Climate Active Carbon Neutral certification

Public Disclosure Statement







THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: The Trust Company (PTAL) ATF Suntec REIT 177 Trust

Building / Premises name: 177 Pacific Highway

Building Address: 177 Pacific Highway, North Sydney, NSW 2060

Corresponding NABERS Energy

Rating number

OF33232

This building 177 Pacific Highway has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 18/10/2024 to 17/10/2025.

Total emissions offset	1391 tCO2-e
Offsets bought	0.00% ACCUs, 100.00% VCUs, 0.00% CERs, 0.00% VERs, 0.0% RMUs
Renewable electricity	51.16% of electricity is from renewable sources

Emissions Reduction Strategy

177 Pacific Highway has achieved a NABERS Energy rating of 5.5 stars without GreenPower.

Expires 17th of October 2025

Reporting Year Period	
The rating period / reporting year	1/08/2023
12 consecutive months of data used to calculate the NABERS Star rating.	to
	31/07/2024

1. Carbon Neutral Information

1A Introduction:

ESR has set out the roadmap to achieve 100% carbon neutrality for all assets under management by 2030. Suntec REIT intends to follow this roadmap and in the meantime continue to improve the operational energy ratings/efficiencies of all its assets. As such, ESR is focused on the continuation of CBRE's sustainability roadmap reporting to improve the buildings efficiency and will review all options in achieving a carbon neutral status. These options but are not limited to the purchasing of carbon credits in such a time the building's energy efficiency has been fully optimised.

1B Emission sources within certification boundary

Table 1. Emissions Boundary				
The Building has achieved Carbon	Base Building; or			
Neutral Certification for the	Whole Building.			
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.		

Table 2. Declaration of excluded emissions

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

Emissions sources not included in this carbon neutral claim	Description & justification of the exclusion
Office tenancy light and power	Office tenancy lighting, power and supplementary air-conditioning are excluded as per NABERS minimum energy coverage requirements for base building offices.
Retail tenants energy consumption (electricity and gas)	In alignment with Section 7.3 of the NABERS Carbon Neutral Technical Guidance v1.0 - the energy consumption of retail tenants is excluded on the basis that it is outside the operational control of the building owner and is billed directly to the tenants by their respective utility providers.
Retail tenants water consumption	In alignment with Section 7.3 of the NABERS Carbon Neutral Technical Guidance v1.0 - the water consumption of retail tenants is excluded on the basis that it is outside the operational control of the building owner and is appropriately sub-metered.
Tenant-managed waste streams	Tenant-managed waste streams are not managed by the building owner and are excluded as per the NABERS requirements for base building offices.

2. Emissions Summary

Table 2. Emissions Source – Summary	t CO ₂ –e
Scope 1: Refrigerants	116.6
Scope 1: Natural gas	89.9
Scope 1: Diesel	3.5
Scope 2: Electricity	753.7
Scope 3: Natural gas	22.8
Scope 3: Diesel	0.9
Scope 3: Electricity	93.1
Scope 3: Waste	280.0
Scope 3: Water and Wastewater	29.6
Other Scope 1,2 and 3 emissions	0.0
Total Emissions	1,391

^{*}The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

3. Carbon Offsets Summary

	Table 4. Offsets retired									
	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity	banked for future	for this reporting	Percentage of total (%)
Project Description							(tCO2 =a) (total quantity			
April Salumei Rainforest Community Conservation Project	VCU	Verra	20/01/2025	17520-835073271-835074661-VCS-VCU-352-VER-PG-14- 1122-01012014-31122014-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206 &h=276376	01/01/2014 - 31/12/2014	1391	1391	0	1391	100.0%
	TOTAL Eligible Quantity used for this reporting period claim						r this reporting period claim		1,391	
	TOTAL Eligible Quantity banked for future reporting per						for future reporting periods	0		

^{*} If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

^{**} Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible under Climate Ac

^{***} Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	0

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information										
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity (MWh)		Quantity banked for future reporting (MWh)	Location
			•	Total LGCs sur	rendered this report a	nd used in this report		0		

Appendix A: Electricity Summary

Electricity emissions are calculated using market-based approach

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach					
Total renewables (onsite and offsite) (cell D45)	974,595	kWh			
Mandatory * (RET) (cell D32)	361,209	kWh			
LGCs voluntarily surrendered (cell D36+D37)	0	kWh			
GreenPower voluntarily purchased (cell D34)	613,387	kWh			
Onsite renewable energy consumed (cell D41+D43)	0	kWh			
Onsite renewable energy exported (cell D40)	0	kWh			
Total residual electricity (cell D44)	930,514	kWh			
Percentage renewable electricity – (cell D46)	51.16%				
Market Based Approach Emissions Footprint (cell M44)	846,768	kgCO ₂ -e			
Location Based Approach					
Location Based Approach Emissions Footprint (cell L47)	1,390,730	kgCO ₂ -e			

Note

^{*} Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Waste Data Quality

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 20.13% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:

Excellent
Good
Acceptable
Basic
Poor

Appendix C: Refrigerant assessment details

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

Method 1 – Estimation based on a default annual leakage rate

Method 2 – Approximation based on records of top-ups"

Refrigerant emissions make up 8.39% of this claim's total emissions.

Refrigerant emissions were assessed as follows:

Assessment method	Refrigerant emissions calculated per method (t CO2-e)			
Method 1	116.64			
Method 2	Method 2 not applied			
Total	116.64			

Appendix D: Screenshots of offsets purchased



___Report end ___