



PUBLIC DISCLOSURE STATEMENT

PROTECH GROUP SERVICES (PROTECHT)

ORGANISATION CERTIFICATION

CY2023

Australian Government

Climate Active Public Disclosure Statement



NAME OF CERTIFIED ENTITY	Protecht Group Services Pty Ltd
REPORTING PERIOD	Calendar year 1 January 2023 – 31 December 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Jason P Hillips</i></p> <p>Jason Phillips COO 20 November 2024</p>



Australian Government
Department of Climate Change, Energy,
the Environment and Water

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Version August 2023.



1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	1,419 tCO ₂ -e
CARBON OFFSETS USED	53.5% ACCUs and 46.5% CERs
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: EnergyLink Services
TECHNICAL ASSESSMENT	18 June 2024 EnergyLink Services Pty Ltd Next technical assessment due: CY 2026 report
THIRD PARTY VALIDATION	Type 1 22 May 2024 KREA Consulting Pty Ltd

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2.CERTIFICATION INFORMATION

Description of organisation certification

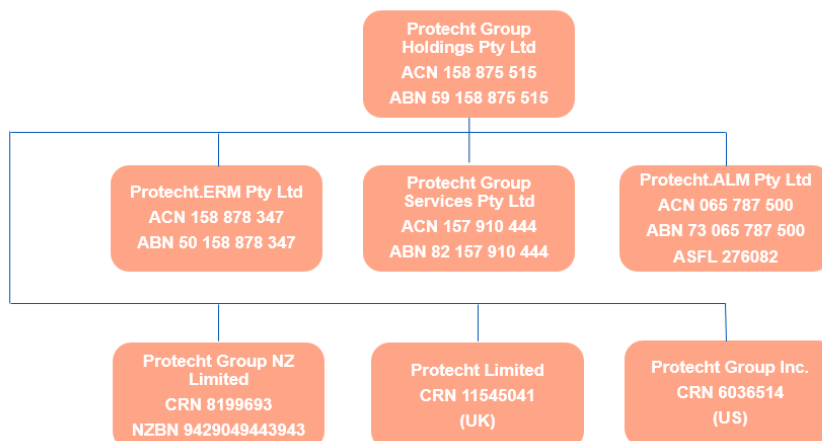
This organisation certification is for the Australian business operations of Protecht Group Services, ABN 82157910444. Protecht has a separate Climate Active Service certification, which is outlined in the Service Public Disclosure Statement.

This Public Disclosure Statement includes information for CY2023 reporting period.

Organisation description

Protecht Group Holdings is the parent company of Protecht.ERM and Protecht Group Services, which are the primary two entities involved in delivering the SAAS Enterprise Risk Management services.

Protecht.ERM is the contracting entity with the customer and Protecht Group Services (the certified entity with financial control approach, ABN 82157910444) is the employment and expense entity, which houses all the employees that service the product and the relationships with 3rd parties that provide their products in support of our product.



Company office is headquartered in Sydney, Australia. There are no other Australian offices.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
Protecht.ERM	50158878347	
Protecht Group Services	82157910444	
Protecht.ALM	73065787500	

The following entities are excluded from this certification:

Legal entity name	ABN	ACN
Protecht Limited	N/A	
Protecht Group Inc	N/A	
Protecht Group NZ	N/A	

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Construction materials and services
Electricity
Food
ICT services and equipment
Office equipment and supplies
Postage, courier and freight
Products
Professional services
Stationary Energy
Transport (air)
Transport (land and sea)
Waste
Water

Non-quantified

Flights where only expense data was available.
Base building water
Base building electricity

Optionally included

N/A

Outside emission boundary

Excluded

Refrigerant

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Protecht is committed to reduce emissions per employee by 50% by CY2026, based on the CY2023 base year.

Scope 1 emissions:

- Prioritising public transport, ethanol blended fuels, hybrids and electric vehicles for staff travel where available.

Scope 2 emissions:

- Introduction of using renewable electricity/carbon neutral product certified electricity/GreenPower for our Sydney office
- Ensuring office spaces occupied are equipped with LED lighting, managing HVAC temperature set points and prioritising natural ventilation where available.

Scope 3 emissions:

- Implement green procurement policies to govern the following:
 - Encouraging staff to take less emissions intensive modes of transport when commuting.
 - Managing waste effectively to increase quantity of waste diverted for recycling.
 - Engaging with carbon neutral service certified professional services providers and reduce the number of firms engaged by Protecht
 - Procurement of carbon neutral products where possible
 - Reduction of air transport, by reducing the number of flights taken and class of airfare. Also, by utilising video conferencing to reduce air travel requirements.
 - Reduction in ICT services and equipment by working with our suppliers on focusing their efforts in reduction their emissions

5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
N/A	N/A

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	19.12	19.12
Construction Materials and Services	0.00	0.00	49.69	49.69
Electricity	0.00	18.56	1.36	19.92
Food	0.00	0.00	17.10	17.10
ICT services and equipment	0.00	0.00	600.60	600.60
Office equipment & supplies	0.00	0.00	12.63	12.63
Postage, courier and freight	0.00	0.00	0.08	0.08
Products	0.00	0.00	4.58	4.58
Professional Services	0.00	0.00	358.64	358.64
Stationary Energy (gaseous fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	269.26	269.26
Transport (Land and Sea)	0.00	0.00	10.88	10.88
Waste	0.00	0.00	1.82	1.82
Water	0.00	0.00	1.15	1.15
Working from home	0.00	0.00	38.50	38.50
Total emissions (tCO₂-e)	0.00	18.56	1,385.42	1,403.97

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
uplift to account for flights where only expense data was available	14.04
Total of all uplift factors (tCO ₂ -e)	14.04
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	1,418.01

6. CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Australian Carbon Credit Units (ACCU)	760	53.5%
Certified Emissions Reductions (CERs)	659	46.5%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Catchment Conservation Alliance - Great Barrier Reef Initiative Site #6	ACCU	ANREU	17 Jun 2024	<u>8,349,692,153 – 8,349,692,812</u>	2022-23	-	660	0	0	660	46.5%
Lower Lila Native Forest Protection Project	ACCU	ANREU	17 Jun 2024	<u>9,006,275,630 – 9,006,275,729</u>	2023-24	-	100	0	0	100	7%
Wayang Windu Phase 2 Geothermal Power Project	CER	ANREU	17 Jun 2024	<u>34,189,040 – 34,189,698</u>	CP2	-	659	0	0	659	46.5%
Total eligible offsets retired and used for this report										1,419	
Total eligible offsets retired this report and banked for use in future reports									0		

Please note that this retirement also covers the [Climate Active Service](#) certification.

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Australian Government
Clean Energy Regulator



18 June 2024

VC202324-00496

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Terra Carbon Pty Limited (account number AU-1117).

The details of the cancellation are as follows:

Date of transaction		17 June 2024
Transaction ID		AU34281
Type of units		KACCU
Total Number of units		760
Block 1	Serial number range	8,349,692,153 - 8,349,692,812 (660 KACCU's)
	ERF Project	Catchment Conservation Alliance - Great Barrier Reef Initiative Site #6 - ERF122200
	Vintage	2022-23
Block 2	Serial number range	9,006,275,630 - 9,006,275,729 (100 KACCU's)
	ERF Project	Lower Lila Native Forest Protection Project - ERF140014
	Vintage	2023-24
Transaction comment		These units are cancelled by GreenCollar on behalf of Protecht Group Services Pty Ltd to support its Climate Active carbon neutral claims.

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, [Voluntary cancellations register | Clean Energy Regulator \(cer.gov.au\)](#).

If you require additional information about the above transaction, please email CER-RegistryContact@cer.gov.au

Yours sincerely,

David O'Toole
ANREU and International
NGER and Safeguard Branch
Scheme Operations Division



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Australian Government
Clean Energy Regulator



18 June 2024

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This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Terra Carbon Pty Limited (account number AU-1117).

The details of the cancellation are as follows:

Date of transaction	17 June 2024
Transaction ID	AU34282
Type of units	CER
Total Number of units	659
Serial number range	34,189,040 - 34,189,698
Kyoto Project	ID-3193
Transaction comment	These units are cancelled by GreenCollar on behalf of Protecht Group Services Pty Ltd to support its Climate Active carbon neutral claims.

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email CER-RegistryContact@cer.gov.au

Yours sincerely,

David O'Toole
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Clean Energy Regulator
CER-RegistryContact@cer.gov.au
www.cleanenergyregulator.gov.au



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Co-benefits

Catchment Conservation Alliance Great Barrier Reef Initiative Site 6 – ERF122200

The project involves avoiding clearing of native forest that is permitted to be cleared, and sits on land that has historically been subject to clearing within the Great Barrier Reef Catchment area. By retaining these native forests, this project helps to reduce erosion and sediment flows into in waterways that flow into the Great Barrier Reef Catchment area thereby improving the local water quality, protects native ecosystems and helps improve the condition and extent of threatened species such as koalas. This project also provides income diversification to local farmers, helping to improve business resilience. The project addresses the following UN Sustainable Development Goals:



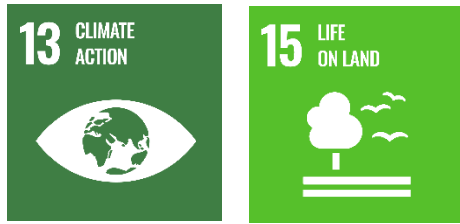
Lower Lila Native Forest Protection Project – ERF140014

Around 50km northwest of Bourke in NSW, Lower Lila Station sits near the edge of the Warrego River. The station has been run as a Merino sheep enterprise on the property for nearly 30 years, and recently started working with GreenCollar on an Avoided Deforestation project. Over 3,000ha of native forest and bushlands is managed alongside the merino operation. The native vegetation includes Mulga, Coolibah, Bimble Box, Turpentine, Hopbush and Puntly Bush. Furthermore, native wildlife such as Geckos, Dunnarts, Bustards, and Quails have been reported by the landholder.

With the additional revenue generated by the project, the landholder plans to invest this back into the local economy and the property by upgrading the property's infrastructure and hiring local staff to work on improvements and help with mustering efforts. With this additional income and improved infrastructure such as fencing and watering upgrades, the grazing pressure from both livestock and feral animals can be better managed. And with all these efforts, the protected native forest will provide a home for native wildlife, all while promoting a healthier native landscape.

Key benefits:

- Sequesters carbon to mitigate climate change.
- Retaining native habitats.
- Delivers important ecosystem services.
- Investment in the local community and potential job creation.



Wayang Windu Phase 2 Geothermal Power Project – CDM 3193

The Wayang Windu Phase 2 is a 117MW geothermal power generation project, located at the Wayang Windu 40km south Bandung in West Java, Indonesia which displaces fossil fuel-based electricity with clean, renewable geothermal energy.

This project provides a range of benefits, including environmental sustainability through natural resource conservation and community health, economic sustainability for the local population, social sustainability via community participation, and technological sustainability through enhanced local capacity and utilization.

The Wayang Windu Phase 2 geothermal power generation project supports the following United Nations Sustainable Development Goals:



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	5,174	0	19%
Residual Electricity	22,114	20,124	0%
Total renewable electricity (grid + non grid)	5,174	0	19%
Total grid electricity	27,288	20,124	19%
Total electricity (grid + non grid)	27,288	20,124	19%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	22,114	20,124	
Scope 2	19,684	17,913	
Scope 3 (includes T&D emissions from consumption under operational control)	2,430	2,211	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	18.96%
Mandatory	18.96%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	17.91
Residual scope 3 emissions (t CO₂-e)	2.21
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	17.91
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	2.21
Total emissions liability (t CO₂-e)	20.12
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	27,288	27,288	18,556	1,364	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	27,288	27,288	18,556	1,364	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	27,288					

Residual scope 2 emissions (t CO ₂ -e)	18.56
Residual scope 3 emissions (t CO ₂ -e)	1.36
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	18.56
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	1.36
Total emissions liability	19.92

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Flights where only expense data was available	Data Unavailable but uplift applied
Base building water	Immaterial
Base building electricity	Immaterial

Data management plan for non-quantified sources

For flights with only expense data, Protecht will endeavour to collect the relevant evidence that will enable the flights distances to be quantified (e.g., origin and destination).

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Refrigerants	N	N	N	N	N	We do not use refrigerants as tenanted spaces are shared and are not owned or operated by Protecht. As such, it has not been included in PDS or carbon inventory



An Australian Government Initiative

