



PUBLIC DISCLOSURE STATEMENT

**FLOATING SOLUTIONS CONSULTING PTY
LTD**

**ORGANISATION CERTIFICATION
FY2023–24**

Australian Government

Climate Active Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Floating Solutions Consulting Pty Ltd
REPORTING PERIOD	Financial year 1 July 2023 – 30 June 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>MT Williamson</i></p> <p>Matthew Williamson, Authorised Representative Floating Solutions Consulting Pty Ltd 14/05/2025</p>



Australian Government
Department of Climate Change, Energy,
the Environment and Water

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Version 9.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	25 tCO ₂ -e
CARBON OFFSETS USED	100% ACCUs
RENEWABLE ELECTRICITY	18.72%
CARBON ACCOUNT	Prepared by: 100% Renewables Pty Ltd
TECHNICAL ASSESSMENT	N/A for small organisation certification
THIRD PARTY VALIDATION	Type 1 19 October 2023 KREA Consulting Pty Ltd

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2.CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of Floating Solutions Consulting Pty Ltd, ABN 15 634 237 139, as an organisation going carbon neutral under the 'Climate Active Carbon Neutral Certification Standard for Organisations'. Floating Solutions Consulting's services are outside the scope of this certification. This report includes an overview of Floating Solutions Consulting Pty Ltd's greenhouse gas (GHG) emissions reduction strategy as well as a description of the GHG emissions boundaries.

This Public Disclosure Statement includes information for FY2023-24 reporting period.

Organisation description

Established in 2017, Floating Solutions Consulting Pty Ltd (FSC) is a privately owned Australian business in the maritime industry. FSC is a leading hull structures integrity management specialist providing independent technical, strategic, and commercial advice and support to clients across the Energy, Commercial and Defence sectors to optimise the in-service performance and sustainment of hull structures.

Within this certification, all relevant emissions under Floating Solutions Consulting Pty Ltd (ABN 15 634 237 139) have been included. The boundary encompasses the operational emissions associated with the following related bodies corporate:

- Floating Solutions Consulting Pty Ltd

Floating Solutions Consulting Pty Ltd is located at 191 St Georges Terrace, Perth, Western Australia.

3.EMISSIONS BOUNDARY

This is a small organisation certification, which uses the standard Climate Active small organisation emissions boundary.

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Natural gas
Stationary diesel
Refrigerants
Electricity – upstream leased office
Printing and stationery
IT hardware
IT software
Telecommunications
Office equipment
Office furniture
Accounting services
Advertising services
Legal services
Employee commute
Working from home (Australian staff)
Working from home (Offshore staff for Australian operations)
Food and catering
Air travel (FSC procured)
Business accommodation (FSC procured)

Non-quantified

Waste
Water

Outside emission boundary

Excluded

Air travel (client supplied)
Business accommodation (client supplied)
Professional engineering services (Procured for the client)

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

As FSC are a consultancy, we consume very little in regard to materials, electricity and other services. While there is potentially some room for improvement (such as ensuring the use of green energy supply for our employees' home offices and co-working spaces), we are using the Climate Active process to enable us to identify these areas. Implementation of any identified reduction strategies would then occur over the following 24 months.

FSC plans to utilise the information obtained under the Climate Active process to not only achieve Net Zero for FY2023 and future years, but we will also ensure that sufficient carbon credits are purchased to offset past emissions since the company was established in Sept 2017. Further details are provided in Appendix A.

Our goal is to maintain emissions of less than 2 t CO₂-e per year per FTE staff as the business grows over the next 5 years.

To achieve this target, we have identified the following actions:

- As soon as practicable, FSC will switch to a co-working space with carbon neutral status or with GreenPower accredited electricity supply. This will reduce our office-related electricity emissions by 100%.
- Have a procurement policy in place that encourages the use of carbon neutral products and services. FSC aims to have at least 50% of our professional service suppliers to be carbon neutral by January 1st 2028.
- We will encourage climate literacy within our team to enable team members to make more informed decisions on their personal emissions impact.
- All purchases of office equipment will be made with energy efficiency in mind, and where appropriate, the most energy-efficient option will be selected.
- Business development actions are aimed at acquiring sustainability-related projects

Emissions reduction actions

FSC continues to use a shared workspace and remote working which reduces overall carbon emissions by optimizing resource use, minimising commutes, promoting energy efficiency, and fostering sustainable practices. As part of the company strategy, FSC is actively exploring projects and partners to work on sustainability and renewable energy.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total tCO ₂ -e (without uplift)	Total tCO ₂ -e (with uplift)
Base year:	FY 2020-21	12.45	13.07
Year 1:	FY 2022-23	19.54	20.68
Year 2:	FY 2023-24	23.22	24.51

Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO ₂ -e)	Current year emissions (t CO ₂ -e)	Reason for change
Computer and technical services	3.92	5.56	increase in spending in FY 2024
Accounting services	1.92	2.62	increase in spending in FY 2024

Use of Climate Active carbon neutral products, services, buildings or precincts

Not applicable

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	-	-	0.11	0.11
Electricity (Co-working space)	-	0.72	0.09	0.81
Food	-	-	0.44	0.44
ICT services and equipment	-	-	7.93	7.93
Office equipment & supplies	-	-	0.27	0.27
Professional Services	-	-	3.23	3.23
Refrigerants (Working from home)	-	-	0.09	0.09
Stationary energy (Natural gas)	-	-	-	0.00
Stationary energy (diesel)	-	-	-	0.00
Transport (Air)	-	-	0.87	0.87
Transport (Land and Sea)	-	-	4.39	4.39
Waste	-	-	-	0.00
Water	-	-	-	0.00
Working from home (Perth-based staff)	-	-	1.98	1.98
Working from home (offshore staff)	-	-	3.10	3.10
Total emissions (tCO₂-e)	0.00	0.72	22.50	23.22

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
mandatory 5% uplift for small organisations	1.16
Uplift applied to account for emissions associated with co-working space refrigerants	0.12
Total of all uplift factors (tCO ₂ -e)	1.28
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	24.51

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCU)	25	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Max Water Reforestation 1	ACCU	ANREU	11 / 11 / 2024	SN9006335111 - 9006335160	2023-24	50	0	25	25	100%

Co-benefits

This section provides a brief description of the carbon offsets purchased and retired for Floating Solutions Consulting Pty Ltd's carbon neutral claim.

Max Water Reforestation 1

This project relates to 100 per cent of the total amount of offsets purchased and retired for this reporting period. Located in the Great Southern region of Western Australia, the project involves 170 hectares of permanent mallee eucalypt plantings, established in 2012 and 2013 across four farms between Quairading and Kojonup. These plantings, composed of native tree species suited to the local area, were strategically placed in narrow belts and small blocks on land that was predominantly used for agricultural purposes for at least five years prior to project commencement. The reforestation effort not only delivers substantial carbon removal but also enhances biodiversity by regenerating forest canopy and supporting habitats on light sandy patches and along stream banks, contributing to ecologically regenerative outcomes in the actively farmed landscape.

This project meets the following Sustainable Development Goals:



7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

Not applicable

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*

Not applicable

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.


Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Not applicable	-	-	-	-	-	-	-	-	-
Total LGCs surrendered this report and used in this report									-

APPENDIX A: ADDITIONAL INFORMATION

FSC is pleased to announce that it is now carbon neutral, going all the way back to its inception in 2017. For the years 2017 to 2022, FSC self-declared its emissions and offsets, and for FY2022-23, FSC's carbon neutral certification has been officially accredited by Climate Active.

FSC partnered with Carbon Positive Australia, a non-profit organisation dedicated to restoring degraded land across Australia by planting native trees. For over 20 years, Carbon Positive Australia has played a key role in offsetting carbon emissions while contributing to the regeneration of Australia's natural environment.

Attachment 1: Proof of ACCU purchase and retirement



**Australian
National Registry
of Emissions Units**

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ANREU Home
Account Holders
Accounts
Unit Position Summary
Projects
Transaction Log
CER Notifications
Public Reports
My Profile

Logged in as: Kristie Chandra / Industry User

Transaction Details

Transaction details appear below.

Transaction ID	AU37105
Current Status	Completed (4)
Status Date	11/11/2024 12:57:22 (AEDT) 11/11/2024 01:57:22 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Chandra, Kristie
Transaction Approver	Dobbs, Ian Alexander
Comment	Retired on behalf of Floating Solutions Consulting to support its carbon neutral claim against the Climate Active Carbon Neutral Standard for FY2024, FY2025 and FY2026.

Transferring Account

Account Number	AU-3255
Account Name	Tasman Environmental Markets Australia Pty Ltd
Account Holder	Tasman Environmental Markets Australia Pty Ltd

Acquiring Account

Account Number	AU-1068
Account Name	Australia Voluntary Cancellation Account
Account Holder	Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			EOP100754					2023-24		9,006,335,111 - 9,006,335,160	50

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	205	0	19%
Residual Electricity	891	811	0%
Total renewable electricity (grid + non grid)	205	0	19%
Total grid electricity	1,096	811	19%
Total electricity (grid + non grid)	1,096	811	19%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	891	811	
Scope 2	793	722	
Scope 3 (includes T&D emissions from consumption under operational control)	98	89	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	.

Total renewables (grid and non-grid)	18.72%
Mandatory	18.72%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	0.72
Residual scope 3 emissions (t CO₂-e)	0.09
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.72
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.09
Total emissions liability (t CO₂-e)	0.81

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	1,096	1,096	581	44	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	1,096	1,096	581	44	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	1,096					

Residual scope 2 emissions (t CO₂-e)	0.58
Residual scope 3 emissions (t CO₂-e)	0.04
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.58
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	0.04
Total emissions liability	0.62

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
<i>Not applicable</i>	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.</i>		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
<i>Not applicable</i>	0	0
<i>Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.</i>		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Waste	Immaterial
Water	Immaterial

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Air travel (client supplied)	Y	N	N	N	N	<p>Size: The emission source is large compared to the total emissions from electricity, stationary energy and fuel emissions.</p> <p>Influence: We do not have the potential to influence the emissions from this source.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Business accommodation (client supplied)	N	N	N	N	N	<p>Size: The emissions source is not large compared to the total emissions from electricity, stationary energy and fuel emissions.</p> <p>Influence: We do not have the potential to influence the emissions from this source, including a shift to a lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>
Professional engineering services (Procured for the client)	Y	N	N	N	N	<p>Size: The emission source is large compared to the total emissions from electricity, stationary energy and fuel emissions.</p> <p>Influence: We do not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business.</p> <p>Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p>Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.</p> <p>Outsourcing: We have not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.</p>



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