#### **Climate Active Carbon Neutral certification**

#### **Public Disclosure Statement**







### THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

**Responsible entity name:** PS Financing SPV Pty Ltd

**Building / Premises name:** 313 Adelaide Street Brisbane

**Building Address:** 313 Adelaide Street, Brisbane, QLD 4000

**Corresponding NABERS Energy** 

Rating number

OF31428

This building 313 Adelaide Street Brisbane has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 30/4/2024 to 29/4/2025.

Total emissions offset	877 tCO2-e
Offsets bought	100.00% ACCUs, 0.0% VCUs, 0.0% CERs, 0.0% VERs, 0.0% RMUs
Renewable electricity	18.64% of electricity is from renewable sources

#### **Emissions Reduction Strategy**

313 Adelaide Street Brisbane has achieved a NABERS Energy rating of 5.5 stars without GreenPower.

Expires 29th of April 2025

Reporting Year Period	
The rating period / reporting year	1/01/2023
12 consecutive months of data used to calculate the NABERS Star rating.	to
	31/12/2023

### 1. Carbon Neutral Information

#### 1A Introduction:

Recognizing the profound impact of Commercial Properties on global energy consumption, PS Financing SPV holds steadfast to its commitment to the environment prompting the journey towards carbon neutrality for our commercial asset at 313 Adelaide Street, Brisbane. Every decision is guided by our sense of responsibility, driving us to implement sustainable practices and innovate for a brighter, greener future. Our pursuit of carbon-neutral certification underscores our pledge to be catalysts for positive change in the world.

### 1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon	Base Building; or	
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels  Scope 2: Electricity  Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

### Table 2. Declaration of excluded emissions

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

Emissions sources not included in this carbon neutral claim	Description & justification of the exclusion
Office tenancy light and power	Office tenancy lighting, power and supplementary air-conditioning are excluded as per NABERS minimum energy coverage requirements for base building offices.
Staff travel	Staff travel emissions are not included due to lack of robust data collection and calculation methods, inclusion is not practicable or technically feasible at this time.
Waste transport	Waste transport emissions are not included due to lack of robust data collection and calculation methods, inclusion is not practicable or technically feasible at this time.

## 2. Emissions Summary

Table 2. Emissions Source – Summary	t CO <sub>2</sub> –e
Scope 1: Refrigerants	97.7
Scope 1: Natural gas	5.6
Scope 1: Diesel	0.0
Scope 2: Electricity	602.7
Scope 3: Natural gas	1.0
Scope 3: Diesel	0.0
Scope 3: Electricity	66.1
Scope 3: Waste	84.3
Scope 3: Water and Wastewater	19.4
Other Scope 1,2 and 3 emissions	0.0
Total Emissions	877

<sup>\*</sup>The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

# 3. Carbon Offsets Summary

	Table 4. Offsets retired										
Project Description							Eligible Quantity	Eligible Quantity	Eligible Quantity used	Percentage of	
	Type of offset units Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	(tCO2 –e) (total quantity retired) ***	banked for future reporting periods	for this reporting period claim	total (%)		
Ti Tree Energy Generation Project	ACCU	ANREU	1 12/06/2024 <b>F</b>	8,349,096,207 - 8,349,097,085 See screenshot in Appendix D	2022-23	879	879	2	877	100.0%	
TOTAL Eligible Quantity used for this reporting period claim									877		
	TOTAL Eligible Quantity banked for future reporting period										

<sup>\*</sup> If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

#### Offset surrender note

879 ACCUs surrendered to offset emissions from 313 Adelaide Street, Base Building for the period: 1 January 2023 to 31 December 2023

<sup>\*\*</sup> Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible under Climate Ac

<sup>\*\*\*</sup> Eligible Quantity is the total Climate Active <u>eligible</u> quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

# 4. Renewable Energy Certificate (REC) Summary

### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates	0
(LGCs)*	0

\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information											
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity (MWh)	Quantity used for this reporting period (MWh)	Quantity banked for future reporting (MWh)	Fuel source	Location
Total LGCs surrendered this report and used in this report								0			

# **Appendix A: Electricity Summary**

Electricity emissions are calculated using market-based approach

#### **Market-based method**

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach								
Total renewables (onsite and offsite) (cell D45)	153,904	kWh						
Mandatory * (RET) (cell D32)	153,904	kWh						
LGCs voluntarily surrendered (cell D36+D37)	0	kWh						
GreenPower voluntarily purchased (cell D34)	0	kWh						
Onsite renewable energy consumed (cell D40+D43)	0	kWh						
Onsite renewable energy exported (cell D41)	0	kWh						
Total residual electricity (cell D38)	671,762	kWh						
Percentage renewable electricity – (cell D46)	18.64%							
Market Based Approach Emissions Footprint (cell M47)	668,789	kgCO <sub>2</sub> -e						
Location Based Approach								
Location Based Approach Emissions Footprint (cell L47)	726,586	kgCO <sub>2</sub> -e						

### Note

<sup>\*</sup> Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

## **Appendix B: Waste Data Quality**

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 9614930.44% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:

Excellent
Good
Acceptable
Basic
Poor

## **Appendix C: Refrigerant assessment details**

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

Method 1 – Estimation based on a default annual leakage rate

Method 2 – Approximation based on records of top-ups"

Refrigerant emissions make up 11.14% of this claim's total emissions.

Refrigerant emissions were assessed as follows:

Assessment method	Refrigerant emissions calculated per method (t CO2-e)						
Method 1	97.72						
Method 2	Method 2 not applied						
Total	97.72						

# **Appendix D: Screenshots of offsets purchased**

Transaction ID	AU34201										
Current Status	Completed (4)										
	12/06/2024 15:35:01 (AEST) 12/06/2024 05:35:01 (GMT)										
Transaction Type	Cancellation (4)	ocellation (4)									
Transaction Initiator											
Transaction Approver											
Comment	Adelaide Street, Ba	se Building for the	e period: 1 January 2	023 to 31 Decer	mber 2023						
Transferring Account					Acquiring Accoun	nt					
Account AU-2239 Number					Account Number	AU-1068					
Account Name Green Energy Trading Pty Ltd					Account Name	Australia Volu	ntary Cancellation				
Account Holder Green Energy Trading Pty Ltd						Account					
				Account Holder Commonwealth of Australia							
Transaction Blocks											
Party Type Transaction Type Ori	iginal CP Current CP	ERF Project ID	NGER Facility	D NGER F	acility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU KACCU Voluntary ACCU Cancellation		ERF101356						2022-23		8,349,096,207 - 8,349,097,085	879
Transaction Status History											
Status Date			1	Status Code							
12/06/2024 15:35:01 (AEST) 12/06/2024 05:35:01 (GMT)				Completed (4)							
					Proposed (1)						
12/06/2024 15:35:01 (AEST) 12/06/2024 05:35:01 (GMT)			,	Account Holder Approved (97)							
12/06/2024 15:05:46 (AEST)			,	waiting Account H	older Approval (95)						

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