



PUBLIC DISCLOSURE STATEMENT

EVERCLIME PTY LTD

ORGANISATION

CY2023



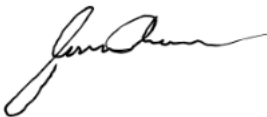
Australian Government

Climate Active Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Everclimate Pty Ltd
REPORTING PERIOD	1 January 2023 – 31 December 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>James O'hare COO & Co-Founder 29/04/2024</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version August 2023.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	65 tCO ₂ -e
CARBON OFFSETS USED	100% VCU
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared internally by Rhys Ferguson-Gander
TECHNICAL ASSESSMENT	Not required for Small Organisations

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2.CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Everclime Pty Ltd, ABN 46 142 219 761,

This Public Disclosure Statement includes information for CY2023 reporting period.

Organisation description

Everclime Pty Ltd was founded with the vision of accelerating the transition to a sustainable economy by driving innovation and adoption. We collaborate with organisations to develop commercially viable strategies for organisation to reduce emissions and creating a lasting impact. For this certification, we have applied an operational control approach to define our organisational boundary, in line with Climate Active's small-organisation mandatory boundary guidelines.

Everclime operates as a hybrid business, with team members working remotely and from our headquarters in Perth, Western Australia, and office in Sydney.

Everclime's goal is deliver positive outcomes for people, the planet, and society at large. Everclime partners with initiatives that generate measurable, beneficial impacts both in Australia and globally.

Our Platform connects high-quality impact projects with stakeholders, ensuring trust and transparency. It empowers brands and organisations to engage their stakeholders, leveraging impact as a key point of engagement. This is achieved through immersive and interactive Impact Cards.

We enable brands and organisations to:

- Engage customers and stakeholders
- Activate sustainability commitments
- Develop bespoke impact offerings for their stakeholders
- Create a commercially viable framework for sustainability programs
- Generate funding for impactful projects
- Align the Commercial, Marketing and Sustainability teams within an organisation around impact engagement

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary. The emission boundary has not changed since our baseline year in CY22.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D. International professional services have been excluded from this assessment.

Inside emissions boundary

Quantified

Electricity
Water
Stationary Energy
Accommodation
Carbon Neutral Products and Services
Cleaning and Chemicals
Food & Beverages
ICT Services and Equipment
Professional Services
Land and Sea Transport
Potage, Courier & Freight
Refrigerants
Working From Home
Business Flights
Taxis & Ridesharing
Waste (Landfill & Recycling)
Office equipment & supplies

Non-quantified

N/A

Optionally included

N/A

Outside emission boundary

Excluded

International
Professional Services
Impact Partner Projects

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

In 2023, Everclime took a significant step forward as a startup business, by securing an office space and centralising expenses. This has provided a higher level of data on actual spend and emissions, enabling us to better understand and manage our carbon footprint. Additionally, CY2023 marked our first full year of business operations, as the previous year only covered approximately half a year with multiple FTE.

Everclime recognises the importance of establishing an emissions reduction strategy that can be met. We believe CY2023 to be a more accurate representation of our business emission profile moving forward, compared with CY2022. This decision is driven by the centralisation to an office space, the commuting patterns of our staff, and our first full year of business operations in CY2023. Now that we have a figure that reflects the actual emission profile for a business to be fully operational for 12 months, we are well-positioned to take targeted actions to continue reducing emissions across key categories.

Our long-term goal is to reduce operational emission intensity by 43% by 2030, in line with the Paris Agreement charter, as compared with our CY2023 emissions, measured in terms of **emissions per staff member**. This intensity metrics allow for the growth of the business whilst reducing emission intensity.

We remain on target to simultaneously grow our customer footprint within the industry while maintaining our high environmental standards.

- emissions per staff member increased 130.5% from 5.65 to 13.02t per employee, this was largely driven by the transitioning to an office based business as explained above;

Emissions reduction actions

Emission Reduction Initiatives	Action Taking Place?	Comment and Review
Purchasing Climate Active carbon neutral certified products and services where possible.	Underway	More can be done in this space; it can however be difficult to change service providers just for the sake of emission reductions. E.g., products, professional services.
Use video conferencing software to further reduce travel requirements.	Yes	Everclime continues to leverage the use of video conferencing for meetings with national and international clients.
Reduce staff commuting	Yes	Having staff that live over 40km away to work between 2-3 days in the office per week to reduce staff commute.
Leverage low-emissions technology services that increase efficiency	Yes	Opting for low-emission service providers such as AWS for webhosting services
Exploring opportunities for on-site solar PV installation once an office is settled on	Underway	Conversations to begin for getting solar installed at the office
Encourage renewable energy system uptake for employees when applicable.	Yes	80% of Everclime employees have renewable energy at their home or purchase green power,

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year		
	Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year: CY 2022	9.4	11.3
Year 1: CY 2023	61.9	65.0

Year	per staff member (FTE)		
	Number of FTE	tCO ₂ -e per FTE	1-year change %
2022	2	5.7	N/A
2023	5	13.0	130.5%

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Economy Flights	7.6	29.6	More flights by CEO between Perth and Sydney for significant events and meetings, trips to US and UK for business purposes.
Staff Commute	0	13.8	No staff commuting last year as 100% WFH

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.0	0.0	0.2	0.2
Cleaning and chemicals	0.0	0.0	0.0	0.0
Climate Active carbon neutral products and services	0.0	0.0	0.0	0.0
Electricity	0.0	2.5	0.2	2.7
Food	0.0	0.0	1.2	1.2
ICT services and equipment	0.0	0.0	5.9	5.9
IT Services	0.0	0.0	0.2	0.2
Office equipment and supplies	0.0	0.0	0.1	0.1
Postage, courier and freight	0.0	0.0	0.0	0.0
Products	0.0	0.0	0.0	0.0
Professional Services	0.0	0.0	5.4	5.4
Refrigerants	0.0	0.0	0.0	0.0
Stationary Energy (gaseous fuels)	0.0	0.0	0.0	0.0
Stationary Energy (liquid fuels)	0.0	0.0	0.0	0.0
Transport (air)	0.0	0.0	29.9	29.9
Transport (land and sea)	0.0	0.0	14.1	14.1
Waste	0.0	0.0	1.8	1.8
Water	0.0	0.0	0.0	0.0
Working from home	0.0	0.0	0.5	0.5
Total emissions (tCO₂-e)	0.0	2.5	59.5	61.9

Reason for uplift factor	tCO ₂ -e
Mandatory 5% uplift for small organisations	3.1
Total of all uplift factors (tCO ₂ -e)	3.1
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	65t

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Verified Carbon Units (VCUs)	65t	100%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Katingan Peatland Restoration and Conservation Project	VCU	Verra	27/05/2022	6251-292272813-292273312-VCU-016-APX-ID-14-1477-01112015-31122016-1	2016	-	500t	435t*	0	65	100%
Total eligible offsets retired and used for this report										65	
Total eligible offsets retired this report and banked for use in future reports									0		

*Everclime (formerly Climate Carbon Club) previously retired 500t of VCUs on behalf of ourselves and our clients. We maintain a registry allocating the retired tonnes to customers. For this assessment, 435t of the 500t are categorised as retired for previous reporting period, these retirements are not for Everclime's current or previous Climate Active assessment. Everclime has a fully transparent record of the 500t distribution, available upon request. The 65t worth of serial numbers allocated to these retirements are included in the Serial Number section above the serial numbers are a sub-section of the 500t retirement, link copied.

Co-benefits

From the CCB report via Verra, data from 2020.

Outcome or Impact	Achievements during the Monitoring Period	Achievements during the Project Lifetime
Climate: Protection and restoration of unique peat swamp forest habitat.	Avoided emissions equivalent to 5,110,030 tonnes of carbon dioxide.	Avoided emissions equivalent to 32,161,520 tonnes of carbon dioxide.
Community: Creating sustainable livelihoods and improving well-being in 34 villages surrounding the project area	Training, technical assistance, financial support, employment opportunities, awareness raising and participatory management provided to over 11,000 recipients.	Training, technical assistance, financial support, employment opportunities, awareness raising and participatory management provided to over 23,000 recipients.
Biodiversity: Protecting and enhancing the biodiversity of a Key Biodiversity Area.	Continued protection of the populations of five critically endangered, 12 endangered, and 37 vulnerable species; including 5% of the world's population of Orangutan.	Protection of the populations of five critically endangered, 12 endangered, and 37 vulnerable species; including 5% of the world's population of Orangutan.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**

Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kg CO2-e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	888	0	19%
Residual electricity	3,795	3,454	0%
Total renewable electricity (grid + non grid)	888	0	19%
Total grid electricity	4,683	3,454	19%
Total electricity (grid + non grid)	4,683	3,454	19%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	3,795	3,454	
Scope 2	3,378	3,074	
Scope 3 (includes T&D emissions from consumption under operational control)	417	380	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	18.96%
Mandatory	18.96%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO2-e)	3.07
Residual scope 3 emissions (t CO2-e)	0.38
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	3.07
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO2-e)	0.38
Total emissions liability (t CO2-e)	3.45

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach		Activity Data (kWh) total		Under operational control		Not under operational control
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	4,683	4,683	2,482	187	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	4,683	4,683	2,482	187	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	4,683					

Residual scope 2 emissions (t CO ₂ -e)	2.48
Residual scope 3 emissions (t CO ₂ -e)	0.19
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	2.48
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	0.19
Total emissions liability (t CO₂-e)	2.67

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
International Professional Services	N	N	N	N	N	<p>Size: Immaterial</p> <p>Influence: No influence on emissions</p> <p>Risk: No risk as these emissions are separate from our Australian operations.</p> <p>Stakeholders: Stakeholders expect Australian emissions to be measured under Climate Active</p> <p>Outsourcing: Work always been outsourced</p>
Impact Partner Projects	N	N	N	N	N	<p>Size: Immaterial amount of emissions</p> <p>Influence: Negative emissions project impact projects (they sequester carbon)</p> <p>Risk: No risk as these emissions are separate from Everclime's operational control.</p> <p>Stakeholders: Don't expect Everclime to have impact projects emissions on their carbon balance sheet.</p> <p>Outsourcing: No work is outsourced.</p>



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