



# **PUBLIC DISCLOSURE STATEMENT**

**SPICK & SPAN COMMERCIAL PROPERTY  
MAINTENANCE PTY LTD**

**ORGANISATION CERTIFICATION  
FY2022–23**


Australian Government

# Climate Active Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Spick & Span Commercial Property Maintenance Pty Ltd
REPORTING PERIOD	1 July 2022 – 30 June 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p>  <p>Nuwan Kumarasiri Director 23.07.2024</p>



Australian Government

Department of Climate Change, Energy,  
the Environment and Water

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Version August 2023.



# 1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	618.83 tCO <sub>2</sub> -e
CARBON OFFSETS USED	100% CERs
RENEWABLE ELECTRICITY	Total renewables 18.8%
CARBON ACCOUNT	Prepared by: Susmet (susmet.com)
TECHNICAL ASSESSMENT	11/08/2023 Susmet Next technical assessment due: FY2025-26 report

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## 2.CERTIFICATION INFORMATION

### Description of organisation certification

This organisation certification is for the business operations of Spick & Span Commercial Property Maintenance Pty Ltd, ABN 50 129 798 910, including the subsidiaries listed in the table below.

This Public Disclosure Statement includes information for FY2022-23 reporting period.

### Organisation description

Spick & Span Commercial Property Maintenance Pty Ltd (ABN 50 129 798 910) provides the highest quality office, commercial and industrial cleaning services. We use green cleaning methods to ensure the safety of the environment and the health of our clients and staff.

Operational Control was used as the organisation boundary approach. Cleaning services are not included within the Organisation emissions boundary.

Spick & Span is based in Brisbane Queensland and provides services Australia-wide. We do not have any other subsidiaries or trading names.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
N/A		

## 3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

## Inside emissions boundary

### Quantified

- Stationary energy and fuels
- Electricity
- Accommodation
- Carbon neutral products and services
- Cleaning and chemicals
- Food
- ICT services and equipment
- Land and sea transport
- Office equipment and supplies
- Postage, courier and freight
- Refrigerants
- Transport (air)
- Transport (land and sea)
- Waste
- Water

### Non-quantified

- Professional services

### Optionally included

None

## Outside emission boundary

### Excluded

None

## 4.EMISSIONS REDUCTIONS

### **Emissions reduction strategy**

Spick & Span commits to reduce scope 1 and 2 emissions by 20% by FY2027-28, from a FY2021-22 base year.

The initial Climate Active report for FY2021-22 was finalised in December 2023, and the subsequent reporting periods (FY2022-23 and FY2023-24) has already ended while this report (FY2022-23) is being finalised. Therefore, we will not be able to implement any changes until the part-way through the FY2024-25 period. We are still in the process of understanding its emissions and, at this stage, we plan to initially work towards its emission targets through the purchase of GreenPower during 2024, followed looking for opportunities to reduce travel emissions during FY2024-25. The purchase of GreenPower commenced in August 2024.

### **Emissions reduction actions**

Actions to reduce emissions for the organisation in this reporting period, are being considered for future reporting periods.

## 5.EMISSIONS SUMMARY

### Emissions over time

Emissions since base year			
		Total tCO <sub>2</sub> -e (without uplift)	Total tCO <sub>2</sub> -e (with uplift)
Base year/ Year 1:	2021-22	531.47	559.00
Year 2:	2022-23	589.36	618.83

### Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO <sub>2</sub> -e)	Current year emissions (t CO <sub>2</sub> -e)	Reason for change
Large Car: unknown fuel	468.96	538.75	Business growth (i.e. Extra cleaners and extra travel to client locations).

### Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	



## Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Transport (land and sea)	18.64	0.00	543.67	562.30
Cleaning and chemicals	0.00	0.00	17.80	17.80
Electricity	0.00	4.27	0.57	4.84
Transport (air)	0.00	0.00	2.44	2.44
Waste	0.00	0.00	1.06	1.06
Food	0.00	0.00	0.50	0.50
Refrigerants	0.25	0.00	0.00	0.25
Postage, courier and freight	0.00	0.00	0.08	0.08
Water	0.00	0.00	0.06	0.06
Office equipment and supplies	0.00	0.00	0.02	0.02
ICT services and equipment	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Accommodation and facilities	0.00	0.00	0.00	0.00
Professional services	0.00	0.00	0.00	0.00
<b>Total emissions (tCO<sub>2</sub>-e)</b>	<b>18.89</b>	<b>4.27</b>	<b>566.20</b>	<b>589.36</b>

## Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO <sub>2</sub> -e
Mandatory 5% uplift for small organisations	29.47
Total of all uplift factors	29.47
<b>Total emissions footprint to offset</b> (total emissions from summary table + total of all uplift factors)	<b>618.83</b>

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Certified Emissions Reductions (CERs)	619	100%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO <sub>2</sub> -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Gansu Guazhou Ganhekou North 48MW Wind Farm Project	CER	ANREU	5/12/2023	999,077,925 - 999,078,914	CP2		990	349	22	619	100%
Inner Mongolia China Water Group Huade Niujiatangzi Wind Farm 49.5MW Project	CER	ANREU	10/07/2024	964,582,393 - 964,582,711	CP2		319	0	319	0	0%
Yunnan Leiyingshan Wind Power Project	CER	ANREU	10/07/2024	959,607,723 - 959,608,022	CP2		300	0	300	0	0%
Total eligible offsets retired and used for this report										619	
Total eligible offsets retired this report and banked for use in future reports									641		

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

N/A

# APPENDIX A: ADDITIONAL INFORMATION

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Australian Government  
Clean Energy Regulator



11 July 2024

VC202425-00509

To whom it may concern,

## Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, WeAct Pty Ltd (account number AU-1032).

The details of the cancellation are as follows:

Date of transaction		10 July 2024
Transaction ID		AU34702
Type of units		CER
Total Number of units		619
Block 1	Serial number range	964,582,393 - 964,582,711 (319 CERs)
	Kyoto Project ID	CN-5992
Block 2	Serial number range	959,607,723 - 959,608,022 (300 CERs)
	ERF Project	CN-6655
Transaction comment		Retired on behalf of Spick & Span Commercial Property Maintenance Pty Ltd 619 CERs to support its carbon neutral claim against the Climate Active Carbon Neutral Standard in 2022-23.

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, [Voluntary cancellations register](#) | [Clean Energy Regulator \(cer.gov.au\)](#).

If you require additional information about the above transaction, please email [CER-RegistryContact@cer.gov.au](mailto:CER-RegistryContact@cer.gov.au)

Yours sincerely,

David O'Toole  
ANREU and International  
NGER and Safeguard Branch  
Scheme Operations Division



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## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO <sub>2</sub> -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
<b>Total non-grid electricity</b>	<b>0</b>	<b>0</b>	<b>0%</b>
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	1,173	0	19%
Residual Electricity	5,068	4,840	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>1,173</b>	<b>0</b>	<b>19%</b>
<b>Total grid electricity</b>	<b>6,241</b>	<b>4,840</b>	<b>19%</b>
<b>Total electricity (grid + non grid)</b>	<b>6,241</b>	<b>4,840</b>	<b>19%</b>
Percentage of residual electricity consumption under operational control	100%		
<b>Residual electricity consumption under operational control</b>	<b>5,068</b>	<b>4,840</b>	
Scope 2	4,475	4,274	
Scope 3 (includes T&D emissions from consumption under operational control)	592	566	
<b>Residual electricity consumption not under operational control</b>	<b>0</b>	<b>0</b>	
Scope 3	0	0	

<b>Total renewables (grid and non-grid)</b>	<b>18.80%</b>
<b>Mandatory</b>	<b>18.80%</b>
<b>Voluntary</b>	<b>0.00%</b>
<b>Behind the meter</b>	<b>0.00%</b>
<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>4.27</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>0.57</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>4.27</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.57</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>4.84</b>

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO <sub>2</sub> -e)	Scope 3 Emissions (kgCO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kgCO <sub>2</sub> -e)
QLD	6,241	6,241	4,556	936	0	0
Grid electricity (scope 2 and 3)	6,241	6,241	4,556	936	0	0
QLD	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	6,241					

Residual scope 2 emissions (t CO <sub>2</sub> -e)	4.56
Residual scope 3 emissions (t CO <sub>2</sub> -e)	0.94
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	4.56
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	0.94
Total emissions liability	5.49

### Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

### Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable, but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Professional services	Immaterial

### Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.



## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

### Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Not applicable						



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