



PUBLIC DISCLOSURE STATEMENT

MATTEAU PTY. LTD (TRADING AS MATTEAU)

ORGANISATION CERTIFICATION

FY2021–22

Australian Government


Climate Active Public Disclosure Statement

MATTEAU



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	MATTEAU PTY. LTD. (trading as MATTEAU)						
REPORTING PERIOD	1 July 2021 – 30 June 2022 Arrears report						
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p></p> <table><tr><td>Name of signatory</td><td>Peta Heinsen</td></tr><tr><td>Position of signatory</td><td>Co-Founder and Director</td></tr><tr><td>Date</td><td>7 August 2024</td></tr></table>	Name of signatory	Peta Heinsen	Position of signatory	Co-Founder and Director	Date	7 August 2024
Name of signatory	Peta Heinsen						
Position of signatory	Co-Founder and Director						
Date	7 August 2024						



Australian Government

Department of Climate Change, Energy,
the Environment and Water

Public Disclosure Statement documents are prepared by the submitting organisation. The material in the Public Disclosure Statement document represents the views of the organisation and do not necessarily reflect the views of the Commonwealth. The Commonwealth does not guarantee the accuracy of the contents of the Public Disclosure Statement document and disclaims liability for any loss arising from the use of the document for any purpose.

Version March 2023.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	625 tCO ₂ -e
OFFSETS USED	100% VCU
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Pangolin Associates Pty Ltd.
TECHNICAL ASSESSMENT	Date 09/10/2023 Organisation: Pangolin Associates Next technical assessment due: FY2025
THIRD PARTY VALIDATION	Type 1 Date: 30/10/2023 Organisation: GPT Audit

Contents

1. Certification summary	3
2. Carbon neutral information	4
3. Emissions boundary	6
4. Emissions reductions.....	8
5. Emissions summary.....	9
6. Carbon offsets	10
7. Renewable Energy Certificate (REC) Summary.....	12
Appendix A: Additional Information	13
Appendix B: Electricity summary	14
Appendix C: Inside emissions boundary	17
Appendix D: Outside emissions boundary.....	18

2. CARBON NEUTRAL INFORMATION

Description of certification

This inventory has been prepared for the financial year from 1 July 2021 to 30 June 2022 and covers all of the Australian operations of Matteau (ABN – 87 604 790 776) as an organisation.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007 as well as a relevance test as prescribed by the GHG Protocol. This includes the following locations:

- 1/32 Ralph Street, Alexandria NSW 2015
- 7/18-20 Lanyana Way, Noosa Heads QLD 4567

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) sulphur hexafluoride (SF₆) and nitrogen trifluoride (NF₃). These have been expressed as carbon dioxide equivalents (CO₂-e) using relative global warming potentials (GWPs).

Organisation description

Founded in 2015, Matteau is a modern lifestyle company based in Australia. We create products to last, both through timeless design and with manufacturing integrity to ensure quality, durability and longevity.

Matteau's head office is based in Alexandria, NSW (including warehousing and e-commerce fulfillment) with a satellite office also attached to a retail store in Noosa Heads, QLD. This certification covers both locations and operations that Matteau is responsible for. Matteau is also represented in over 120 retail stores in 21 countries worldwide.

Our brand ethos is to be simple, considered and timeless with purpose; to produce designs that transcend trends and seasons, with the intent they will last a lifetime, are not disposable and don't become obsolete with the changing of seasons. Our commitment is to long term sustainability (environmental and social) and responsible business practices in all we do. These standards are fundamental to our values as a business and we strive to ensure we work with partners who share this commitment.

We endeavour to produce everything we can in Australia, and we are committed to supporting the Australian textile industry, engaging with our community of stakeholders and sharing our learnings and progress for the benefit of all. For production techniques where there is limited or no industry in Australia, or where the scale required is not possible in Australia, we produce these products offshore. We seek partners that meet our Code of Conduct, share our vision and are committed to their social and environmental responsibilities.

We prioritise sourcing materials from regenerative, organic, renewable and recycled sources, and are committed to fostering biodiversity through our material choices. We ensure that we assess the environmental impact of all fabrics we use and the sustainability of that material's production is paramount, in addition to consideration of the lifecycle of those materials.

Our sustainability journey is one of continuous improvement and this carbon neutral program has established a future pathway for review and optimisation of our operations into the future.

This certification includes Matteau's operations and does not include emissions associated with the organisation's products.

3.EMISSIONS BOUNDARY

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Climate Active Carbon
Neutral Products and
Services
Construction Materials and
Services
Electricity
ICT services and equipment
Office equipment & supplies
Postage, courier and freight
Products
Professional Services
Transport (Air)
Transport (Land and Sea)
Waste
Water
Working from home

Non-quantified

Synthetic GHGs

Outside emission boundary

Excluded

N/A

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Our emissions reduction strategy focuses on continuous improvement across our business as a future pathway to support emission reduction.

Matteau is fully committed to significantly reducing emissions throughout our entire value chain. We have set a goal to achieve a 20% reduction in emissions per FTE employee by 2030, using 2022 as our base year.

In pursuit of this goal, we have outlined a comprehensive plan over the next five years:

- We will establish a policy that prioritise the use of our company-owned electric cars over diesel cars and ensure that at least 80% of charging is from renewable power sources. As our company-owned diesel cars reach the end of their useful life, we will replace them with more sustainable options such as hybrid or electric vehicles where available.
- To achieve a 100% reduction in electricity-related emissions by fiscal year 2025, we will transition to GreenPower.
- We are transitioning air freight where possible to more environmentally friendly sea freight options, reducing emissions associated with our international shipping. The reliance on airfreight has been the direct result of supply chain delays experienced over the last few years. We have developed strategies to forward plan our materials requirements to allow more time to choose sea freight as our preferred means of transport in reducing emissions. As part of this strategy we also aim to consolidate freight shipments where possible.
- In reviewing our off-shore manufacturing strategy, we will make informed decisions to source manufacturing partners located nearby our fabric mills to reduce transport emissions of raw materials. We will also move to direct dispatch from these off-shore manufacturers to our wholesale clients, rather than consolidating in our Sydney operations only to be sent off-shore again.
- We will continue to work with our suppliers to source innovative sustainable raw materials as well as packaging with a lower carbon footprint.

5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Opal Australia Paper	Paper (Reflex)

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Scope 3 (t CO ₂ -e)	Total Emissions (t CO ₂ -e)
Accommodation and facilities	0.0	0.0	2.1	2.1
Climate Active Carbon Neutral Products and Services	0.0	0.0	0.0	0.0
Construction Materials and Services	0.0	0.0	28.2	28.2
Electricity	0.0	17.4	0.0	17.4
ICT services and equipment	0.0	0.0	1.8	1.8
Office equipment & supplies	0.0	0.0	21.2	21.2
Postage, courier and freight	0.0	0.0	483.7	483.7
Products	0.0	0.0	35.4	35.4
Professional Services	0.0	0.0	8.9	8.9
Transport (Air)	0.0	0.0	13.5	13.5
Transport (Land and Sea)	1.4	0.0	6.7	8.1
Waste	0.0	0.0	0.0	0.0
Water	0.0	0.0	4.5	4.5
Working from home	0.0	0.0	0.1	0.1
Total emissions	1.4	17.4	606.2	624.9

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
To account for Synthetic GHG sources where data collection was not safe to obtain	0.0000005
Total of all uplift factors	0.0000005
Total emissions footprint to offset (total emissions from summary table + total of all uplift factors)	624.9

6. CARBON OFFSETS

Offsets retirement approach

This certification has taken in-arrears offsetting approach. The total emission to offset is 625 t CO₂-e. The total number of eligible offsets used in this report is 625. Of the total eligible offsets used, 0 were previously banked and 625 were newly purchased and retired. 0 are remaining and have been banked for future use.

Co-benefits

Bundled Wind Power Project by Mytrah Group

The clean power produced by the project displaces an equivalent amount of power from the grid, which is fed mainly by fossil fuel-fired power plants. Therefore, it results in a reduction of GHG emissions. Mytrah Wind, the project owner, also runs a wide CSR scheme that supports the wellbeing of local communities. This includes investment to improve access to education, clean water and a focus on reducing unemployment and the lack of opportunities for young people in the area. It also runs two community camps, together with UNICEF, to empower young women by educating them on their rights, creative abilities and skills in healthcare, while a safe water project provides clean water, sanitation education and improved latrine services.

‘Guanaré’ Forest Plantations on degraded grasslands under extensive grazing

The initiative involves converting 21,298 hectares of land that was previously used for extensive beef cattle grazing. The goal is to establish forest plantations on this land, with the purpose of producing high-value, long-lasting timber products and effectively sequestering substantial amounts of carbon dioxide from the atmosphere. The plantation phase is anticipated to be finalized by the fifth year of the project, and reforestation efforts will follow after clear-cut harvests. The practices employed align with the FSC standard for sustainable forest management, although it's important to note that only a specific portion of the project area, amounting to 900 hectares, is officially FSC certified.

Eligible offsets retirement summary

Offsets retired for Climate Active Carbon Neutral Certification											
Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Bundled Wind Power Project by Mytrah Group	VCU	VERRA	15/12/2023	6918-358625227-358625726-VCU-034-APX-IN-1-1728-01012017-24112017-0	2017	-	500	0	0	500	80%
'Guanaré' Forest Plantations on degraded grasslands under extensive grazing	VCU	VERRA	15/12/2023	10231-196699930-196700054-VCS-VCU-261-VER-UY-14-959-13012013-31122013-1	2013	-	125	0	0	125	20%
Total eligible offsets retired and used for this report										625	
Total eligible offsets retired this report and banked for use in future reports										0	
Type of offset units		Eligible quantity (used for this reporting period)					Percentage of total				
Verified Carbon Units (VCUs)		625					100%				

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the location-based approach.

Market Based Approach Summary

Market Based Approach	Activity Data (kWh)	Emissions (kgCO ₂ e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs & Precinct LGCs)	0	0	0%
GreenPower	0	0	0%
Jurisdictional renewables (LGCs retired)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	3,600	0	19%
Residual Electricity	15,765	15,686	0%
Total grid electricity	19,365	15,686	19%
Total Electricity Consumed (grid + non grid)	19,365	15,686	19%
Electricity renewables	3,600	0	
Residual Electricity	15,765	15,686	
Exported on-site generated electricity	0	0	
Emissions (kgCO ₂ e)		15,686	
Total renewables (grid and non-grid)	18.59%		
Mandatory	18.59%		
Voluntary	0.00%		
Behind the meter	0.00%		
Residual Electricity Emission Footprint (TCO₂e)	16		
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>			

Location Based Approach Summary

Location Based Approach	Activity Data (kWh)	Scope 2 Emissions (kgCO2e)	Scope 3 Emissions (kgCO2e)
ACT	0	0	0
NSW	6,480	5,054	454
SA	0	0	0
Vic	0	0	0
Qld	12,885	10,308	1,546
NT	0	0	0
WA	0	0	0
Tas	0	0	0
Grid electricity (scope 2 and 3)	19,365	15,362	2,000
ACT	0	0	0
NSW	0	0	0
SA	0	0	0
Vic	0	0	0
Qld	0	0	0
NT	0	0	0
WA	0	0	0
Tas	0	0	0
Non-grid electricity (Behind the meter)	0	0	0
Total Electricity Consumed	19,365	15,362	2,000
Emission Footprint (TCO2e)	17		
<i>Scope 2 Emissions (TCO2e)</i>	15		
<i>Scope 3 Emissions (TCO2e)</i>	2		

Climate Active Carbon Neutral Electricity summary

Carbon Neutral electricity offset by Climate Active Product	Activity Data (kWh)	Emissions (kgCO2e)
N/A	0	0

Climate Active carbon neutral electricity is not renewable electricity. The emissions have been offset by another Climate Active member through their Product certification.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Synthetic GHGs	Immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A						



An Australian Government Initiative

