




PUBLIC DISCLOSURE STATEMENT

NEXTFLEET AUSTRALIA PTY LTD

ORGANISATION CERTIFICATION
FY2022–23

Australian Government
Climate Active
Public Disclosure Statement



NAME OF CERTIFIED ENTITY	NextFleet Australia Pty Ltd
REPORTING PERIOD	1 July 2022 – 30 June 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>XIAOHANG DONG Managing Director 31-05-2024</p>



Australian Government
**Department of Climate Change, Energy,
the Environment and Water**

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Version August 2023.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	419 tCO ₂ -e
CARBON OFFSETS USED	100% VCU's
RENEWABLE ELECTRICITY	18.80 %
CARBON ACCOUNT	Prepared by: Pangolin Associates Pty Ltd
TECHNICAL ASSESSMENT	04/04/2023 for FY2021-22 report Morna McGuire, Pangolin Associates Pty Ltd Next technical assessment due: FY2024-25 report

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2.CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of NextFleet Australia Pty Ltd (NextFleet Australia), ABN 56 624 075 047. This Public Disclosure Statement includes information for FY2022-23 reporting period.

The operational boundary has been defined based on an operational control approach, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

This assessment's boundary includes the organisation's operations, but excludes emissions associated with the service fleet leased out to our customers. As such, the following emission sources have been excluded from the boundary (refer to Appendix D for further justification of these exclusions):

- Vehicles purchased for the leasing fleet via internal and external fundings;
- Use of downstream leased vehicles (fuel used in vehicles operated by our customers).

Organisation description

NextFleet Australia (ABN: 56 624 075 047), is a fleet management and mobility solutions provider based in Brisbane, Australia. We have a national supplier network and a 24/7 driver support service covering all regions of Australia. NextFleet is a wholly-owned subsidiary of the Mitsubishi Corporation, globally, the Group has managed fleets for over 40 years.

In FY2022-23, NextFleet Australia operated from the following locations and facilities:

- Building 2, 747 Lytton Road, Murarrie 4172 QLD (old office, occupied until 25 January 2023)
- Building 7, 747 Lytton Road, Murarrie 4172 QLD (new office, occupied from 27 March 2023)

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to NextFleet's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

- Accommodation
- Cleaning and chemicals
- Construction materials and services
- Electricity
- ICT services and equipment
- Machinery and vehicles
- Office equipment and supplies
- Postage, courier and freight
- Professional services
- Refrigerants
- Transport (air)
- Transport (land and sea)
- Waste
- Water
- Working from home

Non-quantified

- Outsourced printing and stationery
- Parking & tolls

Outside emission boundary

Excluded

- Machinery and vehicles purchased for the leasing fleet via internal and external fundings
- Transport (land and sea) in vehicles operated by NextFleet's customers

4. EMISSIONS REDUCTIONS

Emissions reduction strategy

Inspired by our shareholder, Mitsubishi Corporation, NextFleet aligns with their recently announced roadmap to a carbon-neutral society and implement strategies and initiatives at the subsidiary level to enhance our business for future growth and drive positive climate action.

Our goal is to halve emissions by 2030 and become net zero by 2050, in line with Mitsubishi Corporation. In addition, our energy transformation strategy will enable the transition of low/zero-carbon energy sources and develop next-generation energy supply chains, for instance, enabling our clients to transition to low emission vehicle options. NextFleet also commenced a Carbon Offset Program “greenDrive” to our Operating Lease clients in partnership with Australian Integrated Carbon (AIC) – one of the country’s leading nature-based carbon developers and GreenFleet, Australia’s most respected source of biodiverse carbon offsets, to enable its client base to take climate action by offsetting the emissions from their vehicles managed by NextFleet.

NextFleet continues to implement tangible measures to reduce emissions. These include (but are not limited to):

- Phased transitional replacement of business motor vehicles from internal combustion engines to new energy vehicles such as Hybrids or Electric Vehicles by 2040
- an ongoing offering of our Carbon Offset Program “greenDrive” to our Operating Lease clients to offset the carbon emissions from the lease vehicles.
- a strategic and fit-for-purpose approach to assisting and promoting our clients to lower emission vehicle options, such as Hybrid, Electric Vehicles.

Emissions reduction actions

During this reporting period, we took several key actions to reduce our emissions.

Firstly, we significantly reduced our utility consumption, including electricity and base building electricity, by relocating to a new office in 2023. This move to a more energy-efficient office has allowed us to lower our overall energy usage.

Secondly, we transitioned our hardware servers to cloud services by the end of 2023. This shift has actively reduced onsite electricity usage and the cooling requirements for maintaining our IT infrastructure.

These actions have collectively helped us to decrease CO2 emissions. By continuing to implement such measures, we remain committed to our goal of reducing our environmental footprint while supporting our business growth.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year:	2021-22	294.01	294.01
Year 2:	2022-23	418.16	418.16

Significant changes in emissions

Changes are due to significant business growth. This expansion has resulted in a larger headcount and an increase in our internal fleet vehicles, which are necessary to support our expanding operations. Additionally, the increased travel expenses associated with business growth, including more frequent business trips and client meetings, have contributed to the rise in emissions.

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Software	31.67	75.88	One-off ICT services investment
Electricity (market-based method, scope 3)	106.28	52.84	Move to a smaller office which led to less energy consumption.
Computer and technical services	27.32	53.83	One-off ICT services investment
Diesel oil post-2004 (GJ)	0.40	50.47	Increase of company vehicle fleet and use.

Commented [LV1]: NextFleet to review the proposed reasons for change

Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	-	-	1.47	1.47
Cleaning and chemicals	-	-	1.36	1.36
Construction materials and services	-	-	25.12	25.12
Electricity	-	34.34	52.84	87.17
ICT services and equipment	-	-	133.86	133.86
Machinery and vehicles	-	-	39.51	39.51
Office equipment and supplies	-	-	0.22	0.22
Postage, courier and freight	-	-	1.78	1.78
Professional Services	-	-	15.01	15.01
Refrigerants	0.08	-	-	0.08
Transport (air)	-	-	26.34	26.34
Transport (land and sea)	40.52	-	39.68	80.20
Waste	-	-	1.53	1.53
Water	-	-	0.63	0.63
Working from home	-	-	3.90	3.90
Total emissions (tCO₂-e)	40.60	34.34	343.25	418.16

Uplift factors

N/A

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Verified Carbon Units (VCUs)	419	100%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Bundled Wind Power Project by Mytrah Group <i>Stapled with</i> GreenFleet biodiversity offset credits	VCU	Verra	30 March 2023	6918-358615046-358615354-VCU-034-APX-IN-1-1728-01012017-24112017-0	2017	500	309	295	0	14	3%
Solar Power VCU Credit, Shapoorji Pallonji, India <i>Stapled with:</i> GreenFleet biodiversity offset credits	VCU	Verra	20 May 2024	13274-487189550-487189968-VCS-VCU-1491-VER-IN-1-1976-26062019-31122019-0	2019	419	419	0	14	405	97%
Total eligible offsets retired and used for this report										419	
Total eligible offsets retired this report and banked for use in future reports									14		

Co-benefits

Bundled Wind Power Project by Mytrah Group

The clean power produced by the project displaces an equivalent amount of power from the grid, which is fed mainly by fossil fuel-fired power plants. Therefore, it results in a reduction of GHG emissions. Mytrah Wind, the project owner, also runs a wide CSR scheme that supports the wellbeing of local communities. This includes investment to improve access to education, clean water and a focus on reducing unemployment and the lack of opportunities for young people in the area. It also runs two community camps, together with UNICEF, to empower young women by educating them on their rights, creative abilities and skills in healthcare, while a safe water project provides clean water, sanitation education and improved latrine services.

Greenfleet Biodiversity credits

NextFleet has also purchased an additional 500 tonnes of biodiversity offsets through Greenfleet. Greenfleet is a leading Australian not-for-profit environmental organisation on a mission to protect our climate by restoring forests. Greenfleet forests address critical deforestation, restore habitat for wildlife including many endangered species, capture carbon emissions to protect our climate, reduce soil erosion, improve water quality, and economically support local and indigenous communities.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION



This is to certify

NextFleet - a Mitsubishi Corporation Company

offset 419.00 tonnes of CO₂-e with Greenfleet.

Your support will help us restore native forests and ecosystems, which provide crucial habitat for endangered wildlife, help counter the devastating impact of the bushfires, and reduce the impacts of climate change.

Greenfleet will plant enough biodiverse native trees on your behalf to offset these emissions.

Thank you for helping us grow our forests and grow climate hope.

A handwritten signature in black ink that reads "Wayne".

Wayne Wescott | Greenfleet CEO

17/05/2024

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCS surrendered)	0	0	0%
Jurisdictional renewables (LGCS surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	21,134	0	19%
Residual Electricity	91,279	87,172	0%
Total renewable electricity (grid + non grid)	21,134	0	19%
Total grid electricity	112,413	87,172	19%
Total electricity (grid + non grid)	112,413	87,172	19%
Percentage of residual electricity consumption under operational control	45%		
Residual electricity consumption under operational control	40,712	38,880	
Scope 2	35,953	34,335	
Scope 3 (includes T&D emissions from consumption under operational control)	4,759	4,544	
Residual electricity consumption not under operational control	50,567	48,292	
Scope 3	50,567	48,292	

Total renewables (grid and non-grid)	18.80%
Mandatory	18.80%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	34.34
Residual scope 3 emissions (t CO₂-e)	52.84
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	34.34
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	52.84
Total emissions liability (t CO₂-e)	87.17

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	45%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
QLD	112,413	50,138	36,601	7,521	62,275	54,802
Grid electricity (scope 2 and 3)	112,413	50,138	36,601	7,521	62,275	54,802
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	112,413					

Residual scope 2 emissions (t CO ₂ -e)	36.60
Residual scope 3 emissions (t CO ₂ -e)	62.32
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	36.60
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	62.32
Total emissions liability	98.92

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Printing and stationery	Immaterial, based on previous assessment
Parking & Tolls	Immaterial, based on previous assessment

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations or are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Machinery and vehicles purchased for the leasing fleet via internal and external fundings	N/A	N/A	N/A	N/A	N/A	<p>This assessment only covers the organisation administrative operations. Products leased out to customers are outside of its boundary. As such, these emissions have not been tested for relevance.</p> <p>These emissions would be captured in a Carbon Neutral Product Certification, should NextFleet wish to pursue this pathway in the future.</p>
Transport (land and sea) in vehicles operated by NextFleet's customers	N/A	N/A	N/A	N/A	N/A	<p>This assessment only covers the organisation administrative operations. Downstream use of products leased out to customers are outside of its boundary. As such, these emissions have not been tested for relevance</p> <p>These emissions would be captured in a Carbon Neutral Product or Services Certification, should NextFleet wish to pursue this pathway in the future.</p>



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