated number of return journeys;</li><li>• Start and end location of the journey.</li></ul>	
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## 4.EMISSIONS REDUCTIONS

### Emissions reduction measures

Tourism Australia's corporate purpose is to grow demand and foster a competitive and **sustainable tourism industry**, and with this a commitment to "driving awareness of, and capability for a sustainable industry". As a part of this commitment, TA have identified eight initial key areas of focus, being:

1. **Advocacy:** showcasing sustainable and purpose driven tourism products, experiences and examples of best practice.
2. **Leadership:** educating and enabling greater capacity for sustainability in our industry.
3. **Brand:** integrating sustainability into Brand Australia to meet growing consumer demand and drive uptake of sustainable tourism experiences.
4. **Industry support:** highlighting and encouraging industry best practice and raising awareness of Australian tourism's sustainability credentials.
5. **Office footprint:** reducing TA's general footprint, including in the key areas of waste, energy, travel and procurement.
6. **Events footprint:** reducing TA's events footprint and encouraging others in the industry to do the same.
7. **Procurement and partnerships:** sourcing from sustainable suppliers and establishing sustainable credentials for our partners and suppliers.
8. **Culture:** embedding sustainability as a core value within TA's culture, actions and behaviour.

All listed focus areas are relevant to current and future events, especially through its commitment to **Leadership** and Tourism Australia's **Events footprints**.

ATE is Tourism Australia's annual business-to-business tourism trade event. As ATE alternates location each year, there are a series of considerations for developing an emissions reduction strategy, including:

- Working with new venue(s), vendors, local governments and local stakeholders each year;
- Providing an incentive to standardise basic initiatives where possible to reduce the resources required to develop all new initiatives annually; and
- The importance of developing both strong short-term and long-term partnerships to support ATE's emissions reduction strategy.

Considering the above, key initiatives to be undertaken to reduce the footprint of Tourism Australia's ATE events moving forward include:

Event Section	Emission Source	Initiative
Venue Resource Management	<ul style="list-style-type: none"> <li>Electricity</li> <li>Waste</li> <li>Refrigerants</li> <li>Transport (local)</li> <li>Water</li> </ul>	<ul style="list-style-type: none"> <li>Engage with venue owners early to understand overarching sustainability policy and commitments.</li> <li>Develop an 'ATE Venue Sustainability Plan' pre-event to outline: <ul style="list-style-type: none"> <li>How the event will align, support and improve the sustainability systems and initiatives of the venue (e.g. providing additional signage for correct use of bins in the venue).</li> <li>Agreed collaborations between ATE, the venue and any other key stakeholders for specific sustainability initiatives.</li> </ul> </li> <li>Encourage venue management to consider purchasing 100% GreenPower for their venues, and include the following as considerations where possible when selecting venues where possible: <ul style="list-style-type: none"> <li>Purchase of 100% Greenpower;</li> <li>Locations that have solar installed; and</li> <li>Locations that have demonstrated high energy performance ratings.</li> </ul> </li> </ul>
Hospitality	<ul style="list-style-type: none"> <li>Food and beverages</li> </ul>	<ul style="list-style-type: none"> <li>Where possible, continue to provide 60% plant-based menu options for attendees.</li> <li>Mandating the use of compostable or recyclable materials where possible.</li> <li>Develop partnerships with local organisations (e.g. Foodbank) to reduce (or eliminate) any food wastage.</li> </ul>
Promotional Merchandise	<ul style="list-style-type: none"> <li>Promotional Material</li> <li>Signage</li> </ul>	<ul style="list-style-type: none"> <li>Create an 'opt in' option for buyers and sellers to receive promotional merchandise.</li> <li>Removing dates from as many generic branded items as possible to facilitate re-use in future years.</li> <li>Focus on developing merchandise on local recycled or local low-carbon materials.</li> <li>Develop a goal and strategy to support certified carbon neutral products and/or organisations.</li> </ul>
Travel	<ul style="list-style-type: none"> <li>Travel (car)</li> <li>Public Transport</li> </ul>	<ul style="list-style-type: none"> <li>Develop a 'Sustainable Travel' information kit for attendees to provide attendees with low-carbon forms of transport from both accommodation partners and event locations. This could include: <ul style="list-style-type: none"> <li>Information on which air travel offset schemes are encouraged to be used by attendees (e.g. those that purchase ACCU credits);</li> <li>Instructions on how to purchase a ticket and use specific public transport routes to and from the</li> </ul> </li> </ul>

event;

- Information on any bike share or e-scooter infrastructure available; and
  - Information on end-of-trip facilities available at the venues.
- 

As well as the above-mentioned initiatives, Tourism Australia will continue to aim to improve its data collection process for ATE to improve the accuracy of measuring not only the carbon impact of events – but also wider resource use (e.g. waste) and the beneficial outcomes of the event (e.g. supporting local businesses).

## 5.EMISSIONS SUMMARY

### Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

### Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities	0.00	0.00	427.72	427.72
Electricity	0.00	13.7	1.81	15.51
Food	0.00	0.00	45.66	45.66
Office equipment & supplies	0.00	0.00	51.68	51.68
Products	0.00	0.00	76.54	76.54
Stationary Energy (gaseous fuels)	0.02	0.00	0.00	0.02
Coach transfers	3.44	0.00	0.00	3.44
Transport (Air)	0.00	0.00	4073.33	4073.33
Transport (Land and Sea)	0.00	0.00	22.05	22.05
Waste	0.00	0.00	2.66	2.66
Water	0.00	0.00	0.81	0.81
<b>Total emissions (tCO<sub>2</sub>-e)</b>	<b>3.46</b>	<b>13.7</b>	<b>4702.27</b>	<b>4719.43</b>

### Uplift factors

N/A

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

#### Offsets retired for Climate Active certification

This is a pre-event report. Any eligible offsets allocated to this event will be reconciled as part of the post-event report.

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO <sub>2</sub> -e)	Eligible quantity used for previous reports	Eligible quantity banked for future reports	Eligible quantity allocated for this event	Percentage of total (%)
Australian Biodiverse Reforestation Carbon Offsets (BRCO), Yarra Yarra Biodiversity Corridor		Verra	1 May 2024	<i>NWSA-B1-23/0012405-0013348</i>	-	944	-	0	0	-	20%
Stapled to Solar Energy Project(s) by SB Energy Private Limited, India	VCU	Verra	1 May 2024	<u><i>8423-15983018-15983961- VCS-VCU-997-VER-IN-1- 1805-01012018-31122018-0</i></u>	2018	-	944	0	0	944	
Wind Farm (Thailand), Theparak	VCU	Verra	1 May 2024	<u><i>8144-460963173-460964116- VCU-1491-VER-TH-1-2002- 01012019-31102019-1</i></u>	2019		944	0	0	944	20%
Renewable Wind Power Project by Axis Wind Farms Rayalaseema Pvt. Ltd	VCU	Verra	1 May 2024	<u><i>13119-472094998- 472095941-VCS-VCU-1491- VER-IN-1-2052-01072021- 31122021-0</i></u>	2021		944	0	0	944	20%
Rimba Raya Biodiversity Reserve Project	VCU	Verra	1 May 2024	<u><i>6979-362452464-362452699- VCU-016-MER-ID-14-674- 01012014-30062014-1</i></u>	2014		236	0	0	236	5%

Catchment Conservation Alliance - Southern Rivers Initiative Site #5 - Lantana	ACCU	ANREU	29 April 2024	9,003,973,318 – 9,003,974,261	2023-24		944	0	0	944	20%
Tanbar Native Forest Protection Project	ACCU	ANREU	29 April 2024	9,005,950,475 – 9,005,950,946	2023-24		472	0	0	472	10%
Wayang Windu Phase 2 Geothermal Power Project	CER	ANREU	29 April 2024	34,188,804 – 34,189,039	2017		236	0	0	236	5%
Total eligible offsets retired and allocated for this event										4,720	
Total eligible offsets retired and banked for future reports									0		

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Australian Carbon Credit Units (ACCU)	1,416	30%
Certified Emissions Reductions (CERs)	236	5%
Verified Carbon Units (VCUs)	3,068	65%

## Co-benefits

Australian Biodiverse Reforestation Carbon Offsets (BRCO), Yarra Yarra Biodiversity Corridor:

- Reconnects and restores fragmented and declining (remnant) woodland and shrubland which provides habitat for threatened flora and fauna
- Improved water and soil quality
- Increase in local employment and skill development
- Protection of indigenous cultural heritage sites in the project area

Tanbar Native Forest Protection Project & Catchment Conservation Alliance – Southern Rivers Initiative  
Site 5:

- Protection of native forests, rehabilitation of the land, reduced degradation, improved soil condition and improved water distribution
- Supporting local ecosystems and protecting habitat for native wildlife
- Investment in local community

Renewable Energy Projects:

- Social well-being - The project has helped to generate employment opportunities during the construction and operation phases. The project activity has also led to the development of infrastructure in the region, such as in the improvement of existing roads.
- Economic well-being - The project has also helped to stimulate and support businesses and local commerce in the area by improving access to local power generation, which had previously been lacking.
- Technological well-being - The success of this project will help to promote solar based power generation and clean technology know-how, and encourage other developers to invest in similar projects.
- Environmental well-being - By feeding into the national grid, the power that is generated increases the renewable energy share in the project locations national energy mix, and reduces GHG emissions and specific pollutants such as SOx, NOx, and SPM (associated with conventional thermal power generation facilities).



## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

N/A

## APPENDIX A: ADDITIONAL INFORMATION



This is to certify that

### Tourism Australia

For its Climate Active Carbon Neutral certification for the Australian Tourism Exchange 2024 (ATE24) has permanently surrendered

**944**

**Biodiverse Reforestation Carbon Offsets**  
from the *Yarra Yarra Biodiversity Corridor*, Western Australia

Thank you for making a difference to our planet and future generations by combating climate change.



Encouraging positive social, environmental and economic change with solutions that help overcome the effects of the climate crisis.

Carbon Neutral Pty Ltd is regulated by the Australian Securities and Investments Commission and holds Australian Financial Services Licence Number 650094

Dr Phil Beckett | Chief Executive Officer

**Issue Date:** 2 May 2024

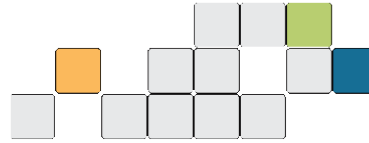
**Serial numbers (inclusive):** H W SA-B1-23/0012405-0013348

Biodiverse Reforestation Carbon Offsets support new plantings. Sequestration occurs over time and FullCAM is used to calculate the number of tonnes sequestered per hectare over 50 years.

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30 April 2024

VC202324-00453

To whom it may concern,

**Voluntary cancellation of units in ANREU**

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Terra Carbon Pty Limited (account number AU-1117).

The details of the cancellation are as follows:

Date of transaction	29 April 2024
Transaction ID	AU33400
Type of units	KACCU
Total Number of units	944
Serial number range	9,003,973,318 - 9,003,974,261
ERF Project	Catchment Conservation Alliance - Southern Rivers Initiative Site #5 - ERF118274
Vintage	2023-24
Transaction comment	Units retired by GreenCollar on behalf of Tourism Australia for the Climate Active event certification of the Australian Exchange (ATE) 2024.

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, [Voluntary cancellations register](#) | [Clean Energy Regulator \(cer.gov.au\)](#).

If you require additional information about the above transaction, please email [CER-](mailto:CER-RegistryContact@cer.gov.au)

[RegistryContact@cer.gov.au](mailto:RegistryContact@cer.gov.au)

Yours sincerely,

David O'Toole  
ANREU and International  
NGER and Safeguard Branch  
Scheme Operations Division

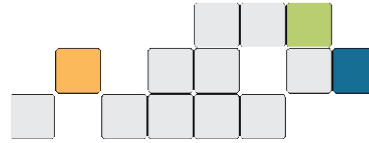


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30 April 2024

VC202324-00454

To whom it may concern,

**Voluntary cancellation of units in ANREU**

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Terra Carbon Pty Limited (account number AU-1117).

The details of the cancellation are as follows:

Date of transaction	29 April 2024
Transaction ID	AU33401
Type of units	KACCU
Total Number of units	472
Serial number range	9,005,950,475 - 9,005,950,946
ERF Project	Tanbar Native Forest Protection Project - EOP101241
Vintage	2023-24
Transaction comment	Units retired by GreenCollar on behalf of Tourism Australia for the Climate Active event certification of the Australian Exchange (ATE) 2024.

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website,

[Voluntary cancellations register](#) | [Clean Energy Regulator \(cer.gov.au\)](#).

If you require additional information about the above transaction, please email [CER-](mailto:RegistryContact@cer.gov.au)

[RegistryContact@cer.gov.au](mailto:RegistryContact@cer.gov.au)

Yours sincerely,

David O'Toole  
ANREU and International  
NGER and Safeguard Branch  
Scheme Operations Division

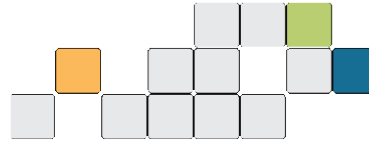


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30 April 2024

VC202324-00455

To whom it may concern,

**Voluntary cancellation of units in ANREU**

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Terra Carbon Pty Limited (account number AU-1117).

The details of the cancellation are as follows:

Date of transaction	29 April 2024
Transaction ID	AU33402
Type of units	CER
Total Number of units	236
Serial number range	34,188,804 - 34,189,039
Kyoto Project ID	ID-3193
Transaction comment	Units retired by GreenCollar on behalf of Tourism Australia for the Climate Active event certification of the Australian Exchange (ATE) 2024.

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, [Voluntary cancellations register | Clean Energy Regulator \(cer.gov.au\)](#).

If you require additional information about the above transaction, please email [RegistryContact@cer.gov.au](mailto:RegistryContact@cer.gov.au)

Yours sincerely,

David O'Toole  
ANREU and International  
NGER and Safeguard Branch  
Scheme Operations Division



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## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**

Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kg CO2-e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
<b>Total non-grid electricity</b>	<b>0</b>	<b>0</b>	<b>0%</b>
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	3,760	0	19%
Residual Electricity	16,240	15,509	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>3,760</b>	<b>0</b>	<b>19%</b>
<b>Total grid electricity</b>	<b>20,000</b>	<b>15,509</b>	<b>19%</b>
<b>Total electricity (grid + non grid)</b>	<b>20,000</b>	<b>15,509</b>	<b>19%</b>
Percentage of residual electricity consumption under operational control	100%		
<b>Residual electricity consumption under operational control</b>	<b>16,240</b>	<b>15,509</b>	
Scope 2	14,342	13,696	
Scope 3 (includes T&D emissions from consumption under operational control)	1,898	1,813	
<b>Residual electricity consumption not under operational control</b>	<b>0</b>	<b>0</b>	
Scope 3	0	0	

<b>Total renewables (grid and non-grid)</b>	<b>18.80%</b>
<b>Mandatory</b>	<b>18.80%</b>
<b>Voluntary</b>	<b>0.00%</b>
<b>Behind the meter</b>	<b>0.00%</b>
<b>Residual scope 2 emissions (t CO2-e)</b>	<b>13.70</b>
<b>Residual scope 3 emissions (t CO2-e)</b>	<b>1.81</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)</b>	<b>13.70</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)</b>	<b>1.81</b>
<b>Total emissions liability (t CO2-e)</b>	<b>15.51</b>

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location Based Approach Summary						
Location Based Approach	Activity Data (kWh) total		Under operational control			Not under operational control
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kg CO <sub>2</sub> -e)	Scope 3 Emissions (kg CO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kg CO <sub>2</sub> -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	20,000	20,000	17,000	1,400	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>20,000</b>	<b>20,000</b>	<b>17,000</b>	<b>1,400</b>	<b>0</b>	<b>0</b>
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>20,000</b>					
<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>						<b>17.00</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>						<b>1.40</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>						<b>17.00</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>						<b>1.40</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>						<b>18.40</b>

#### Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market based method is outlined as such in the market based summary table.		

#### Climate Active carbon neutral electricity products

Climate Active carbon neutral product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market based method is outlined as such in the market based summary table.		



## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.

Relevant non-quantified emission sources	Justification reason
Promotional Merchandise	Immaterial

## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### Excluded emission sources

Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the event's electricity.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the event's greenhouse gas risk exposure.
4. **Stakeholders** The emissions from a particular source are deemed relevant by key stakeholders.
5. **Outsourcing** The emissions are from outsourced activities that were previously undertaken within the event's boundary or from outsourced activities that are typically undertaken within the boundary for comparable events.

### Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A	Y / N	Y / N	Y / N	Y / N	Y / N	Size: N/A Influence: N/A Risk: N/A Stakeholders: N/A Outsourcing: N/A



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