



PUBLIC DISCLOSURE STATEMENT


**TOURISM AUSTRALIA: DREAMTIME 2023
7 NOVEMBER – 9 NOVEMBER**

POST-EVENT REPORT

Australian Government

Climate Active Public Disclosure Statement



| | |
|-------------------------|--|
| RESPONSIBLE ENTITY NAME | Tourism Australia |
| NAME OF EVENT | Dreamtime 2023 |
| EVENT DATE(S) | 7 November – 9 November 2023 |
| DECLARATION | <p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Sophia Chen Senior Event Manager 12 February 2024</p> |



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version: August 2023



1.CERTIFICATION SUMMARY

| | |
|------------------------|----------------------------|
| TOTAL EMISSIONS OFFSET | 1,060 tCO ₂ -e |
| CARBON OFFSETS USED | 100% ACCUs |
| RENEWABLE ELECTRICITY | 18.80% |
| CARBON ACCOUNT | Prepared by: Rewild Agency |
| TECHNICAL ASSESSMENT | N/A (small event) |
| THIRD PARTY VALIDATION | N/A (small event) |

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2.CERTIFICATION INFORMATION

Description of certification

Dreamtime 2023 was held in Adelaide from 7 November to 9 November. This event brings together Australian business events industry professionals with qualified incentive buyers from around the world to participate in one-on-one business appointments and networking events to showcase Australia's best experiences and products.

Around 300 delegates from Australia and around the world attended Dreamtime 2023 over the 3-day event.

The Climate Active event calculator was used to prepare this carbon inventory, which is based on the *Climate Active Carbon Neutral Standard for Events*.

Event description

Dreamtime 2023 was a 3-day event delivered by Tourism Australia (TA) and took place in Adelaide / Tarntanya (South Australia) across multiple venues.

Returning after four years, the key events in the program included:

- Dreamtime Business Session – a full-day, face-to-face business session of pre-scheduled appointments, providing Australian industry sellers with the opportunity to meet and do business with international agents. This included a networking lunch with agents.
- Dreamtime Welcome Event and Dreamtime Dinner – networking events to provide Australian industry sellers with the opportunity to develop relationships and have further discussions with international business events agents and media.
- Adelaide Breakfast and Adelaide Showcase – these two events were designed to showcase Adelaide's incentive offering. Agents, media and Australian industry sellers were invited to the breakfast, whilst the Showcase were exclusively available to international agents and media.

This event has not previously sought carbon neutral certification. Further information is available [online](#).

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the event, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to the event's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Attendee accommodation
Attendee travel
Electricity
Natural gas
Food & drink
Water utilities
Waste
Bus transfers
Professional services
(photographic services,
insurance)
Signage
IT Equipment
Printing
Courier services

Non-quantified

N/A

Outside emission boundary

Excluded

N/A

Data collection (post-event)

| Emission source | Data collection method | Assumptions / conservative approach taken |
|------------------------|--|---|
| Attendee travel | Attendee flight travel was provided through the registration details, this included key data such as origin city, business class, and flight path (if not direct). The Climate Active Events Calculator (v8.1) was used to estimate regional travel and local travel. | Local travel (within 20km) was estimated using average commuting statistics for travel methods within the City of Adelaide. |
| Attendee accommodation | Attendee accommodation was provided through registration details, this included number of nights and the hotel name (thus hotel 'rating') | N/A |
| Food and drinks | This was calculated using total expenditure from the event budget for both food and drinks (non-alcoholic and alcoholic). | Alcoholic drinks did not distinguish the type of beverage, therefore expenditure has been split between emissions associated with Drinks (beer) and Drinks (wine). |
| Electricity | Information provided by the Adelaide Convention Centre. Estimated using average electricity data from sourced from FY22/23 invoices from previous events. This data was estimated by breaking down total electricity use per square metre per day (kWh/m ²) and applying this figure to the rooms and events spaces utilised for Dreamtime 2023. | Assume electricity consumption for Dreamtime 2023 to be relatively consistent with that of previous Adelaide Convention Centre events. Assumed Dreamtime 2023 venues do not purchase GreenPower. |
| Waste | Information provided by the Adelaide Convention Centre. Estimated using average waste volume audits sourced from FY22/23 invoices from previous events. This data was estimated by breaking down total waste use per square metre per day (m ³ landfill waste /m ²) and applying this figure to the rooms and events spaces utilised for Dreamtime 2023. | Assumed Dreamtime 2023 venues have similar waste collection streams and services as previous events, this includes: <ul style="list-style-type: none"> • Landfill • Comingled recycling • Organics • Cardboard • Grease Trap waste |
| Water & Natural Gas | Information provided by the Adelaide Convention Centre. Estimated using average water and gas utility data from FY22/23 invoices from previous events. This data was estimated by breaking down total resource use and creating a per square metre per day (e.g KL/m ²) metrics and applying this figure to the rooms and events spaces utilised for Dreamtime 2023. | Assumed water and natural gas consumption at a similar rate to previous Adelaide Convention Centre events. |

4. EMISSIONS REDUCTIONS

Emissions reduction measures

Tourism Australia's (TA) corporate purpose is to grow demand and foster a competitive and **sustainable tourism industry**, with their commitment to "driving awareness of, and capability for a sustainable industry". As a part of this commitment, TA have identified eight initial key areas of focus, being:

1. **Advocacy:** showcasing sustainable and purpose driven tourism products, experiences and examples of best practice.
2. **Leadership:** educating and enabling greater capacity for sustainability in our industry.
3. **Brand:** integrating sustainability into Brand Australia to meet growing consumer demand and drive uptake of sustainable tourism experiences.
4. **Industry support:** highlighting and encouraging industry best practice and raising awareness of Australian tourism's sustainability credentials.
5. **Office footprint:** reducing TA's general footprint, including in the key areas of waste, energy, travel and procurement.
6. **Events footprint:** reducing TA's events footprint and encouraging others in the industry to do the same.
7. **Procurement and partnerships:** sourcing from sustainable suppliers and establishing sustainable credentials for our partners and suppliers.
8. **Culture:** embedding sustainability as a core value within TA's culture, actions and behaviour.

All listed focus areas are relevant to Dreamtime 2023 and future events, especially through its commitment to **Leadership** and TA's **Events footprints**.

The Dreamtime 2023 event is a biennial business-to-business tourism trade event held every two years and alternates location, which provides a series of considerations for developing an emissions reduction strategy, including:

- The event likely to be working with new venue(s), vendors, local governments and local stakeholders each event;
- Providing an incentive to standardise basic initiatives where possible to reduce the resources required to develop all new initiatives annually; and
- The importance of developing both strong short-term and long-term partnerships to support Dreamtime's emissions reduction strategy.

Considering the above, key initiatives to be undertaken to reduce the footprint of Dreamtime events moving forward include.

| Event Section | Emission Source | Initiative |
|---------------------------|--|--|
| Venue Resource Management | <ul style="list-style-type: none"> Electricity Waste Refrigerants Transport (local) Water | <ul style="list-style-type: none"> Dreamtime to engage with venue owners early to understand overarching sustainability policy and commitments. Dreamtime to develop an 'Dreamtime Venue Sustainability Plan' pre-event to outline: <ul style="list-style-type: none"> How the event will align, support and improve the sustainability systems and initiatives of the venue (e.g. providing additional signage for correct use of bins in the venue). Agreed collaborations between Dreamtime, the venue and any other key stakeholders for specific sustainability initiatives. Encourage venue management to consider purchasing 100% GreenPower for their venues or establishing a preference for holding events at locations that have solar already installed, or high energy performance ratings. |
| Hospitality | <ul style="list-style-type: none"> Food and beverages | <ul style="list-style-type: none"> Aim to provide predominantly vegetarian (60%) menu options for attendees, as well as data management process to distinguish expenditure or menu offerings of vegetarian or non-vegetarian options. Mandating the use of compostable or recyclable materials where possible. Develop partnerships with local organisations (e.g. Foodbank) to reduce (or eliminate) any food wastage. |
| Travel | <ul style="list-style-type: none"> Travel (car) Public Transport | <ul style="list-style-type: none"> Develop a 'Sustainable Travel' information kit for attendees to provide attendees with low-carbon forms of transport from both accommodation partners and event locations. This could include: <ul style="list-style-type: none"> Information on which air travel offset schemes are encouraged to be used by attendees (e.g. those that purchase ACCU credits); Instructions on how to purchase a ticket and use specific public transport routes to and from the event; |

| Event Section | Emission Source | Initiative |
|---------------|-----------------|--|
| | | <ul style="list-style-type: none"> • Information on any bike share or e-scooter infrastructure available; and • Information on end-of-trip facilities available at the venues. |

As well as the above-mentioned initiatives, Dreamtime will continue to aim to improve its data collection process to improve the accuracy of measuring not only the carbon impact of events – but also wider resource use (e.g. water and waste) and the beneficial outcomes of the event (e.g. supporting local businesses).

5.EMISSIONS SUMMARY

Significant changes in emissions – pre-event vs post-event

| Emission source | Pre-event emissions (t CO ₂ -e) | Post-event emissions (t CO ₂ -e) | Reason for change |
|-----------------|--|---|---|
| Electricity | 8.37 | 1.91 | <p>More accurate data provided by the venue (ACC). Pre-event assessment relied on average usage rates from previous TA events (e.g. kWh/person/day), these events differed slightly from Dreamtime including in overall structure and venue location.</p> <p>Metrics used for post-event assessment are more accurate with assessing electricity use by area (m²) of event space used, and using actual electricity data from ACC events.</p> |
| Waste | 1.58 | 0.17 | <p>More accurate data provided by the venue (ACC). Pre-event assessment relied on average usage rates from previous TA events (e.g. volume landfill/person/day), these events differed slightly from Dreamtime including in overall structure and venue location.</p> <p>Metrics used for post-event assessment are more accurate with assessing waste generated by area (m²) of event space used, using actual waste audit data from ACC events and including all waste streams that are regularly captured from ACC.</p> |

Use of Climate Active carbon neutral products and services

N/A

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

| Emission category | Pre-event | Post-event | | | |
|--|---------------------------------------|---|---|---|--|
| | Total emissions (tCO ₂ -e) | Scope 1 emissions (tCO ₂ -e) | Scope 2 emissions (tCO ₂ -e) | Scope 3 emissions (tCO ₂ -e) | Total emissions (t CO ₂ -e) |
| Accommodation and facilities | 43.51 | 0.00 | 0.00 | 43.51 | 43.51 |
| Electricity | 8.37 | 0.00 | 1.71 | 0.23 | 1.94 |
| Food | 23.42 | 0.00 | 0.00 | 23.42 | 23.42 |
| ICT services and equipment | 0.19 | 0.00 | 0.00 | 0.19 | 0.19 |
| Office equipment and suppliers | 1.45 | 0.00 | 0.00 | 1.45 | 1.45 |
| Postage, courier and freight | 2.62 | 0.00 | 0.00 | 2.62 | 2.62 |
| Products | 8.19 | 0.00 | 0.00 | 8.19 | 8.19 |
| Professional Services | 4.43 | 0.00 | 0.00 | 4.43 | 4.43 |
| Stationary Energy (gaseous fuels) | 0.17 | 0.13 | 0.00 | 0.03 | 0.16 |
| Transport (Air) | 956.17 | 0.00 | 0.00 | 965.17 | 965.17 |
| Transport (Land and Sea) | 8.74 | 0.00 | 0.00 | 8.74 | 8.74 |
| Waste | 1.58 | 0.00 | 0.00 | 0.17 | 0.17 |
| Water | 0.02 | 0.00 | 0.00 | 0.02 | 0.02 |
| Total pre-event emissions | 1067.84 | | | | |
| Total post-event emissions | | 0.13 | 1.71 | 1058.15 | 1059.99 |
| Difference between pre-event and post-event emissions | | | 7.85 tCO₂-e | | |

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

The total emission to offset for this certification is 1,059.99 t CO₂-e. The total number of eligible offsets used in this report is 1,060. Of the total eligible offsets used, 1,068 were previously banked and 0 were newly purchased and retired. 8 units are remaining and have been banked for future use.

| Type of offset units | Eligible quantity (used for this reporting period) | Percentage of total |
|---------------------------------------|--|---------------------|
| Australian Carbon Credit Units (ACCU) | 1,060 | 100% |

| Offsets retired for Climate Active certification | | | | | | | | | | | |
|---|----------------------|----------|--------------|--|---------|------------------|---|---|---|--|-------------------------|
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Stapled quantity | Eligible quantity retired (tCO ₂ -e) | Eligible quantity used for previous reporting periods | Eligible quantity banked for future reporting periods | Eligible quantity used for this reporting period | Percentage of total (%) |
| Tallering Human-Induced Regeneration Project | ACCU | ANREU | 10 Oct 2023 | 8,369,762,180 – 8,369,762,713 | 2022-23 | - | 534 | 0 | 4 | 530 | 50% |
| Karlantijpa North Savanna Burning Project | ACCU | ANREU | 09 Oct 2023 | 8,333,300,465 – 8,333,300,998 | 2021-22 | - | 534 | 0 | 4 | 530 | 50% |
| Total offsets retired this report and used in this report | | | | | | | | | | 1,060 | |
| Total offsets retired this report and banked for future reports | | | | | | | | | 8 | | |

Co-benefits

Tallering Human-Induced Regeneration Project:

- Delivers important ecosystem services for the area.
- Promotes biodiversity.
- Regenerates native habitat, supporting endangered species.
- Regeneration of 'at risk' landscapes.
- Supports infrastructure upgrades including new fencing and water points.
- Supports feral animal population management.
- Delivers investment in the local community.

Karlantijpa North Savanna Burning Project:

- By purchasing Community Credits from the Aboriginal Carbon Foundation, Tourism Australia have invested in a carbon farming project that supports rangers and Traditional Owners to manage Country.
- The project:
- Promotes local income for Traditional Owners.
- Supports infrastructure development (including track improvements and established camp sites).
- Enables senior Traditional Owners to teach younger generations about Country.
- Lessens the impacts of hot fires on the degraded lancewood and other woodland species and their inhabitants.
- Provides training opportunities for ranger groups to gain knowledge of corporate and financial governance and the carbon economy.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

Evidence of carbon offset units retired for this event certification

Transaction Details

Transaction details appear below.

Logged in as: Benjamin Wragg / Industry User

| | |
|-----------------------|--|
| Transaction ID | AU30122 |
| Current Status | Completed (4) |
| Status Date | 10/10/2023 16:24:26 (AEDT) 10/10/2023 05:24:26 (GMT) |
| Transaction Type | Cancellation (4) |
| Transaction Initiator | Wragg, Benjamin James |
| Transaction Approver | Allen, Jessica Amanda |
| Comment | Retired on behalf of Tourism Australia's Dreamtime 2023 event certified as carbon neutral with Climate Active. |

| | | | |
|----------------------|--|-------------------|---|
| Transferring Account | Account Number AU-1117 Account Name Terra Carbon Pty Ltd Account Holder Terra Carbon Pty Limited | Acquiring Account | Account Number AU-1068 Account Name Australia Voluntary Cancellation Account Account Holder Commonwealth of Australia |
|----------------------|--|-------------------|---|

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|-------|----------------------------|-------------|------------|---------------------------|------------------|--------------------|-----------|-----------------|---------|-------------|-------------------------------|----------|
| AU | KACCU | Voluntary ACU Cancellation | | | ERF121278 | | | | | 2022-23 | | 8,369,762,180 - 8,369,762,713 | 534 |

| | | |
|----------------------------|---|---------------------------------------|
| Transaction Status History | Status Date | Status Code |
| | 10/10/2023 16:24:26 (AEDT) 10/10/2023 05:24:26 (GMT) | Completed (4) |
| | 10/10/2023 16:24:26 (AEDT) 10/10/2023 05:24:26 (GMT) | Proposed (1) |
| | 10/10/2023 16:24:26 (AEDT) 10/10/2023 05:24:26 (GMT) | Account Holder Approved (97) |
| | 10/10/2023 14:45:38 (AEDT) 10/10/2023 03:45:38 (GMT) | Awaiting Account Holder Approval (95) |

ANREU

nationalregistry.cleanenergyregulator.gov.au/transaction/show/140328

Change Password Contact Us Log Out Help

Australian National Registry of Emissions Units

Logged in as: Rowan Foley / Industry User

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

| | |
|-----------------------|---|
| Transaction ID | AU30109 |
| Current Status | Completed (4) |
| Status Date | 09/10/2023 12:53:22 (AEDT) 09/10/2023 01:53:22 (GMT) |
| Transaction Type | Cancellation (4) |
| Transaction Initiator | Foley, Rowan Paul Bulmer |
| Transaction Approver | Foley, Rowan Paul Bulmer |
| Comment | Retired on behalf of Tourism Australia for Climate Active certification of the Dreamtime 2023 event |

| | | | |
|----------------------|--|-------------------|---|
| Transferring Account | Account Number AU-2758 Account Name Aboriginal Carbon Fund Limited Account Holder Aboriginal Carbon Fund Limited | Acquiring Account | Account Number AU-1068 Account Name Australia Voluntary Cancellation Account Account Holder Commonwealth of Australia |
|----------------------|--|-------------------|---|

| Party | Type | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | Vintage | Expiry Date | Serial Range | Quantity |
|-------|-------|----------------------------|-------------|------------|---------------------------|------------------|--------------------|-----------|-----------------|---------|-------------|-------------------------------|----------|
| AU | KACCU | Voluntary ACU Cancellation | | | ERF104800 | | | | | 2021-22 | | 8,333,300,465 - 8,333,300,998 | 534 |

Transaction Status History

Status Date

Status Code

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

| Market-based approach summary | | | |
|---|---------------------|----------------------------------|-------------------------------|
| Market-based approach | Activity Data (kWh) | Emissions (kgCO ₂ -e) | Renewable Percentage of total |
| Behind the meter consumption of electricity generated | 0 | 0 | 0% |
| Total non-grid electricity | 0 | 0 | 0% |
| LGC Purchased and retired (kWh) (including PPAs) | 0 | 0 | 0% |
| GreenPower | 0 | 0 | 0% |
| Climate Active precinct/building (voluntary renewables) | 0 | 0 | 0% |
| Precinct/Building (LRET) | 0 | 0 | 0% |
| Precinct/Building jurisdictional renewables (LGCS surrendered) | 0 | 0 | 0% |
| Electricity products (voluntary renewables) | 0 | 0 | 0% |
| Electricity products (LRET) | 0 | 0 | 0% |
| Electricity products jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LGCs surrendered) | 0 | 0 | 0% |
| Jurisdictional renewables (LRET) (applied to ACT grid electricity) | 0 | 0 | 0% |
| Large Scale Renewable Energy Target (applied to grid electricity only) | 470 | 0 | 19% |
| Residual Electricity | 2,030 | 1,939 | 0% |
| Total renewable electricity (grid + non grid) | 470 | 0 | 19% |
| Total grid electricity | 2,500 | 1,939 | 19% |
| Total electricity (grid + non grid) | 2,500 | 1,939 | 19% |
| Percentage of residual electricity consumption under operational control | 100% | | |
| Residual electricity consumption under operational control | 2,030 | 1,939 | |
| Scope 2 | 1,793 | 1,712 | |
| Scope 3 (includes T&D emissions from consumption under operational control) | 237 | 227 | |
| Residual electricity consumption not under operational control | 0 | 0 | |
| Scope 3 | 0 | 0 | . |

| | |
|--|---------------|
| Total renewables (grid and non-grid) | 18.80% |
| Mandatory | 18.80% |
| Voluntary | 0.00% |
| Behind the meter | 0.00% |
| Residual scope 2 emissions (t CO₂-e) | 1.71 |
| Residual scope 3 emissions (t CO₂-e) | 0.23 |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 1.71 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 0.23 |
| Total emissions liability (t CO₂-e) | 1.94 |

Figures may not sum due to rounding. Renewable percentage can be above 100%

| Location-based approach summary | | | | | | |
|--|---------------------------|---------------------------|--|--|-------------------------------|--|
| Location-based approach | Activity Data (kWh) total | Under operational control | | | Not under operational control | |
| Percentage of grid electricity consumption under operational control | 100% | (kWh) | Scope 2 Emissions (kgCO ₂ -e) | Scope 3 Emissions (kgCO ₂ -e) | (kWh) | Scope 3 Emissions (kgCO ₂ -e) |
| SA | 2,500 | 2,500 | 625 | 200 | 0 | 0 |
| Grid electricity (scope 2 and 3) | 2,500 | 2,500 | 625 | 200 | 0 | 0 |
| SA | 0 | 0 | 0 | 0 | | |
| Non-grid electricity (behind the meter) | 0 | 0 | 0 | 0 | | |
| Total electricity (grid + non grid) | 2,500 | | | | | |

| | |
|--|-------------|
| Residual scope 2 emissions (t CO₂-e) | 0.63 |
| Residual scope 3 emissions (t CO₂-e) | 0.20 |
| Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 0.63 |
| Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e) | 0.20 |
| Total emissions liability | 0.83 |

Operations in Climate Active buildings and precincts

| Operations in Climate Active buildings and precincts | Electricity consumed in Climate Active certified building/precinct (kWh) | Emissions (kg CO ₂ -e) |
|---|--|-----------------------------------|
| N/A | 0 | 0 |
| Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market based method is outlined as such in the market based summary table. | | |

Climate Active carbon neutral electricity products

| Climate Active carbon neutral product used | Electricity claimed from Climate Active electricity products (kWh) | Emissions (kg CO ₂ -e) |
|--|--|-----------------------------------|
| N/A | 0 | 0 |
| Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market based method is outlined as such in the market based summary table. | | |

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. These emissions are accounted for through an uplift factor. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.

N/A – no relevant emission sources have been non-quantified.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** - The emissions from a particular source are likely to be large relative to the event's electricity.
2. **Influence** - The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** - The emissions from a particular source contribute to the event's greenhouse gas risk exposure.
4. **Stakeholders** - The emissions from a particular source are deemed relevant by key stakeholders.
5. **Outsourcing** - The emissions are from outsourced activities that were previously undertaken within the event's boundary or from outsourced activities that are typically undertaken within the boundary for comparable events.

N/A – no emission sources were assessed as not relevant for this certification.



An Australian Government Initiative

