



PUBLIC DISCLOSURE STATEMENT

ISPT PTY LTD

**ORGANISATION CERTIFICATION
FY2023–24**

Australian Government

Climate Active

Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	ISPT PTY LTD
REPORTING PERIOD	1 July 2023 – 30 June 2024 Arrears report
DECLARATION	<i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i> DocuSigned by: Steven Peters BF0376D761D7430...
	Steven Peters 02-May-25 3:27:23 PM AEST Chief Sustainability Officer



Australian Government

**Department of Climate Change, Energy,
the Environment and Water**

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Version 9.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	27,074 tCO ₂ -e
CARBON OFFSETS USED	100% ACCUs
RENEWABLE ELECTRICITY	85.31%
CARBON ACCOUNT	Prepared by: Energetics Pty Ltd
TECHNICAL ASSESSMENT	1/12/2023 Energetics Pty Ltd Next technical assessment due: FY 2026

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2. CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of ISPT Pty Ltd, ABN 28 064 041 283. It covers the Australian operations of ISPT Pty Ltd and represents carbon neutrality for all emissions associated with our corporate and property operations, including: our headquarters located in Melbourne and other offices in Sydney and Brisbane; and all properties under ISPT's operational control. Certification applies to joint venture (JV) arrangements where ISPT has operational control; however, does not cover JV and co-venture activities where an ISPT entity is an investor, without an active role in operational matters.

ISPT's baseline year is the financial year ending on 30 June 2019 (FY19) and its first year of certification was FY20. This Public Disclosure Statement includes information for FY2023-24.

Organisation description

For nearly 30 years our properties have been meaningful places for the retailers, companies, government departments and communities that use them. We generate returns for our Investors, some of Australia's largest industry superannuation funds, and ultimately the 50%+ of working Australians who have their retirement savings invested in property through us.

ISPT's \$20 billion portfolio invests in and develops property assets across various sectors including retail, office, industrial, education, and health & life sciences in Australia. Our investment is focused in Australia, and we currently do not own any international assets.

Responsible investing

At ISPT, we take a responsible approach to investing, which means everything we do is underpinned by our commitment to Environmental, Social and Governance (ESG) excellence. Our purpose is much bigger than investing in property. It is one that embraces building a better and more sustainable future for our investors, customers, and communities. We all have a part to play in fulfilling this commitment for future generations.

Corporate structure

ISPT is seeking Climate Active certification for the Australian operations of ISPT Pty Ltd (ABN 28 064 041 283).

ISPT includes ISPT Pty Ltd, ISPT Operations Pty Ltd, the relevant trusts for which ISPT Pty Ltd, ISPT Nominees Pty Ltd and ISPT Custodians Pty Ltd are trustee and other related bodies corporate of ISPT Pty Ltd within the meaning of the *Corporations Act 2001* (Cth) (collectively referred to as ISPT).

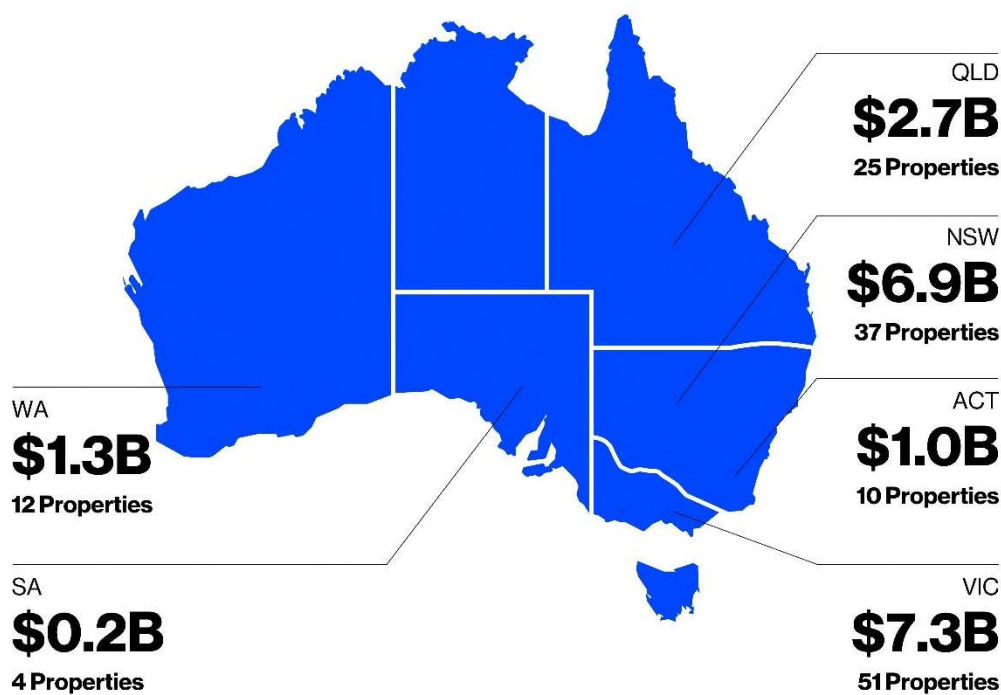
ISPT Pty Ltd is trustee for the following main ISPT trusts:

- The Industry Superannuation Property Trust No.1 and the Industry Superannuation Property Trust No.2 (collectively referred to as the ISPT Core Fund),
- ISPT 50 Lonsdale Street Property Trust,

- ISPT Retail Australia Property Trust No.1 and ISPT Retail Australia Property Trust No.2 (collectively referred to as IRAPT), and
- ISPT Community Infrastructure Property Fund.

This Climate Active certification is submitted for the properties within the ISPT Core Fund, ISPT 50 Lonsdale Street Property Trust, IRAPT, and corporate office tenancies only. A list of all properties under ISPT’s operational control, can be found in Appendix E.

ISPT Pty Ltd Geographical Boundary



DATA AS AT 30 JUNE 2024.
MAP SHOWS PORTFOLIO BOOK VALUES.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

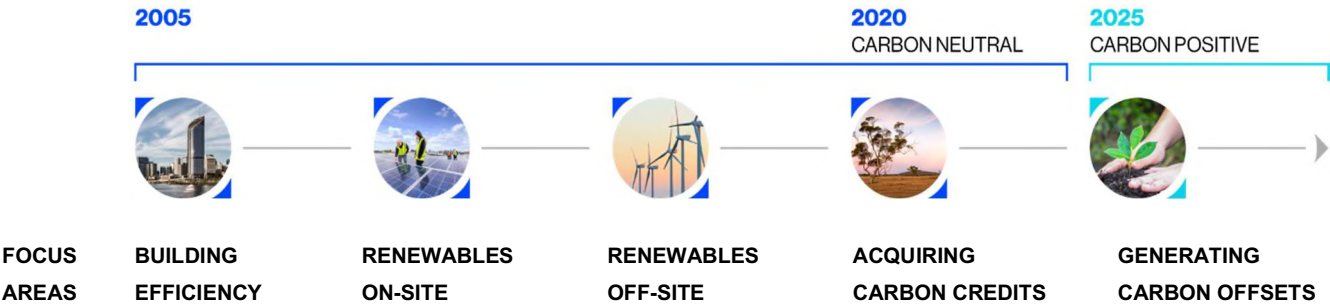
ISPT is proud of our environmentally sustainable property portfolio. We take great care to conserve our resources, mitigate climate change impacts and operate in a way that minimises our footprint on the globe. Achieving carbon neutrality is the result of our ESG initiatives and wider program addressing climate change over many years.

Our pathway to achieving carbon neutrality focuses on energy efficiency, on-site solar photovoltaic (PV) rollout, and on-site and off-site renewables through Power Purchase Agreements (PPAs). Our carbon neutral pathway is outlined in the diagram below.

This carbon strategy seeks to reduce reliance on fossil fuels with a target of being 100% powered by renewable energy by 2025. We aim to achieve this target through the continued roll out of our National Solar PV Project, and further PPAs. Once implemented we expect our total carbon footprint to have been reduced by approximately 75% compared to our FY2020 baseline.

As part of ISPT’s ambitious Flag on the Hill targets, we are also aiming to send zero organic waste to landfill and achieve a 30% reduction in water use by 2025 against a FY2020 baseline.

ISPT Pty Ltd Carbon Neutral Pathway



Emissions reduction actions

ISPT has made great strides in reducing our emissions footprint, having reduced our greenhouse gas emissions by 65% since FY2020.

- Our national solar PV program is one way we're future proofing our buildings and responsibly investing in a low carbon future. Through stages 1,2,3 and 5 of the program, we generated 12,023MWh of on-site solar in FY2024 and we have further committed to the installation of another 4MW before the completion of stage 5 in FY2025. Stage 4 of the solar PV program is ongoing and focused on investigating new technologies such as battery storage, building integrated PV (BIPV), and virtual energy networks, to further reduce our reliance on grid energy.
- In FY2024, we executed long-term PPAs to supply renewable energy to our properties in WA and Queensland. This is in addition to our existing PPAs that supply renewable energy to our properties in Victoria, NSW and the ACT.
- Through the installation of on-site solar PV, together with the procurement of renewable energy via long-term PPAs, 85% of our portfolio is now powered by renewable energy. Collectively, by January 2025 when the Queensland PPA starts, 100% of the base building electricity at our properties will be generated from renewables.
- We've seen a 27% absolute reduction in water consumption in FY2024 compared to the FY2020 baseline year.
- The amount of organic waste diverted from landfill across the portfolio increased by 163% in FY2024 compared to FY2020.
- We have entered into a forward contract to purchase ACCUs to FY2025. This has allowed us to manage future price risk and ensure we have access to high-quality ACCUs that meet our overarching offset principles of Australian-based credits with environmental and social co-benefits.
- An important step towards our carbon positive goal is our ability to self-generate ACCUs to meet our own offset requirements. We are making progress on a carbon conservation landbank and are continuing the due diligence process on several opportunities. The aim is to sequester more carbon than we use, setting us on the path to a carbon positive future.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year		
		Total tCO ₂ -e (without uplift)
Base year:	2018-19	73,615* (Normalised footprint of 84,180 based on new boundaries)
Year 1:	2019-20	79,844 Location-based 72,990 Market-based
Year 2:	2020-21	51,846**
Year 3:	2021-22	31,147
Year 4:	2022-23	30,809
Year 5:	2023-24	27,074

* From FY2020, ISPT has voluntarily included whole building emissions from waste and water in its certification boundary. The normalised footprint for FY19 mirroring these boundaries is listed above for comparative purposes.

**From FY2021, ISPT is reporting electricity emissions using a market-based approach.

Use of Climate Active carbon neutral products, services, buildings or precincts

ISPT is currently investigating options for engaging carbon neutral suppliers in the future.

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Sum of Scope 1 emissions (tCO ₂ -e)	Sum of Scope 2 emissions (tCO ₂ -e)	Sum of Scope 3 emissions (tCO ₂ -e)	Sum of Total emissions (t CO ₂ -e)
Accommodation and facilities	-	-	96.91	96.91
Electricity	-	7146.43	882.28	8028.70
Food	-	-	145.86	145.86
ICT services and equipment	-	-	6.18	6.18
Office equipment and supplies	-	-	8.52	8.52
Postage, courier and freight	-	-	5.12	5.12
Professional services	-	-	41.27	41.27
Refrigerants	1,352.88	-	0.00	1352.88
Stationary energy (gaseous fuels)	4,046.85	-	630.61	4677.46
Stationary energy (liquid fuels)	52.61	-	12.97	65.58
Transport (air)	-	-	835.25	835.25
Transport (land and sea)	-	-	82.82	82.82
Waste	-	-	9969.15	9969.15
Water	-	-	1669.17	1669.17
Working from home	-	-	88.97	88.97
Grand Total	5,452.34	7,146.43	14,475.07	27,073.84

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
n/a	
Total of all uplift factors (tCO ₂ -e)	0.00
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	27,074

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification.

Type of offset unit		Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)		27,074	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Tallering Station Human Induced Regeneration	ACCU	ANREU	13/10/2023	8,332,235,325 - 8,332,254,580	2021-22	19256	9702	0	9554	35.29%
Northern Savanna Project	ACCU	ANREU	31/07/2024	8,347,831,778 - 8,347,836,777	2022-23	5000	0	4480	520	1.92%
Catchment Conservation Alliance - Southern Rivers Initiative Site #3	ACCU	ANREU	11/10/2024	8,333,316,352 - 8,333,320,067	2021-22	3716	0	0	3716	13.73%
Catchment Conservation Alliance - Southern Rivers Initiative Site #4	ACCU	ANREU	11/10/2024	8,332,809,141 - 8,332,813,458	2021-22	4318	0	0	4318	15.95%
Darling River Eco Corridor #37	ACCU	ANREU	11/10/2024	8,332,208,534 - 8,332,209,961	2021-22	1428	0	0	1428	5.27%

Darling River Eco Corridor #29	ACCU	ANREU	11/10/2024	8,332,792,715 - 8,332,793,983	2021-22	1269	0	0	1269	4.69%
Darling River Eco Corridor #29	ACCU	ANREU	11/10/2024	8,332,793,984 - 8,332,795,782	2021-22	1799	0	0	1799	6.64%
Darling River Eco Corridor #29	ACCU	ANREU	11/10/2024	8,332,789,983 - 8,332,792,714	2021-22	2732	0	0	2732	10.09%
Darling River Eco Corridor 8	ACCU	ANREU	11/10/2024	8,333,528,930 - 8,333,530,667	2021-22	1738	0	0	1738	6.42%
						144,500	112,946	4,480	27,074	

Offset retirement evidence can be found in Appendix F.

Co-benefits

This certification has taken an in-arrears offsetting approach. The total emission to offset is 27,074 tCO₂-e. The total number of eligible offsets used in this report is 31,554 tCO₂-e. Of the total eligible offsets used, 9,554 tCO₂-e were previously banked and 22,000 tCO₂-e were newly purchased and retired. 4,480 tCO₂-e are remaining and have been banked for future use.

SOUTHERN RIVERS INITIATIVE SITE – HUMAN-INDUCED REGENERATION PROJECTS

Project Description

Located in south Queensland, these projects aims to increase carbon sequestration by regenerating native forest. The properties had previously been used for heavy cattle grazing, and were overcome by feral animal, severely degrading the land.

This project establishes permanent native forest, through assisted regeneration from in-situ seed sources, on land that was cleared of vegetation and where regrowth was suppressed prior to the project having commenced. Improved fencing and infrastructure and a program of regular and reduced stock rotation has allowed for land recovery.

Co-Benefits:

- Regeneration of degraded land and protection for up to 100 years,
- Improved biodiversity through regeneration of habitat for native flora and fauna species,
- Farming infrastructure investment,
- Improved business sustainability and drought resilience, and
- A second source of income to farmers.

PAROO RIVER NORTH ENVIRONMENTAL PROJECT

Project Description

Located in southwest Queensland, the Paroo River North Environmental Project aims to increase carbon sequestration by regenerating native forest at the Yerrel and Humeburn Station - a property previously run as a cattle breeding block. Agricultural practices caused significant suppression of native vegetation, in particular due to the cattle run on station. The project counters this by altering the movement of livestock and promoting anti-suppression activities throughout the property.

Co-benefits:

- Protection of 18 km of riparian zones along the Paroo River,
- Regeneration of 38,000 hectares of native forest,
- An increase in bush tucker availability and involvement from Indigenous communities,
- Allows the Budjiti Indigenous people, who have native title interest on land that the property covers, access to traditional lands for cultural and heritage objectives, and
- The land has been used for an 'on country' program providing support for community members in need.

CENTRAL ARNHEM LAND FIRE ABATEMENT (CALFA) PROJECT

Project Description

The Central Arnhem Land Fire Abatement (CALFA) project is one of five registered savanna burning projects under ALFA (NT) Limited – Arnhem Land Fire Abatement – an entirely Aboriginal-owned and not-for-profit carbon farming business.

Customary knowledge and modern tools are used to accomplish highly sophisticated fire management. The work uses a savanna burning methodology that calculates a reduction in wildfire emissions through controlled, early season burning. In the absence of such management, fires occur predominantly in the late dry season as high intensity wildfires. Greenhouse gas emissions are much greater from late dry season fires than from early dry season fires.

Co-benefits:

- All funds generated from the sale of ALFA ACCUs are reinvested back into the community-based Indigenous ranger groups providing local employment while preserving culture and the environment,
- Through ALFA fire projects, Indigenous people are supported in returning to, working, and remaining on country,
- Indigenous land knowledge and language is preserved, and
- The protection of critically endangered species.

TALLERING STATION HUMAN INDUCED REGENERATION PROJECT

Project Description

Tallering Station is a pastoral lease operating as cattle station in the mid-west region of Western Australia. Over 200 years of grazing, had left the land suffering from unduly high and sustained impacts from goats and sheep and reported unacceptably high rates of mature Acacia death.

The Project establishes permanent native forest through assisted regeneration of shrubland and forest on 75,000 ha of land.

Co-benefits

- Supports infrastructure upgrades including new fencing and water points,
- Feral animal population management,
- Recovery of native vegetation and the regeneration of 'at risk' landscape,
- Protection of habitat and threatened native flora and fauna, and
- A second source of income to farmers.

Northern Savanna Project

Project Description

The Northern Savanna Project in Queensland is run by the Alka Bawar (Kalpowar) Aboriginal Corporation. This project involves strategic and planned burning of savanna areas in high rainfall zones during the early dry season to reduce the risk of late dry season wildfires.

Co-benefits

- Empowers local Indigenous communities by revitalising cultural fire knowledge and creating employment and training opportunities for Indigenous rangers and land managers, and
- Promotes land regeneration and maintains the health of the savanna ecosystem.

Darling River Eco Corridor

Project Description

These projects, based in the Bourke Shire of NSW, establish permanent native forests through assisted regeneration on land that was cleared of vegetation and where regrowth was suppressed. Putting in place measures to control the feral animal populations and reduced grazing, has allowed saplings to regenerate.

Co-benefits

- Native vegetation and habitat regeneration,
- Reduced grazing pressure and improved soil health,
- Investment in farm infrastructure – fencing and waterpoints,

- Improved livestock and land management,
- Improved feral animal control, and
- Promotes biodiversity.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	27,707
2. Other RECs – LGC from behind the meter solar	6,954

* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements) and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Bodangora Wind Farm - NSW/ACT PPA	NSW, Australia	LGC	Rec-Registry	11/10/2024	WD00NS16	342262-342659	2022	Wind	398
Bodangora Wind Farm - NSW/ACT PPA	NSW, Australia	LGC	Rec-Registry	11/10/2024	WD00NS16	198144-205339	2023	Wind	7196
Bodangora Wind Farm - NSW/ACT PPA	NSW, Australia	LGC	Rec-Registry	11/10/2024	WD00NS16	103939-112037	2024	Wind	8099
Bodangora Wind Farm - NSW/ACT PPA	NSW, Australia	LGC	Rec-Registry	11/10/2024	WD00NS16	260193-260588	2022	Wind	396
Challicum Hills Wind Farm - Vic PPA	VIC, Australia	LGC	Rec-Registry	11/10/2024	WD00VC03	34102-39133	2023	Wind	5032

Crowlands Wind Farm - Vic PPA	VIC, Australia	LGC	Rec-Registry	11/10/2024	WD00VC32	47992-49133	2022	Wind	1142
Challicum Hills Wind Farm - Vic PPA	VIC, Australia	LGC	Rec-Registry	11/10/2024	WD00VC03	56158-60313	2023	Wind	4156
Challicum Hills Wind Farm - Vic PPA	VIC, Australia	LGC	Rec-Registry	11/10/2024	WD00VC03	25414-26701	2024	Wind	1288
Total LGCs surrendered this report and used in this report									27,707

Onsite Solar

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXML72	48-54	2023	Solar	7
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXML72	55-60	2023	Solar	6
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXML72	61-63	2023	Solar	3
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXML72	64-66	2023	Solar	3
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXML72	1-4	2023	Solar	4
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXML72	5-10	2023	Solar	6
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXML72	11-17	2023	Solar	7
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXML72	18-24	2023	Solar	7
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXML72	25-30	2023	Solar	6
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXML72	31-35	2023	Solar	5

Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL72	36-40	2023	Solar	5
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL72	41-47	2023	Solar	7
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSAG7	65-70	2022	Solar	6
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPXVC42	154-168	2022	Solar	15
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSAN1	164-183	2022	Solar	20
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLQ0	1115-1271	2022	Solar	157
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLY1	198-235	2023	Solar	38
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLM3	384-432	2023	Solar	49
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLT5	220-248	2023	Solar	29
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLU9	154-176	2023	Solar	23
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSAG7	62-68	2023	Solar	7
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSAN1	186-207	2023	Solar	22
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPXVC42	134-150	2023	Solar	17
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSQA4	350-394	2023	Solar	45
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA82	1462-1656	2023	Solar	195
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA83	1288-1447	2023	Solar	160
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLF1	721-819	2023	Solar	99
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLF2	858-988	2023	Solar	131
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA1	4416-4599	2023	Solar	184

Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLU9	31-46	2022	Solar	16
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQL46	194-195	2022	Solar	2
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLU9	1-4	2022	Solar	4
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLU9	5-24	2022	Solar	20
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLQ0	907-1114	2022	Solar	208
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLY3	48-57	2023	Solar	10
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLY2	154-189	2023	Solar	36
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLZ8	1-53	2023	Solar	53
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA61	135-149	2023	Solar	15
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLO9	264-304	2023	Solar	41
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLQ0	101-198	2023	Solar	98
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSAQ4	347-349	2023	Solar	3
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA1	6135-6639	2022	Solar	505
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA8	7454-7584	2022	Solar	131
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA7	102-108	2022	Solar	7
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA1	275-317	2022	Solar	43
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVVC42	233-257	2022	Solar	25
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLO2	3136-3195	2023	Solar	60
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPVVCD8	1-6	2023	Solar	6
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPVVCD8	7-113	2023	Solar	107

Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCD8	114-239	2023	Solar	126
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCD8	240-447	2023	Solar	208
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCD8	448-678	2023	Solar	231
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCD8	679-915	2023	Solar	237
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCD8	916-1151	2023	Solar	236
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL09	59-104	2023	Solar	46
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL09	105-121	2023	Solar	17
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL09	122-126	2023	Solar	5
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCA0	967-1071	2023	Solar	105
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCA0	1072-1244	2023	Solar	173
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCA0	1245-1435	2023	Solar	191
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCA0	1436-1644	2023	Solar	209
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCA0	1645-1869	2023	Solar	225
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNSL1	1-22	2023	Solar	22
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNSL1	23-53	2023	Solar	31
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNSL1	54-68	2023	Solar	15
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNSL1	69-102	2023	Solar	34
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNSL1	103-142	2023	Solar	40
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCC8	1-2	2023	Solar	2
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCC8	3	2023	Solar	1

Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCC8	4-13	2023	Solar	10
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCC8	14-23	2023	Solar	10
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCC8	24-45	2023	Solar	22
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCC8	46-69	2023	Solar	24
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCC8	70-94	2023	Solar	25
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL09	127-185	2023	Solar	59
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL09	186-258	2023	Solar	73
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCE1	56-105	2023	Solar	50
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCE1	106-161	2023	Solar	56
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCE1	162-222	2023	Solar	61
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCE1	223-284	2023	Solar	62
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL78	1-6	2023	Solar	6
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL78	7-20	2023	Solar	14
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL78	21-33	2023	Solar	13
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL78	34-45	2023	Solar	12
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL78	46-59	2023	Solar	14
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL78	60-75	2023	Solar	16
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL78	76-94	2023	Solar	19
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL78	95-105	2023	Solar	11
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL79	1-2	2023	Solar	2

Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL79	3-15	2023	Solar	13
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCA0	739-818	2023	Solar	80
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCA0	819-885	2023	Solar	67
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCA0	886-966	2023	Solar	81
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL09	21-37	2023	Solar	17
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCC8	95-123	2023	Solar	29
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCG6	68-125	2023	Solar	58
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCG6	126-191	2023	Solar	66
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCE1	1	2023	Solar	1
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCE1	2-25	2023	Solar	24
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCE1	26-55	2023	Solar	30
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL40	41-49	2024	Solar	9
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL73	216-261	2024	Solar	46
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL72	23-28	2024	Solar	6
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL80	86-116	2024	Solar	31
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL27	92-119	2024	Solar	28
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL70	70-84	2024	Solar	15
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL79	46-56	2024	Solar	11
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL78	64-81	2024	Solar	18
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNS67	77-90	2024	Solar	14

Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNS66	116-128	2024	Solar	13
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLS5	143-163	2024	Solar	21
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA3	98-103	2024	Solar	6
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNS48	178-198	2024	Solar	21
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVC79	229-247	2024	Solar	19
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNS46	177-198	2024	Solar	22
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL43	126-142	2024	Solar	17
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNS12	72-90	2024	Solar	19
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCC8	115-123	2024	Solar	9
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNST9	24-40	2024	Solar	17
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNST9	55-65	2024	Solar	11
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCD8	167-260	2024	Solar	94
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA82	1215-1316	2024	Solar	102
Onsite Solar	SA, Australia	LGC	Rec-Registry	11/10/2024	SRPVSA1	3322-3564	2024	Solar	243
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLZ8	254-306	2024	Solar	53
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL22	72-77	2024	Solar	6
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL29	164-196	2024	Solar	33
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL38	45-54	2024	Solar	10
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL47	27-39	2024	Solar	13

Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLR2	260-320	2024	Solar	61
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPVQLZ7	22-37	2024	Solar	16
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL39	43-51	2024	Solar	9
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL23	90-108	2024	Solar	19
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL68	14-24	2024	Solar	11
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQL69	46-56	2025	Solar	11
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCG6	258-280	2026	Solar	23
Onsite Solar	QLD, Australia	LGC	Rec-Registry	11/10/2024	SRPXQLA6	23-36	2027	Solar	14
Onsite Solar	ACT, Australia	LGC	Rec-Registry	11/10/2024	SRPVAC40	11-14	2028	Solar	4
Onsite Solar	ACT, Australia	LGC	Rec-Registry	11/10/2024	SRPVAC39	11-14	2029	Solar	4
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCH8	1-1	2030	Solar	1
Onsite Solar	VIC, Australia	LGC	Rec-Registry	11/10/2024	SRPXVCH8	2-6	2031	Solar	5
Onsite Solar	NSW, Australia	LGC	Rec-Registry	11/10/2024	SRPXNST9	1-23	2032	Solar	23
Total LGCs surrendered this report and used in this report									6,954

APPENDIX A: ADDITIONAL INFORMATION

N/A

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the market-based approach.

Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	10,032,392	0	17%
Total non-grid electricity	10,032,392	0	17%
LGC purchased and retired (kWh) (including PPAs)	27,707,000	0	46%
GreenPower	0	0	0%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	4,117,912	0	7%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	1,039,894	0	2%
Large Scale Renewable Energy Target (applied to grid electricity only)	8,321,871	0	14%
Residual electricity	8,822,751	8,028,703	0%
Total renewable electricity (grid + non grid)	51,219,069	0	85%
Total grid electricity	50,009,428	8,028,703	69%
Total electricity (grid + non grid)	60,041,820	8,028,703	85%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	8,822,751	8,028,703	
Scope 2	7,853,218	7,146,428	
Scope 3 (includes T&D emissions from consumption under operational control)	969,533	882,275	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	85.31%
Mandatory	15.59%
Voluntary	53.00%
Behind the meter	16.71%
Residual scope 2 emissions (t CO₂-e)	7,146.43
Residual scope 3 emissions (t CO₂-e)	882.28
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	7,146.43
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	882.28
Total emissions liability (t CO₂-e)	8,028.70
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>	

Location Based Approach Summary						
Location Based Approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kg CO ₂ -e)	Scope 3 Emissions (kg CO ₂ -e)	(kWh)	Scope 3 Emissions (kg CO ₂ -e)
ACT	5,554,988	5,554,988	3,777,392	277,749	0	0
NSW	19,304,374	19,304,374	13,126,974	965,219	0	0
SA	55,330	55,330	13,832	4,426	0	0
VIC	14,293,044	14,293,044	11,291,505	1,000,513	0	0
QLD	6,792,561	6,792,561	4,958,569	1,018,884	0	0
WA	4,009,132	4,009,132	2,124,840	160,365	0	0
Grid electricity (scope 2 and 3)	50,009,428	50,009,428	35,293,113	3,427,157	0	0
ACT	1,086,564	1,086,564	0	0		
NSW	2,821,617	2,821,617	0	0		
SA	116,893	116,893	0	0		
VIC	4,703,562	4,703,562	0	0		
QLD	746,709	746,709	0	0		
WA	557,047	557,047	0	0		
Non-grid electricity (behind the meter)	10,032,392	10,032,392	0	0		
Total electricity (grid + non grid)	60,041,820					

Residual scope 2 emissions (t CO₂-e)	35,293.11
Residual scope 3 emissions (t CO₂-e)	3,427.16
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	35,293.11
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	3,427.16
Total emissions liability (t CO₂-e)	38,720.27

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
NA	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
NA	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

All emissions sources have been quantified.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size		Influence		Risk	Stakeholders	Outsourcing	Justification
Building embodied energy	Y	N	N	N	N	N	N	Size: Although size is material for this emission source, the embodied emissions of ISPT's building portfolio are excluded in line with the GHG Protocol and Climate Active guidelines for Organisation carbon footprints allowing for capital infrastructure's exclusion. Influence: ISPT does not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. Outsourcing: ISPT has not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
Maintenance & Repairs	N	N	N	N	N	N	N	Size: Emissions from maintenance and repairs are immaterial. Influence: ISPT does not have the potential to influence the emissions from this source, including by shifting to a different lower-emissions supplier for our business. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. Outsourcing: ISPT has not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
Tenant Operations Electricity	Y	N	N	N	N	N	N	Size: Although tenant electricity emissions is material, ISPT does not have operational control over these tenants. Influence: ISPT has very limited influence on tenants in choosing their electricity source. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. Outsourcing: ISPT has not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.
Cleaning Services	N	N	N	N	N	N	N	Size: Emissions from cleaning services are immaterial. Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest. Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business. Outsourcing: ISPT has not previously undertaken this activity within our emissions boundary and comparable organisations do not typically undertake this activity within their boundary.

APPENDIX E: PROPERTY LISTING

50 Lonsdale Street Property Trust

Property Name	Property Address	State	Sector	Legal Entity Name	ABN
50 Lonsdale Street	Melbourne VIC 3000	VIC	Commercial	ISPT 50 Lonsdale Street Property Trust	91 297 246 571

ISPT Core Fund

Property Name	Property Address	State	Sector	Legal Entity Name	ABN
1 Julius Avenue	North Ryde NSW 2113	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
100 Pacific Highway	North Sydney NSW 2055	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
100 St Georges Terrace	Perth WA 6000	WA	Commercial	Industry Superannuation Property Trust No. 2	70 014 228 200
155 Queen Street	Brisbane QLD 4000	QLD	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
170 Queen Street*	Brisbane QLD 4000	QLD	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
18 Marcus Clarke Street	Canberra ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
2 Constitution Avenue	Canberra ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
2 Julius Avenue	North Ryde NSW 2113	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611

Property Name	Property Address	State	Sector	Legal Entity Name	ABN
206 Bourke Street	206 Bourke Street, Melbourne VIC 3000	VIC	Retail	ISPT Retail Property Trust Midtown Plaza	77 108 963 039
255 Pitt Street	Sydney NSW 2000	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
271 Spring Street	Melbourne VIC 3000	VIC	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
283 Queen Street	Melbourne VIC 3000	VIC	Education	Industry Superannuation Property Trust No. 1	15 421 756 611
Victoria University City Tower	Melbourne VIC 3000	VIC	Education	Industry Superannuation Property Trust No. 1	15 421 756 611
295 Queen Street	Melbourne VIC 3000	VIC	Education	Industry Superannuation Property Trust No. 1	15 421 756 611
345 George Street	Sydney NSW 2000	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
363 George Street	Sydney NSW 2000	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
4 National Circuit	Barton ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Elevation at Greystanes	44 Clunies Ross, Prospect NSW 2148	NSW	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611
477 Pitt Street, Sydney	Sydney NSW 2000	NSW	Commercial	Industry Superannuation Property Trust No. 2	70 014 228 200
6 National Circuit	Barton ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
7 London Circuit	Canberra ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
713-721 Hay Street Mall	713-721 Hay St Mall PERTH WA 6000	WA	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200

Property Name	Property Address	State	Sector	Legal Entity Name	ABN
Barkly Square	90-106 Sydney Road, Brunswick VIC 3055	VIC	Retail	ISPT Retail Property Trust	13 931 001 566
Barracks at Metroplex	1001 Boundary Road, Wacol, QLD 4076	QLD	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611
Bendigo Marketplace	37 Garsed St, Bendigo VIC 3550	VIC	Retail	ISPT Bendigo Marketplace Trust	21 101 068 970
Bessemer Business Park	13 Bessemer Street, Blacktown NSW 2148	NSW	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611
Casselden	2 Lonsdale Street, Melbourne VIC 3000	VIC	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Central Plaza	345 Queen Street, Brisbane QLD 4000	QLD	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Central West Industrial Park	9 Ashley Street West Footscray VIC	VIC	Industrial	ISPT Central West Industrial Park Trust	16 235 863 548
Central West Shopping Centre	cnr Ashley Street and South Road, Braybrook VIC 3019	VIC	Retail	ISPT Central West Shopping Centre Trust	20 794 944 532
Charles Sturt Industrial Estate	853 - 867 Port Rd, Woodville SA 5011	SA	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611
Defence Plaza	270 Pitt Street, Sydney NSW 2000	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Eastgate Bondi Junction*	71-91 Spring Street, Bondi Junction NSW 2022	NSW	Retail	ISPT Retail Property Trust Eastgate No. 1	12 457 326 824
Forrest Chase	Murray Street, Perth WA 6000	WA	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
Green Square North Tower	515 St Pauls Terrace, Fortitude Valley QLD 4006	QLD	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Interchange Industrial Estate	Bruce Highway, Narangba QLD 4504	QLD	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611

Property Name	Property Address	State	Sector	Legal Entity Name	ABN
John McEwen House	7 National Circuit, Barton, ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Karingal Hub	330 Cranbourne Rd, Frankston VIC 3199	VIC	Retail	ISPT Karingal Shopping Centre Trust	14 113 009 273
Kookaburra Logistics Estate	Lot 11 Kurrang Road, Prestons NSW	NSW	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611
Melbourne's GPO	cnr Bourke and Elizabeth Streets, Melbourne VIC 3000	VIC	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
Midtown Plaza	246 Bourke Street, Melbourne VIC 3000	VIC	Retail	ISPT Retail Property Trust Midtown Plaza	77 108 963 039
One National Circuit	1 National Circuit, Barton ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Parklands Estate	South Street, Rydalmere NSW 2116	NSW	Industrial	Industry Superannuation Property Trust No. 1	15 421 756 611
Portlink Logistics Estate	5-81 Horsburgh Drive, Altona North VIC 3025	VIC	Industrial	ISPT Horsburgh Drive Estate Trust No.4	47 651 299 733
Richmond Marketplace	March Street, Richmond NSW 2323	NSW	Retail	ISPT Retail Property Trust	38 757 243 503
RM Hope Building	Robert Marsden Hope Building, 2 National Circuit, Barton ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Robert Garran	3-5 National Circuit, Barton ACT 2600	ACT	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
Southgate Shopping Centre	cnr Princes Hwy and Port Hacking Rd, Sylvania NSW 2224	NSW	Retail	ISPT Retail Property Trust	38 757 243 503
The Barrington	10 Smith Street, Parramatta NSW 2124	NSW	Commercial	Industry Superannuation Property Trust No. 1	15 421 756 611
The Regent	150 Elizabeth Street, Brisbane QLD 4000	QLD	Commercial	Industry Superannuation Property Trust No. 2	70 014 228 200

Property Name	Property Address	State	Sector	Legal Entity Name	ABN
The Strand Melbourne	250 Elizabeth Street, Melbourne VIC 3000	VIC	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
Wagga Wagga Marketplace	cnr Baylis and Forsyth Streets, Wagga Wagga NSW 2650	NSW	Retail	ISPT Retail Property Trust	38 757 243 503
Waurm Ponds Shopping Centre	173-199 Pioneer Road, Waurm Ponds VIC 3216	VIC	Retail	ISPT Waurm Ponds Trust	29 135 847 280
Wintergarden	171-209 Queen Street, Brisbane QLD 4000	QLD	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200
World Square	644 George Street, Sydney NSW 2000	NSW	Retail	Industry Superannuation Property Trust No. 2	70 014 228 200

*These properties were divested during FY2024. They have been included here as they contributed to ISPT's emissions footprint during the reporting year.

ISPT RETAIL AUSTRALIA PROPERTY TRUST (IRAPT)

Property Name	Property Address	State	Sector	Legal Entity Name	ABN
19th Avenue Shopping Centre	Cnr 19th Avenue and Angelica St, Elanora QLD 4221	QLD	Retail	ISPT Retail Australia Property Trust (19 Ave QLD)	28 449 659 155
791 Bourke Road*	791 Burke Road, Camberwell VIC 3124	VIC	Retail	ISPT Retail Australia Property Trust (Camberwell Vic)	72 921 425 034
Banksia Grove Village	cnr Joondalup Drive and Joseph Banks Boulevard, Banksia Grove WA 6031	WA	Retail	ISPT Retail Australia Property Trust (Banksia Grove WA)	66 353 688 592
Beeliar Village	8 Durnin Avenue, Beeliar, WA 6164	WA	Retail	ISPT Retail Australia Property Trust (Beeliar WA)	54 806 337 971
Bracken Ridge Plaza	cnr Telegraph and Norris Roads, Bracken Ridge QLD 4017	QLD	Retail	ISPT Retail Australia Property Trust (Bracken Ridge Plaza QLD)	45 737 124 559
Brighton Village	6 Kingsbridge Boulevard, Butler, WA 6036	WA	Retail	ISPT Retail Australia Property Trust (Brighton WA)	18 915 327 743

Property Name	Property Address	State	Sector	Legal Entity Name	ABN
Caloundra Village	1 Ormuz Avenue Caloundra QLD 4551	QLD	Retail	ISPT Retail Australia Property Trust (Caloundra Village QLD)	88 282 358 287
Camberwell Place*	cnr Burke Road and Camberwell Junction, Camberwell VIC 3124	VIC	Retail	ISPT Retail Australia Property Trust (Camberwell Vic)	72 921 425 034
Coles Mill Park Lakes	The Lakes Boulevard and Gordons Road, South Morang VIC 3752	VIC	Retail	ISPT Retail Australia Property Trust (Mill Park Lakes, Vic)	63 117 047 705
Coles Port Macquarie	Gordon Street, Port Macquarie NSW 2444	NSW	Retail	ISPT Retail Australia Property Trust (Port Macquarie NSW)	19 372 860 504
Coles Southgate	4-10 Kathleen Street, South Tamworth NSW 2340	NSW	Retail	ISPT Retail Australia Property Trust (Tamworth South NSW)	23 115 597 997
Coolum Village	19 Margaret Street, Coolum QLD 4593	QLD	Retail	ISPT Retail Australia Property Trust (Coolum QLD)	36 948 072 797
Coolum Park Shopping Centre	South Coolum Road, Coolum Beach, QLD 4573	QLD	Retail	ISPT Retail Australia Property Trust (Coolum Park QLD)	81 144 763 518
Dee Why Grand	15-19 Pacific Parade, Dee Why NSW 2099	NSW	Retail	ISPT Retail Australia Property Trust (Dee Why Grand NSW)	68 796 474 891
Deeragun Village	Bruce Highway, Deeragun QLD 4818	QLD	Retail	ISPT Retail Australia Property Trust (Deeragun QLD)	50 705 241 475
Fletcher Village	cnr Minmi Road and Churnwood Drive, Fletcher NSW 2287	NSW	Retail	ISPT Retail Australia Property Trust (Fletcher NSW)	78 239 325 632
Gungahlin Village	Hibberson Street, Gungahlin ACT 2912	ACT	Retail	ISPT Retail Australia Property Trust (Gungahlin ACT)	92 989 955 449
Katoomba Village	Parke Street, Katoomba NSW 2780	NSW	Retail	ISPT Retail Australia Property Trust (Katoomba NSW)	54 331 854 092
Kellyville Village	90 Wrights Road, Kellyville NSW 2155	NSW	Retail	ISPT Retail Australia Property Trust (Kellyville NSW)	56 514 191 662
Kincumber Village	cnr Avoca Drive and Bungoona Road, Kincumber NSW 2251	NSW	Retail	ISPT Retail Australia Property Trust (Kincumber NSW)	14 621 656 495

Property Name	Property Address	State	Sector	Legal Entity Name	ABN
Lakelands	Mandurah Road, Lakelands WA	WA	Retail	ISPT Retail Australia Property Trust (Lakelands WA)	82 126 151 893
Lilydale Village	51-59 Anderson Street, Lilydale VIC 3140	VIC	Retail	ISPT Retail Australia Property Trust (Lilydale VIC)	51 576 514 250
Mango Hill Market Place	Cnr Anzac Ave and Halpine Drive, Mango Hill	QLD	Retail	ISPT Retail Australia Property Trust (Mango Hill QLD)	70 177 395 642
Northlakes Shopping Centre	Pacific Highway, San Remo NSW 2262	NSW	Retail	ISPT Retail Australia Property Trust (Northlakes NSW)	67 324 799 568
Nundah Village	89 Buckland Road, Nundah QLD 4012	QLD	Retail	ISPT Retail Australia Property Trust (Nundah QLD)	14 380 753 116
Showgrounds Village	320-380 Epsom Road, Flemington VIC 3031	VIC	Retail	ISPT Retail Australia Property Trust (Showgrounds VIC)	42 465 713 558
Silkstone Village	cnr Blackstone and Grange Roads Booval Qld 4304	QLD	Retail	ISPT Retail Australia Property Trust (Silkstone QLD)	71 205 851 891
St Clair Village	Cheltenham Parade, Cheltenham SA 5014	SA	Retail	ISPT Retail Australia Property Trust (St Clair SA)	50 196 787 654
Tarneit West Village	540 Tarneit Road, Tarneit West VIC 3029	VIC	Retail	ISPT Retail Australia Property Trust (Tarneit West VIC)	80 743 512 328
Taylors Hill Village	cnr Hume Drive and Gourlay Road, Taylors Hill VIC 3037	VIC	Retail	ISPT Retail Australia Property Trust (Taylors Hill VIC)	90 736 593 164
The Ponds Shopping Centre	cnr The Ponds Boulevard and Riverbank Drive, Kellyville NSW 2769	NSW	Retail	ISPT Retail Australia Property Trust (The Ponds NSW)	57 221 167 913
Thuringowa Village	cnr Dalrymple Road and Thuringowa Drive, Thuringowa QLD 4817	QLD	Retail	ISPT Retail Australia Property Trust (Thuringowa QLD)	65 202 643 125
Warners Bay Village	32 John Street, Warners Bay NSW 2282	NSW	Retail	ISPT Retail Australia Property Trust (Warners Bay Village NSW)	35 610 833 839
Winnmalee Village	White Cross Road, Winnmalee NSW 2777	NSW	Retail	ISPT Retail Australia Property Trust (Winnmalee NSW)	68 288 532 736

*These properties were divested during FY2024. They have been included here as they contributed to ISPT's emissions footprint during the reporting year.

Corporate Tenancies

Property Name	Property Address	State	Sector	Legal Entity Name	ABN
ISPT Corporate Brisbane Tenancy	Level 5, 100 Creek St, Brisbane QLD 4000	QLD	Corporate	ISPT Pty Ltd	064 041 283
ISPT Corporate Melbourne Tenancy	Level 11, 8 Exhibition St, Melbourne VIC 3000	VIC	Corporate	ISPT Pty Ltd	064 041 283
ISPT Corporate Sydney Tenancy	Level 6, 24 York St, Sydney NSW 2000	NSW	Corporate	ISPT Pty Ltd	064 041 283

APPENDIX F: OFFSET RETIREMENT EVIDENCE

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Block 9	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 10	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 11	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 12	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 13	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 14	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 15	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 16	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Transaction comment	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email ERF104646@cer.gov.au.

Yours sincerely,

David O'Toole
ANREU and International
NGER and Safeguard Branch
Scheme Operations Division
Clean Energy Regulator

W: www.cleanenergyregulator.gov.au | T: 1300 553 542 | E: enquiries@cleanenergyregulator.gov.au

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17 May 2023

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

Date of transaction	11 November 2021		
Transaction ID	AU20286		
Type of units	KACCU		
Total Number of units	75,457		
Block 1	Serial number range	3,801,570,856 - 3,801,574,178 (3,323 KACCU)	
	ERF Project	Paroo River North Environmental Project – ERF104646	
Block 2	Vintage	2020-21	
	Serial number range	3,802,560,381 - 3,802,565,887 (5,507 KACCU)	
Block 3	ERF Project	Paroo River North Environmental Project – ERF104646	
	Vintage	2020-21	
Block 3	Serial number range	3,803,412,187 - 3,803,417,766 (5,580 KACCU)	
	ERF Project	Paroo River North Environmental Project – ERF104646	
Block 4	Vintage	2020-21	
	Serial number range	3,807,578,612 - 3,807,580,501 (1,890 KACCU)	
Block 5	ERF Project	Paroo River North Environmental Project – ERF104646	
	Vintage	2020-21	
Block 5	Serial number range	3,808,939,202 - 3,808,944,694 (5,493 KACCU)	
	ERF Project	Paroo River North Environmental Project – ERF104646	
Block 6	Vintage	2020-21	
	Serial number range	3,809,853,496 - 3,809,858,580 (5,085 KACCU)	
Block 6	ERF Project	Paroo River North Environmental Project – ERF104646	
	Vintage	2020-21	
Block 7	Serial number range	3,810,038,958 - 3,810,043,920 (4,963 KACCU)	
	ERF Project	Paroo River North Environmental Project – ERF104646	
Block 8	Vintage	2020-21	
	Serial number range	8,323,085,623 - 8,323,086,932 (1,310 KACCU)	

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	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 9	Serial number range	8,328,765,821 - 8,328,771,187 (5,367 KACCU)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 10	Serial number range	8,323,086,933 - 8,323,090,511 (3,579 KACCU)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 11	Serial number range	8,324,394,966 - 8,324,398,805 (3,840 KACCU)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 12	Serial number range	8,325,717,185 - 8,325,720,353 (3,169 KACCU)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 13	Serial number range	8,326,906,249 - 8,326,907,599 (1,351 KACCU)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2020-21
Block 14	Serial number range	3,799,671,346 - 3,799,675,518 (4,173 KACCU)
	ERF Project	Paroo River North Environmental Project – ERF104646
	Vintage	2019-20
Block 15	Serial number range	3,800,777,418 - 3,800,792,002 (14,585 KACCU)
	ERF Project	Central Arnhem Land Fire Abatement (CALFA) Project – EOP100947
	Vintage	2019-20
Block 16	Serial number range	8,332,229,083 - 8,332,235,324 (6,242 KACCU)
	ERF Project	Tallaring Station Human Induced Regeneration Project – ERF121770
	Vintage	2021-22
Transaction comment		Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email RegistryContact@cer.gov.au.

Yours sincerely,

David O'Toole
ANREU and International
NGER and Safeguard Branch
Scheme Operations Division
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RegistryContact@cer.gov.au www.cleanenergyregulator.gov.au

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16 November 2021

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

Date of transaction	11 November 2021
Transaction ID	AU20281
Type of units	KACCU
Total number of units	1,082
Serial number range (ERF Project ID)	3,801,568,774 - 3,801,569,855 (ERF104646)
Associated ERF Project Name	Paroo River North Environmental Project
Transaction comment	Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email RegistryContact@cleanenergyregulator.gov.au.

Yours sincerely,

David O'Toole
ANREU Operations and International Engagement
NGER and Safeguard Branch
Scheme Operations Division
Clean Energy Regulator
RegistryContact@cleanenergyregulator.gov.au
www.cleanenergyregulator.gov.au



16 November 2021

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

Date of transaction	11 November 2021
Transaction ID	AU20284
Type of units	KACCU
Total number of units	2,450
Serial number range (ERF Project ID – ERF Project Name – Unit Quantity)	3,801,569,856 - 3,801,570,855 (ERF104646 – Paroo River North Environmental Project – 1,000 KACCU) 8,332,254,581 - 8,332,256,030 (ERF121770 – Tallering Station Human Induced Regeneration Project – 1,450 KACCU)
Transaction comment	Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email registry-contact@cleanenergyregulator.gov.au.

Yours sincerely,

David O'Toole
ANREU Operations and International Engagement
NGER and Safeguard Branch
Clean Energy Regulator
registry-contact@cleanenergyregulator.gov.au
www.cleanenergyregulator.gov.au



16 November 2021

To whom it may concern,

Voluntary cancellation of units in ANREU

This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-1021).

The details of the cancellation are as follows:

Date of transaction	11 November 2021
Transaction ID	AU20284
Type of units	KACCU
Total number of units	18,011
Serial number range (ERF Project ID – ERF Project Name – Unit Quantity)	3,804,827,667 - 3,804,833,466 (ERF104646 – Paroo River North Environmental Project – 5,800 KACCU) 3,807,574,905 - 3,807,578,611 (ERF104646 – Paroo River North Environmental Project – 3,707 KACCU) 8,332,220,579 - 8,332,229,082 (ERF121770 – Tallering Station Human Induced Regeneration Project – 8,504 KACCU)
Transaction comment	Retired on behalf of ISPT Pty Ltd to support its obligations under Climate Active carbon neutral certification

Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, <http://www.cleanenergyregulator.gov.au/OSR/ANREU/Data-and-information>.

If you require additional information about the above transaction, please email registry-contact@cleanenergyregulator.gov.au.

Yours sincerely,

David O'Toole
ANREU Operations and International Engagement
NGER and Safeguard Branch
Scheme Operations Division
Clean Energy Regulator
registry-contact@cleanenergyregulator.gov.au
www.cleanenergyregulator.gov.au



15 October 2024

To whom it may concern,

Voluntary cancellation of units in ANREU
This letter is confirmation of the voluntary cancellation of units in the Australian National Registry of Emissions Units (ANREU) by ANREU account holder, Commonwealth Bank of Australia (account number AU-3184).

The details of the cancellation are as follows:

Date of transaction	11 October 2024
Transaction ID	AU36465
Type of units	KACCU
Total Number of units	17,000
Block 1	Serial number range 8,333,314,352 - 8,333,320,067 (3,716 KACCU)
ERF Project	Catchment Conservation Alliance - Southern Rivers Initiative Site #3 - ERF111058
Vintage	2021-22
Block 2	Serial number range 8,332,809,141 - 8,332,813,438 (4,318 KACCU)
ERF Project	Catchment Conservation Alliance - Southern Rivers Initiative Site #4 - ERF115267
Vintage	2021-22
Block 3	Serial number range 8,332,208,534 - 8,332,209,941 (1,428 KACCU)
ERF Project	Darling River Eco Corridor #37 - ERF121013
Vintage	2021-22
Block 4	Serial number range 8,332,792,715 - 8,332,793,983 (1,269 KACCU)
ERF Project	Darling River Eco Corridor #29 - ERF119524
Vintage	2021-22
Block 5	Serial number range 8,332,793,884 - 8,332,795,782 (1,799 KACCU)
ERF Project	Darling River Eco Corridor #29 - ERF119524
Vintage	2021-22
Block 6	Serial number range 8,332,789,983 - 8,332,792,714 (2,732 KACCU)
ERF Project	Darling River Eco Corridor #29 - ERF119524
Vintage	2021-22
Block 7	Serial number range 8,333,528,930 - 8,333,530,667 (1,738 KACCU)
ERF Project	Darling River Eco Corridor 8 - ERF103326
Vintage	2021-22



Transaction comment	Refined on behalf of ISPT to support its obligations under Climate Active carbon neutral certification
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Details of all voluntary cancellations in the ANREU are published on the Clean Energy Regulator's website, [Voluntary cancellations register | Clean Energy Regulator \(er.gov.au\)](#).

If you require additional information about the above transaction, please email CER@cer.gov.au.

Yours sincerely

David O'Toole
ANREU and International
NGER and Safeguard Branch
Scheme Operations Division



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