#### **Climate Active Carbon Neutral certification**

#### **Public Disclosure Statement**







### THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: THE TRUST COMPANY (AUSTRALIA) LIMITED

**Building / Premises name:** Tower 3

**Building Address:** 747 Collins Street, Docklands, VIC 3008

**Corresponding NABERS Energy** 

**Rating number** 

OF34191

This building Tower 3 has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 14/12/2024 to 13/12/2025.

| Total emissions offset | 838 tCO2-e   |
|------------------------|--|
| Offsets bought         | 0.00% ACCUs, 100.00% VCUs, 0.00% CERs, 0.00% VERs, 0.0% RMUs |
| Renewable electricity  | 27.72% of electricity is from renewable sources              |

# **Emissions Reduction Strategy**

Tower 3 has achieved a NABERS Energy rating of 6 stars without GreenPower.

Expires 13th of December 2025

| Reporting Year Period   |            |
|---|------------|
| The rating period / reporting year                                      | 1/11/2023  |
| 12 consecutive months of data used to calculate the NABERS Star rating. | to         |
|   | 31/10/2024 |

# 1. Carbon Neutral Information

#### 1A Introduction:

TrustCapital as investment manager are committed to integrating ESG considerations into our investment process and achieving carbon neutrality for the properties under management. Our commitment is demonstrated through employment of strategies including installation of photovoltaic systems and investigating new technology to improve energy efficiency, thereby reducing dependence on fossil fuels. This aligns with our dedication to environmental responsibility and ensuring that our properties have a net-zero carbon impact.

#### 1B Emission sources within certification boundary

| Table 1. Emissions Boundary  |                   |   |
|--|-------------------|---|
| The Building has achieved Carbon   | Base Building; or |   |
| Neutral Certification for the  | Whole Building.   |   |
| The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources |                   | Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater. |

# Table 2. Declaration of excluded emissions

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

Emissions sources not included in this carbon neutral claim

**Description & justification of the exclusion** 

# 2. Emissions Summary

| Table 2. Emissions Source – Summary | t CO <sub>2</sub> –e |
|-------------------------------------|----------------------|
| Scope 1: Refrigerants               | 0.0                  |
| Scope 1: Natural gas                | 81.8                 |
| Scope 1: Diesel                     | 0.0                  |
| Scope 2: Electricity                | 583.9                |
| Scope 3: Natural gas                | 6.4                  |
| Scope 3: Diesel                     | 0.0                  |
| Scope 3: Electricity                | 72.1                 |
| Scope 3: Waste                      | 78.2                 |
| Scope 3: Water and Wastewater       | 14.9                 |
| Other Scope 1,2 and 3 emissions     | 0.0                  |
| Total Emissions                     | 838                  |

<sup>\*</sup>The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

#### 3. Carbon Offsets Summary

|   | Table 4. Offsets retired                                     |  |              |  |                     |             |  |   |                    |                         |
|---|--|--|--------------|--|---------------------|-------------|--|---|--------------------|-------------------------|
|   | Type of offset units   | Registry   | Date retired | Serial numbers / Hyperlink*  | Vintage             | Quantity ** | Eligible Quantity                      | Eligible Quantity<br>banked for future<br>reporting periods | for this reporting | Percentage of total (%) |
| Project Description   |  |  |              |  |                     |             | (tCO2 -e) (total quantity retired) *** |   |                    |                         |
| Wind Project in Maharashtra, India by<br>Kayathar and Jath  | VCU  | Verra  | 7/12/2023    | 8454-21730612-21731142-VCS-VCU-997-VER-IN-1-1520-01092018-31122018-0<br>https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=222623   | 1/9/2018-31/12/2018 | 531         | 531                                    | 0   | 356                | 42.5%                   |
| April Salumei Rainforest Community<br>Conservation Project  | vcu  | Verra  | 7/12/2023    | 15806-719968403-719968934-VCS-VCU-352-VER-PG-14-<br>1122-01012013-31122013-0<br>VER-PG-14-1122-<br>01012013-31122013-0<br>https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&<br>h=224869 | 1/1/2013-31/12/2013 | 532         | 532                                    | 0   | 0                  | 0.0%                    |
| April Salumei Rainforest Community<br>Conservation Project  | VCU  | Verra  | 11/12/2024   | 17330-825509996-825510521-vcs-vcu-352-ver-pg-14-1122-<br>01012012-31122014-0<br>https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&<br>h=273561   | 1/1/2014-31/12/2014 | 526         | 526                                    | 44  | 482                | 57.5%                   |
| TEM-Managed: Native Forest<br>Regeneration                  | ACCU   | Australian National Registry of Emissions<br>Units | 11/12/2024   | 9004337279-9004337499<br>https://cer.gov.au/markets/reports-and-data/voluntary-<br>cancellations-register  | 2023-24             | 221         | 221                                    | 221   | 0                  | 0.0%                    |
|   | TOTAL Eligible Quantity used for this reporting period clair |  |              |  |                     |             |  |   | 838                |                         |
| TOTAL Eligible Quantity banked for future reporting periods |  |  |              |  |                     | 265         |  |   |                    |                         |

<sup>\*</sup> If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

<sup>\*\*</sup> Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

<sup>\*\*\*</sup> Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

#### 4. Renewable Energy Certificate (REC) Summary

#### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

| 1.  | Large-scale Generation certificates | 0 |
|-----|-------------------------------------|---|
| (LG | Cs)*                                | U |

\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

| ı | Table 6. REC information          |                |          |                |                           |                              |                        |                |   |  |             |          |
|---|-----------------------------------|----------------|----------|----------------|---------------------------|------------------------------|------------------------|----------------|---|--|-------------|----------|
|   | Project supported by REC purchase | Eligible units | Registry | Surrender date | Certificate serial number | Accreditation code<br>(LGCs) | REC creation date      | Quantity (MWh) | Quantity used for this reporting period (MWh) | Quantity banked for future reporting (MWh) | Fuel source | Location |
| [ |                                   |                |          |                | Total LGCs su             | rrendered this report a      | nd used in this report |                | 0   |  |             |          |

# **Appendix A: Electricity Summary**

Electricity emissions are calculated using market-based approach

#### Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

| Marked Based Approach                                  |         |                      |  |  |  |
|--|---------|----------------------|--|--|--|
| Total renewables (onsite and offsite) (cell D45)       | 276,515 | kWh                  |  |  |  |
| Mandatory * (RET) (cell D32)                           | 168,662 | kWh                  |  |  |  |
| LGCs voluntarily surrendered (cell D36+D37)            | 0       | kWh                  |  |  |  |
| GreenPower voluntarily purchased (cell D34)            | 0       | kWh                  |  |  |  |
| Onsite renewable energy consumed (cell D41+D43)        | 107,853 | kWh                  |  |  |  |
| Onsite renewable energy exported (cell D40)            | 0       | kWh                  |  |  |  |
| Total residual electricity (cell D44)                  | 720,904 | kWh                  |  |  |  |
| Percentage renewable electricity – (cell D46)          | 27.72%  |                      |  |  |  |
| Market Based Approach Emissions Footprint (cell M44)   | 656,023 | kgCO <sub>2</sub> -e |  |  |  |
| Location Based Approach                                |         |                      |  |  |  |
| Location Based Approach Emissions Footprint (cell L47) | 765,027 | kgCO <sub>2</sub> -e |  |  |  |

#### Note

<sup>\*</sup> Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

## **Appendix B: Waste Data Quality**

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 9.33% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:



# **Appendix C: Refrigerant assessment details**

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

 $Method \ 1-Estimation \ based \ on \ a \ default \ annual \ leakage \ rate$ 

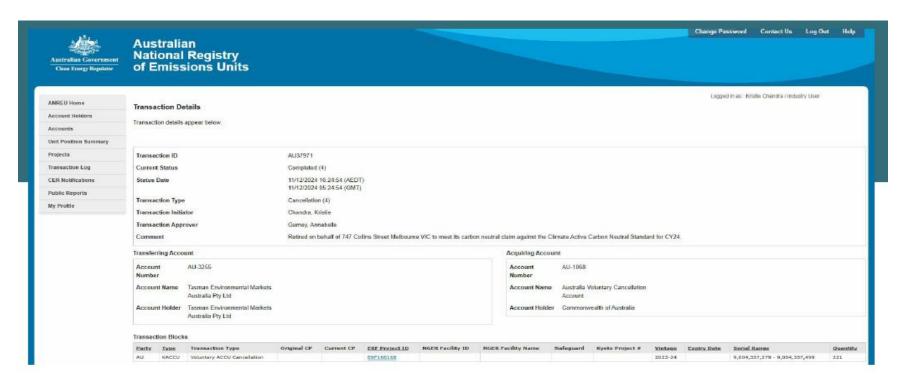
Method 2 – Approximation based on records of top-ups"

Refrigerant emissions make up 0.00% of this claim's total emissions.

Refrigerant emissions were assessed as follows:

| Assessment method | Refrigerant emissions calculated per method (t CO2-e) |  |  |  |
|-------------------|---|--|--|--|
| Method 1          | Method 1 not applied                                  |  |  |  |
| Method 2          | Method 2 not applied                                  |  |  |  |
| Total             | 0.00  |  |  |  |

# **Appendix D: Screenshots of offsets purchased**



\_\_\_Report end \_\_\_