



PUBLIC DISCLOSURE STATEMENT

**JUMBO INTERACTIVE LIMITED (AUSTRALIAN
OPERATIONS)**

**ORGANISATION CERTIFICATION FY2022–
23**

Australian Government

Climate Active

Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Jumbo Interactive Limited (Australian Operations)
REPORTING PERIOD	Financial year 1 July 2022 – 30 June 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <div><div>DocuSigned by:</div><div>Milos Veverka</div><div>5307F350CABB45B...</div></div> <p>Name of signatory: Milos Veverka Position of signatory: CEO and Founder Date: 26 June 2024 10:27 AM AEST</p>



Australian Government

Department of Climate Change, Energy,
the Environment and Water

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Version August 2023.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1815.62 tCO ₂ -e
OFFSETS USED	20% ACCUs 80% VCUs
RENEWABLE ELECTRICITY	18.80%
CARBON ACCOUNT	Prepared by: The Ecoefficiency Group
TECHNICAL ASSESSMENT	Date: 08/05/2023 Organisation: The Ecoefficiency Group Next technical assessment due: FY 2025

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2. CARBON NEUTRAL INFORMATION

Description of certification

The certification is for the Australian business operations of company Jumbo Interactive Limited, ABN 66 009 189 128.

Jumbo's operations providing proprietary lottery software platforms and lottery management expertise to the charity and government lottery sectors in Australia. Software engineering and corporate services are functions which support the lottery functions.

Organisation description

Jumbo Interactive Limited is an Australian corporation and digital lottery specialist which provides proprietary lottery software platforms and lottery management expertise to the charity and government lottery sectors in Australia and globally. Jumbo operates ozlotteries.com, one of Australia's largest e-commerce websites retailing Australian lotteries, such as Saturday Lotto, Oz Lotto and Powerball.

Jumbo employs approximately 140 staff in Australia, the majority of which are located in offices in Brisbane and Melbourne.

Jumbo Interactive Limited ABN 66 009 189 128 is the parent company of the following wholly owned Australian subsidiaries which are included within this certification:

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
Benon Technologies Pty Ltd	56 010 961 725	
TMS Global Services Pty Ltd	22 089 771 835	
TMS Global Services (NSW) Pty Ltd	84 104 546 885	
TMS Global Services (VIC) Pty Ltd	82 113 337 358	

The reporting boundary for the GHG inventory is for locations which Jumbo Interactive has operational control and includes:

- the Head Office at Level 1 and 2, 601 Coronation Drive, Toowong, Qld
- an office at Level 8, 492 St Kilda Road, Melbourne, Vic

Entities included in the emissions boundary:

- o Jumbo Lotteries Pty Ltd, ABN 78 125 816 659
- o Jumbo Interactive Pty Ltd, ABN 78 125 816 659

Business names associated with Jumbo's Australian operations: Oz Lotteries. Oz Lotteries is owned and operated by Jumbo Interactive Ltd subsidiary, TMS Global Services Pty Ltd.

The company has international operations in Fiji, Canada and the United Kingdom which are excluded from this certification:

Legal entity name	ABN	ACN
Gatherwell Limited (UK)	N/A	N/A
Starvale Technical Systems Ltd (UK)	N/A	N/A
Starvale Management & Technologies Ltd (UK)	N/A	N/A
DDPay Ltd (UK)	N/A	N/A
TMS (Fiji) Pte Limited (Fiji)	N/A	N/A
Stride Management Corp (Canada)	N/A	N/A

3. EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<u>Quantified</u>	<u>Non-quantified</u>	<u>Excluded</u>
Stationary energy and fuels Electricity Accommodation construction materials and services Cleaning and chemicals Food ICT services and equipment Machinery and vehicles Professional services Office equipment and supplies Postage, courier and freight Transport (air) Transport (land and sea) Waste Water Working from home	Refrigerants Water supply and wastewater treatment (Melbourne office only)	N/A

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Jumbo commits to reduce all emissions in our value chain by 20% by 2030, from a 2022 base year.

Objectives	Targets	Measure
Short term objectives – within 12 months (30 June 2024)		
To reduce electricity emissions	Review changing energy supply to renewable source electricity for both Brisbane and Melbourne offices	Confirm energy source via electricity invoices
Encourage active travel and public transport amongst employees.	Participate in Biketober, the national bike challenge to encourage active travel.	Review annual employee travel survey.
Improve separation of waste to reduce waste to landfill	<ul style="list-style-type: none"> - Continue paper, cardboard, cans, battery and e-waste recycling separation efforts - Review printer cartridge and stationary recycling options - Review compost/organic waste service 	Ongoing monitoring
Where possible to use Carbon Neutral and/or Climate Active accredited Suppliers	Review current Suppliers as their contracts reach renewal and update or change existing supplier arrangements, where identified and feasible.	Supplier selection form review.
Long term objectives – within 1-5 years		
Consider upgrading company vehicle to electric model or transition with hybrid models.	Upgrade by 2028	Car upgraded
Reduce electricity emissions	Review energy efficient measures: <ul style="list-style-type: none"> - optimise heating/cooling by adjusting air conditioning settings (21/22 in Winter and 24/25 in Summer) - staff engagement (turning off computers/monitors) - purchase energy efficient appliances - review upgrading lighting to LEDs / assess the current lighting installed and provide recommendations to improve e.g., LEDs and movement sensors 	Regular management walk through to check conformance. Light upgrade undertaken 4 star or above ratings on new appliances
To minimise Flights and Accommodation	By 2025 to only approve flights and accommodation when considered essential	To monitor and review monthly approvals for flight and accommodation expenses
Longer term objectives – 10 years		
To achieve a minimum of a 20% reduction of emissions.	By 2030, which is 8 years from our base year of 2021/22	Annual Carbon Emission Data Collection

For additional information, please see our Sustainability report
<http://www.jumbointeractive.com/investors/sustainability-report/>

Emissions reduction actions

During the year ended 30 June 2023, the following steps were taken:

- Employees at Head Office were encouraged to remove their under-desk bins to encourage better waste separation practices.
- The Head Office kitchen transitioned from disposable / single use packaging.
- Head Office kitchen appliances are being replaced where needed with more energy and water-efficient alternatives.
- We engaged with the Leasing Agent for our Head Office to understand if there are any measures we might introduce to reduce our carbon emissions and how we can transition to renewable source electricity.
- Introduced a supplier review process which assesses suppliers ESG (Environmental, Social and Governance) Policy / Statement or position on environmental matters (e.g., net zero carbon commitment)

5.EMISSIONS SUMMARY

Emissions over time

		Emissions since base year	
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year/ Year 1:	2021–22	2205.11	N/A
Year 2:	2022-23	1815.62	N/A

Significant changes in emissions

Emission source name	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Detailed reason for change
Market research and other business management services	1,048.441	774,250.205	Decreased expenditure on Business Acquisition

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of Scope 1 (t CO2-e)	Sum of Scope 2 (t CO2-e)	Sum of Scope 3 (t CO2-e)	Sum of Total Emissions (t CO2-e)
Accommodation and facilities	0.00	0.00	5.01	5.01
Cleaning and chemicals	0.00	0.00	11.77	11.77
Construction materials and services	0.00	0.00	2.34	2.34
Electricity	0.00	126.64	134.09	260.72
Food	0.00	0.00	39.56	39.56
ICT services and equipment	0.00	0.00	131.05	131.05
Machinery and vehicles	0.00	0.00	0.71	0.71
Postage, courier and freight	0.00	0.00	33.23	33.23
Professional services	0.00	0.00	1030.20	1030.20
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	147.79	147.79
Transport (land and sea)	1.75	0.00	120.31	122.06
Waste	0.00	0.00	15.82	15.82
Water	0.00	0.00	1.90	1.90
Working from home	0.00	0.00	10.91	10.91
Office equipment and supplies	0.00	0.00	2.55	2.55
Total	1.75	126.64	1687.24	1815.62

Uplift factors

N/A

6.CARBON OFFSETS

Offsets retirement approach

This certification has taken an arrears offsetting approach. The total emission to offset is 1815.62 t CO₂-e. The total number of eligible offsets used in this report is 1,816. Of the total eligible offsets used, 0 were previously banked and 1,816 were newly purchased and retired. 0 are remaining and have been banked for future use.

Co-benefits

Eligible offsets retirement summary

Offsets retired for Climate Active carbon neutral certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Garrawin Gumahah Regeneration Project	ACCU	ANREU	27/10/2023	SN 8,342,090.439 8,342,090,801	2022		363	0	0	363	20%
Wind Project in Maharashtra, India by Kayathar and Jath	VCU	VERRA	27/10/2023	8454-VCS-VCU-997-VER-IN-1-1520-01092018-31122018-0 21728452 21729904	2018		1,453	0	0	1,453	80%
Total eligible offsets retired and used for this report										1,816	
Total eligible offsets retired this report and banked for use in future reports									0		
Type of offset units		Eligible quantity (used for this reporting period)					Percentage of total				
Australian Carbon Credit Units (ACCU)		363					20%				
Verified Carbon Units (VCUs)		1,453					80%				

• 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

● APPENDIX A: ADDITIONAL INFORMATION

CERTIFICATE NO. **TO-JUMI-1023**
JUMBO INTERACTIVE LIMITED

**TEM RETIREMENT
REPORT**

Retired on behalf of Jumbo Interactive Limited for its
organisational Climate Active carbon neutral certification for
FY2023.



REFERENCE	PROJECT NAME	SERIAL NO.	COUNTRY	PROJECT ID	TYPE	VINTAGE	DATE	UNITS
1	KACCU-AUS-Garrawin Gumahah Regen	SN 8,342,090,439 8,342,090,801	Australia	ERF101802	Regen	2022	27/10/23	363
2	VCS-IND-Wind Project Maharashtra	8454-VCS-VCU-997-VER-IN-1-1520-01092018-31122018-0 21728452 21729904	India	VCS1520	Wind	2018	27/10/23	1,453
							TOTAL	1,816

● APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	63,208	0	19%
Residual Electricity	273,007	260,721	0%
Total renewable electricity (grid + non grid)	63,208	0	19%
Total grid electricity	336,215	260,721	19%
Total electricity (grid + non grid)	336,215	260,721	19%
Percentage of residual electricity consumption under operational control	55%		
Residual electricity consumption under operational control	150,154	143,397	
Scope 2	132,603	126,636	
Scope 3 (includes T&D emissions from consumption under operational control)	17,550	16,761	
Residual electricity consumption not under operational control	122,853	117,325	
Scope 3	122,853	117,325	

Total renewables (grid and non-grid)	18.80%
Mandatory	18.80%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	126.64
Residual scope 3 emissions (t CO₂-e)	134.09
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	126.64
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	134.09
Total emissions liability (t CO₂-e)	260.72

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	55%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	8,375	4,606	3,915	322	3,769	3,467
QLD	327,840	180,312	131,628	27,047	147,528	129,825
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	336,215	184,918	135,543	27,369	151,297	133,292
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	336,215					

Residual scope 2 emissions (t CO ₂ -e)	135.54
Residual scope 3 emissions (t CO ₂ -e)	160.66
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	135.54
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	160.66
Total emissions liability	296.20

Operations in Climate Active Buildings and Precincts

N/A

Climate Active carbon neutral electricity products

N/A

● APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

- 1. **Immaterial** <1% for individual items and no more than 5% collectively
- 2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
- 3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
- 4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Refrigeration	Immaterial
Melbourne Office water use	Immaterial (< 0.1%)

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

• APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

There are no excluded emissions.



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