Climate Active Carbon Neutral certification

Public Disclosure Statement







THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: Prime Super Pty Ltd

Building / Premises name: DoITCRD - 111 Alinga Street

Building Address: 111 Alinga Street, Canberra City, ACT 2601

Corresponding NABERS Energy

Rating number

OF32857

This building DoITCRD - 111 Alinga Street has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 05/8/2024 to 04/8/2025.

| Total emissions offset | 413 tCO2-e | | | | |
|------------------------|--|--|--|--|--|
| Offsets bought | 100.00% ACCUs, 0.00% VCUs, 0.00% CERs, 0.00% VERs, 0.0% RMUs | | | | |
| Renewable electricity | 93.51% of electricity is from renewable sources | | | | |

Emissions Reduction Strategy

DoITCRD - 111 Alinga Street has achieved a NABERS Energy rating of 5 stars without GreenPower.

Expires 4th of August 2025

| Reporting Year Period | |
|---|------------|
| The rating period / reporting year | 1/06/2023 |
| 12 consecutive months of data used to calculate the NABERS Star rating. | to |
| | 31/05/2024 |

1. Carbon Neutral Information

1A Introduction:

111 Alinga St is a 16,412.8 sqm office building located in the centre of the Canberra CBD occupying a prominent position on the corners of Northbourne, Alinga and Mort Streets. This ideal location combined with the recently refurbished facilities allows for access to the building by various green options including electric vehicles, bike or light rail. The building is under a program of continual optimisation and its green credentials have been further improved with solar panels being recently installed to the roof. 111 Alinga St is currently rated 5 Star NABERS Energy, 4 Star NABERS Water.

1B Emission sources within certification boundary

| Table 1. Emissions Boundary | Table 1. Emissions Boundary | | | | | | | | |
|--|-----------------------------|---|--|--|--|--|--|--|--|
| The Building has achieved Carbon | Base Building; or | | | | | | | | |
| Neutral Certification for the | Whole Building. | | | | | | | | |
| The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources | | Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater. | | | | | | | |

Table 2. Declaration of excluded emissions

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

| Emissions sources not included in this carbon neutral claim | Description & justification of the exclusion |
|---|---|
| Office tenancy light and power | Office tenancy lighting, power and supplementary air-conditioning are excluded as per NABERS minimum energy coverage requirements for base building offices. |
| Tenant-managed waste streams | Tenant-managed waste streams are not managed by the building owner and are excluded as per the NABERS requirements for base building offices. |
| Staff travel | Staff travel emission are not included due to lack of robust data and calculation methods, inclusion is not practicable or technically feasible at this time (Non-quantification) |
| Waste transport | Wate tranport emssion are not included due to lack of robust data and calculation methods, inclusion is not practicable or technically feasible at this time (Non-quantification) |

2. Emissions Summary

| Table 2. Emissions Source – Summary | t CO ₂ –e |
|-------------------------------------|----------------------|
| Scope 1: Refrigerants | 80.2 |
| Scope 1: Natural gas | 99.1 |
| Scope 1: Diesel | 0.0 |
| Scope 2: Electricity | 34.3 |
| Scope 3: Natural gas | 25.2 |
| Scope 3: Diesel | 0.0 |
| Scope 3: Electricity | 3.8 |
| Scope 3: Waste | 157.7 |
| Scope 3: Water and Wastewater | 12.5 |
| Other Scope 1,2 and 3 emissions | 0.0 |
| Total Emissions | 413 |

^{*}The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

3. Carbon Offsets Summary

| | Table 4. Offsets retired | | | | | | | | | |
|-----------------------------|--|----------|--------------|--|---------|-------------|--|-------------------------------------|--|---------------|
| | | | | | Vintage | Quantity ** | Eligible Quantity | | Eligible Quantity used for this reporting period claim | Percentage of |
| Project Description | Type of offset units | Registry | Date retired | Serial numbers / Hyperlink* | | | (tCO2 -e) (total quantity retired) *** | banked for future reporting periods | | total (%) |
| Lenroy Regeneration Project | ACCU | ANREU | | 20/01/2025 8,351,408,336 - 8,351,408,749 Appendix B | | 414 | 414 | 1 | 413 | 100.0% |
| | TOTAL Eligible Quantity used for this reporting period | | | | | | | | 413 | |
| | TOTAL Eligible Quantity banked for future reporting pe | | | | | | | 1 | | |

^{*} If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

Offset surrender note:

Although the public attribution in the offsets registry offsets purchased does not specify the building name, time period and certification, it specifies the building owner. This has been deemed to be sufficient by NABERS/ Climate Active.

^{**} Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

^{***} Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

| 1. Large-scale Generation certificates | 0 |
|--|---|
| (LGCs)* | U |

^{*} LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

| le 6. REC information | | | | | | | | | | |
|-----------------------------------|----------------|----------|----------------|---------------------------|---------------------------|------------------------|--|---|--|----------|
| Project supported by REC purchase | Eligible units | Registry | Surrender date | Certificate serial number | Accreditation code (LGCs) | REC creation date | | | Quantity banked for future reporting (MWh) | Location |
| | | | | Total LGCs su | rrendered this report a | nd used in this report | | 0 | | |

Appendix A: Electricity Summary

Electricity emissions are calculated using market-based approach

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

| Marked Based Approach | | | | | | | |
|--|---------|----------------------|--|--|--|--|--|
| Total renewables (onsite and offsite) (cell D45) | 550,465 | kWh | | | | | |
| Mandatory * (RET) (cell D32) | 98,163 | kWh | | | | | |
| LGCs voluntarily surrendered (cell D36+D37) | 0 | kWh | | | | | |
| GreenPower voluntarily purchased (cell D34) | 0 | kWh | | | | | |
| Onsite renewable energy consumed (cell D41+D43) | 62,073 | kWh | | | | | |
| Onsite renewable energy exported (cell D40) | 0 | kWh | | | | | |
| Total residual electricity (cell D44) | 38,233 | kWh | | | | | |
| Percentage renewable electricity – (cell D46) | 93.51% | | | | | | |
| Market Based Approach Emissions Footprint (cell M44) | 38,064 | kgCO ₂ -e | | | | | |
| Location Based Approach | | | | | | | |
| Location Based Approach Emissions Footprint (cell L47) | 416,034 | kgCO₂-e | | | | | |

Note

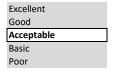
^{*} Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Waste Data Quality

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 38.19% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:



Appendix C: Refrigerant assessment details

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

 $Method \ 1-Estimation \ based \ on \ a \ default \ annual \ leakage \ rate$

Method 2 – Approximation based on records of top-ups"

Refrigerant emissions make up 19.42% of this claim's total emissions. Refrigerant emissions were assessed as follows:

| Assessment method | Refrigerant emissions calculated per method (t CO2-e) |
|-------------------|---|
| Method 1 | 80.19 |
| Method 2 | Method 2 not applied |
| Total | 80.19 |

Appendix D: Screenshots of offsets purchased

Transaction ID AU38695
Current Status Completed (4)

Status Date 20/01/2025 12:32:10 (AEDT)

20/01/2025 01:32:10 (GMT)

Transaction Type Cancellation (4)

Transaction Initiator Merriman, Alexander

Transaction Approver Clear, Geoffrey

Comment Retired on behalf of Prime Super

Transferring Account

Account AU-3048

Number

Account Name VIRIDIOS CAPITAL PTY LTD

Account Holder VIRIDIOS CAPITAL PTY LTD

Acquiring Account

Account AU-1068

Number

Account

Account Holder Commonwealth of Australia

Transaction Blocks

| <u>Party</u> | <u>Type</u> | Transaction Type | Original CP | Current CP | ERF Project ID | NGER Facility ID | NGER Facility Name | Safeguard | Kyoto Project # | <u>Vintage</u> | Expiry Date | Serial Range | Quantity |
|--------------|-------------|-----------------------------|-------------|------------|----------------|------------------|--------------------|-----------|-----------------|----------------|-------------|-------------------------------|----------|
| AU | KACCU | Voluntary ACCU Cancellation | | | EOP100996 | | | | | 2022-23 | | 8,351,408,336 - 8,351,408,749 | 414 |

Transaction Status History

| Status Date | <u>Status Code</u> |
|---|---------------------------------------|
| 20/01/2025 12:32:10 (AEDT) 20/01/2025 01:32:10 (GMT) | Completed (4) |
| 20/01/2025 12:32:10 (AEDT) 20/01/2025 01:32:10 (GMT) | Proposed (1) |
| 20/01/2025 12:32:09 (AEDT) 20/01/2025 01:32:09 (GMT) | Account Holder Approved (97) |
| 20/01/2025 12:27:25 (AEDT) 20/01/2025 01:27:25 (GMT) | Awaiting Account Holder Approval (95) |

___Report end ___

N*