



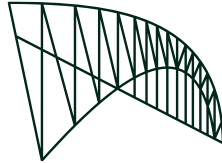
PUBLIC DISCLOSURE STATEMENT

**FELIZ PUENTE PTY LTD –
TRADING AS BRIDGECLIMB SYDNEY**

**ORGANISATION CERTIFICATION
CY2023**


Australian Government
Climate Active
Public Disclosure Statement

**BRIDGECLIMB
 SYDNEY**



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Feliz Punte Pty Ltd (Trading as BridgeClimb Sydney)
REPORTING PERIOD	1 January 2023 – 31 December 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Deborah Zimmer CEO 19 August 2024</p>



Australian Government
**Department of Climate Change, Energy,
 the Environment and Water**

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Version August 2023.



1. CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	361 tCO ₂ -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	0%
CARBON ACCOUNT	Prepared by 100% Renewables Pty Ltd
TECHNICAL ASSESSMENT	29 November 2023 100% Renewables Pty Ltd Next technical assessment due: CY 2025 report
THIRD PARTY VALIDATION	Type 1 13 October 2023 KREA Consulting Pty Ltd

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Feliz Puente Pty Ltd (BridgeClimb Sydney), ABN 79 625 999 877.

The emission inventory in this Public Disclosure Statement for the calendar year 2023 has been developed in accordance with the Climate Active Carbon Neutral Standard for Organisations. Greenhouse gas (GHG) emissions within BridgeClimb Sydney's operational control relevant to the organisation have been captured in this certification. BridgeClimb Sydney experiences are excluded from the organisation's certification boundary.

This Public Disclosure Statement includes information for CY2023 reporting period.

Organisation description

Feliz Puente Pty Ltd (ABN: 79 625 999 877) trading as BridgeClimb Sydney, located at 3 Cumberland St, The Rocks NSW Australia, is an iconic Australian experience that takes guests on a journey to the top of one of the nation's most famous and celebrated structure – the Sydney Harbour Bridge. Since 1998, we have welcomed more than 4 million climbers, from 140 different countries around the world, to scale the arches of Australia's most famous landmark. As guests ascend to the summit of the world's largest steel arch, they experience spectacular 360-degree views, and fascinating facts and stories from our expert Climb Leaders.

We recognise that the beauty of the city we showcase, the Gadigal lands of Sydney, is directly tied to the health of the environment. We are committed to contributing positively to the environmental and sustainability challenges that our planet faces. By nurturing and protecting the planet, we can offer meaningful and enriching experiences to travellers today while ensuring this also endures for generations to come.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Electricity (admin arch)
Accounting services
Banking services
Business services
Insurance
Legal services
Security and personal safety
Subscriptions & periodicals
Stationery
Postage and courier
Road freight
Employee commute
Working from home
Water (admin arch)
Air travel (staff)
Business accommodation (staff)
Food and catering (staff)
Waste-to-landfill

Non-quantified

Refrigerants
Green waste

Outside emission boundary

Excluded

Capital expenditures (air con, climbing equipment & apparel, IT & plant equipment)

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

BridgeClimb Sydney has a comprehensive Environmental Management Plan which includes targets to reduce our overall environmental impact and ensure our sustainability efforts are the best they can, which incorporates emissions reduction targets.

Included in the BridgeClimb Sydney's 2023-24 Strategy are targets to:

- Be carbon neutral through emissions reductions and purchasing offsets
- Focus on maximising waste minimisation across our sites
- Move to green energy across our operations
- Upgrade to more energy efficient ways to manage thermal comfort.

The following actions have specifically been identified for this calendar year:

We aim to reduce our carbon emissions by 10% over 5 years from the CY2022 base year.

Focus	Area	Emissions Reductions Actions	Timeline/Budget
Travel/Transport	Team Member Travel	Track Team Member commuting patterns to establish a baseline (within 3 months) to help inform a reduction target.	Base line – January 2024 Reduction – 10% less single person in car in rest of year compared to baseline
Waste	New bins and awareness material	Fully implement the 'Lets sort this!' program with its 13 channels of reuse/recycling to divert waste from landfill.	September 2024
Equipment	Design	Upgrade HVAC equipment/blinds/fans to more energy efficient options and maximise the impacts of the window restoration project to manage thermal comfort and air movement.	As equipment ends its lifespan and as window restoration project completes areas to allow for upgrades Phase 1 by May 2024, Phase 2 by May 2025.
Energy	Electricity	Transition to Green Energy as contracts finish.	All green power by end of September 2024

Emissions reduction actions

We have made significant progress in various areas of our sustainability initiatives.

Regarding travel and transport, while we've begun collecting baseline data, the measurement for potential changes is ongoing. Waste management has seen notable improvements, the 'Lets Sort This' program was rolled out and reminders going in our staff newsletters and signage in the office. Additionally, the waste audit has been completed and team education was rolled out on the back of it. Phase 1 of replacing HVAC was completed on time. This was decommissioning old HVAC units and implementing new ones which are more efficient. Electricity providers have been engaged with Green Power, ready for new contracts which commence September 2024.

5. EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year:	CY 2022	247.53	N/A
Year 1:	CY 2022	247.53	N/A
Year 2:	CY 2023	360.16	N/A

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Long economy class flights (>3,700km)	13.65	36.42	increase in long haul air travel in CY 2023; change in emissions factor - increase in emissions factor by 37%

Use of Climate Active carbon neutral products, services, buildings or precincts

Nil

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	1.67	1.67
Electricity (admin arch)	0.00	80.55	9.94	90.49
Food and catering	0.00	0.00	31.38	31.38
Postage, courier and freight	0.00	0.00	10.70	10.70
Professional Services	0.00	0.00	94.20	94.20
Refrigerants	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	101.88	101.88
Transport (Land and Sea)	0.00	0.00	8.39	8.39
Waste	0.00	0.00	0.06	0.06
Water	0.00	0.00	1.61	1.61
Working from home	0.00	0.00	4.20	4.20
Office equipment & supplies	0.00	0.00	15.59	15.59
Total emissions (tCO₂-e)	0.00	80.55	279.62	360.16

Uplift factors

Not applicable

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Verified Carbon Units (VCUs)	361	100%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Mount Sandy Conservation Project				111298-111658		361	0				
Stapled to											
Quang Minh Solar Power Project	VCU	Verra	16 May 2024	15807-720024006-720024366-VCS-VCU-842-VER-VN-1-1964-01022022-31122022-0	2022	361	361	0	0	361	100
Total eligible offsets retired and used for this report										361	
Total eligible offsets retired this report and banked for use in future reports									0		

Co-benefits

This section provides a brief description of the carbon offsets purchased and retired for Feliz Puente Pty Ltd's carbon neutral claim.

Quang Minh Solar Power Project

This project relates to 100 per cent of the total amount of offsets purchased and retired for this reporting period. The activity includes the generation of electrical energy using solar energy and selling the generated electricity to the national grid of Vietnam. The solar power plant's installed capacity and estimated annual gross power generation is 50 MW and 73,000 MWh, respectively. The power produced displaces an equivalent amount of power of the grid which is fed mainly by fossil fired power plants. Hence, it results in reduction of greenhouse gas emissions.

The project meets the following Sustainable Development Goals:



This project is stapled to the Mount Sandy Conservation Project that aims to protect the wetlands and woodlands in South Australia's Coorong. As one of the last remaining areas of native vegetation in the region, the land forms a strategic wildlife corridor and is of great significance to the Ngarrindjeri people, the indigenous local nation.

The project meets the following Sustainable Development Goals:



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	-
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* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Not applicable	-	-	-	-	-	-	-	-	-
Total LGCs surrendered this report and used in this report									Not applicable

APPENDIX A: ADDITIONAL INFORMATION

Attachment 1: Proof of retirement - Mount Sandy Conservation Project

BIODIVERSITY UNIT CERTIFICATE

MOUNT SANDY CONSERVATION PROJECT

This certificate confirms that

361

Australian Biodiversity Units
(541.50 square metres)

have been purchased and are being retired by

Feliz Puente Pty Ltd

CRN: 1202

Serial Numbers: 111298-111658

An Australian Biodiversity Unit (ABU) represents the permanent protection of 1.5 square metres of high conservation value native habitat



07/05/2024

Registrar Certification

date

NVCR ALLOCATION REFERENCE: NVS2019-4003-182 VOL003

vegetationlink
Verified Biodiversity Units



Attachment 2: Proof of retirement – Quang Minh Solar Power Project





Verified Carbon Standard

Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 16 May 2024, 361 Verified Carbon Units (VCUs) were retired on behalf of:

Feliz Puente Pty Ltd.

Project Name
Quang Minh Solar Power Project

VCU Serial Number
15807-720024006-720024366-VCS-VCU-842-VER-VN-1-1964-01022022-31122022-0

Additional Certifications

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APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	23,265	0	19%
Residual Electricity	99,443	90,493	0%
Total renewable electricity (grid + non grid)	23,265	0	19%
Total grid electricity	122,708	90,493	19%
Total electricity (grid + non grid)	122,708	90,493	19%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	99,443	90,493	
Scope 2	88,515	80,549	
Scope 3 (includes T&D emissions from consumption under operational control)	10,928	9,944	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	18.96%
Mandatory	18.96%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	80.55
Residual scope 3 emissions (t CO₂-e)	9.94
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	80.55
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	9.94
Total emissions liability (t CO₂-e)	90.49

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	122,708	122,708	83,442	6,135	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	122,708	122,708	83,442	6,135	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	122,708					

Residual scope 2 emissions (t CO₂-e)	83.44
Residual scope 3 emissions (t CO₂-e)	6.14
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	83.44
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	6.14
Total emissions liability	89.58

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<p><i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i></p>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
<p><i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i></p>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Refrigerants	Emissions are immaterial
Green waste	Emissions are immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Capital expenditures (air con, climbing equipment & apparel, IT & plant equipment)	Y	N	N	N	N	<p>Size: The emissions source is likely to be around 20% of the total carbon inventory.</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>



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