



PUBLIC DISCLOSURE STATEMENT

**AUTOMIC ENTERPRISE PTY LTD (TRADING
AS AUTOMIC GROUP)**

**ORGANISATION CERTIFICATION
CY2023**

Australian Government

Climate Active Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Automic Enterprise Pty Ltd (Trading as Automic Group)
REPORTING PERIOD	Calendar year 1 January 2023 – 31 December 2023 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>David Raper</i></p> <p>David Raper CEO 21/07/25</p>



Australian Government

Department of Climate Change, Energy,
the Environment and Water

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Version August 2023.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	2,974.60 tCO ₂ -e (Rounded up to 2,975 tCO ₂ -e)
CARBON OFFSETS USED	1.96% ACCUs and 98.04% CERs
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Automic Group
TECHNICAL ASSESSMENT	26/11/24 Everclime Next technical assessment due: CY2026 report
THIRD PARTY VALIDATION	Type 1 05/12/2024 All Things Safety

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2.CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the Australian business operations of Automic Enterprise Pty Ltd ('**Automic Group**' or '**Company**'), ABN 68 658 427 671, including the subsidiaries listed in the table below. This certification does not include Automic Group's products and services.

Automic Group's carbon inventory includes its corporate offices in Perth (Level 5 191 St Georges Terrace, Perth, WA6000), Melbourne (Suite 5, Level 12 530 Collins Street, Melbourne, VIC3000), and Sydney Level 5 126 Philip Street, Sydney, NSW2000), key suppliers like printing and mailing service providers and business travel. This carbon inventory was compiled in accordance with the Climate Active Carbon Neutral Standard and the National Greenhouse and Energy Reporting Act 2007 using an operational control approach.

The Company understands the importance of managing its impacts (positive and negative) that it has on the environment and communities. This includes taking responsibility for the management of climate impact and supporting collective climate action.

This Public Disclosure Statement relates to the CY2023 reporting period.

Organisation description

Automic Group is Australia's largest share registry by number of clients, with over 700 ASX-listed companies and over 1,400 total listed and unlisted companies and funds using Automic's technology and services. The Company provides cloud-native registry, employee share plan, and board management in a single platform, along with professional services including company secretarial, ESG, accounting and finance, and investor and media relations that make business easier for its clients.

The acquisition of Advanced Share Registry was completed on the 20th of December 2023 and integration only occurred in CY2024 and therefore is excluded from this certification. In Automic Group's CY24 report, the Company will include Advanced Share Registry within its emissions boundary and certification.

The following subsidiaries are included within this certification:

Legal entity name	ABN	ACN
Automic Division Pty Ltd	72 658 603 448	658 603 448
Automic Business Pty Ltd	73 658 609 128	658 609 128
Automic Pty Ltd	27 152 260 814	152 260 814
Automic Holding Pty Ltd	24 658 606 430	658 606 430
Elite Registries Pty Ltd	97 601 103 593	601 103 593
Automic Company Secretarial Pty Ltd	80 147 418 942	147 418 942
Wham Services Pty Ltd	64 147 420 479	147 420 479
Automic Finance Pty Ltd	37 085 283 601	085 283 604
Automic Markets Pty Ltd	54 137 305 527	137 305 527
Ventnor Capital Pty Ltd	31 111 543 741	111 543 741
BFD Services Pty Ltd	36 149 534 038	149 534 038
ESG Capital Pty Ltd	58 650 442 176	650 442 176
Endeavour Corporate	42 543 142 182	543 142 182
Grange Consulting Group Pty Ltd	17 154 869 066	154 869 066

The following entities are excluded from this certification:

Legal entity name	ABN	ACN
Advanced Share Registry	14 127 175 946	127 175 946

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however, are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation and facilities
Cleaning and chemicals
Climate Active carbon neutral services
Construction materials and services
Electricity
Food
Horticulture and agriculture
ICT services and equipment
Office equipment and supplies
Postage, courier, and freight
Products
Professional services
Transport (air)
Transport (land and sea)
Waste
Water
Working from home

Non-quantified

Refrigerants

Optionally included

NIL

Outside emission boundary

Excluded

N/A

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

In CY23, Automic Group completed five acquisitions with four of those acquisitions relating to professional services businesses which are included in this certification. The Company expects that emissions associated with professional services will decrease in CY24 once these acquisitions fully integrate into the business and efficiencies of scale are realised. Due to this, the Company's CY24 carbon inventory will better reflect baseline emissions and will provide a better platform on which to set overarching climate targets for CY25 and beyond in its CY24 report. In this year's report, Automic Group will state the emissions reduction actions that it will take in CY25.

Emission Source	Emission Reduction Action taken in CY24 (to-date)	Emission Reduction Action to be taken in CY25	Contribution to carbon inventory
Printing and Stationery	In July 2024, Automic Group has transitioned its printing and mailing service provider to IVE Group who has committed Scope 1 and 2 emissions reductions by 2025.	Obtain supplier specific emissions factors from IVE Group.	31%
Business Services	Complete integration of acquired businesses will mean that a range of previously outsourced services (e.g., IT support) will transition in-house, creating efficiencies and reducing emissions associated with these spends.	Identify top five emission-emitting suppliers within these three emission sources and engage with those suppliers.	9%
Subscriptions and Periodicals			9%
Computer and Technical Services			5%
Flights	NIL	Opt-in for Qantas and Virgin Carbon Neutral Climate Active offset service when booking business-related flights.	4%
Electricity	In July 2023, Automic Group included Climate Active Carbon Neutral Electricity products to its Sydney and Melbourne office electricity mix. The Company does not have control over its Perth office's electricity mix. The Company will continue to investigate opportunities to increase its renewable energy mix.	Continue to power Automic Group's Sydney and Melbourne office with 100% Climate Active Carbon Neutral electricity.	2%

5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Gilbert & Tobin	Legal services
King & Wood Mallesons	Legal services
Origin	Electricity

Emissions summary

The electricity summary is available in the Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	43.46	43.46
Cleaning and chemicals	0.00	0.00	1.45	1.45
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction materials and services	0.00	0.00	6.33	6.33
Electricity	0.00	46.06	3.48	49.55
Food	0.00	0.00	38.83	38.83
Horticulture and agriculture	0.00	0.00	0.05	0.05
ICT services and equipment	0.00	0.00	173.10	173.10
Postage, courier and freight	0.00	0.00	666.33	666.33
Products	0.00	0.00	3.35	3.35
Professional services	0.00	0.00	967.87	967.87
Transport (air)	0.00	0.00	94.08	94.08
Transport (land and sea)	0.16	0.00	63.24	63.40
Waste	0.00	0.00	17.25	17.25
Water	0.00	0.00	4.46	4.46
Working from home	0.00	0.00	43.05	43.05
Office equipment and supplies	0.00	0.00	801.04	801.04
Total emissions (tCO₂-e)	0.16	46.06	2,927.38	2,973.61

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	tCO ₂ -e
Uplift to account for non-quantified sources where data collection is not cost effective – Office-based refrigerants	0.99
Total of all uplift factors (tCO ₂ -e)	0.99
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	2,974.60

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset units	Eligible quantity (used for this reporting period)	Percentage of total
Australian Carbon Credit Units (ACCUs)	58	1.96%
Certified Emissions Reductions (CERs)	2,917	98.04%

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Stapled quantity	Eligible quantity retired (tCO ₂ -e)	Eligible quantity used for previous reporting periods	Eligible quantity banked for future reporting periods	Eligible quantity used for this reporting period	Percentage of total (%)
Yuin Station, Murchison, HIR aggregation	ACCU	ANREU	24 April 2023	8,352,664,176 – 8,352,664,181	2022 – 2023	-	6	0	0	6	0.22%
Gindalbie Station Regeneration Project	ACCU	ANREU	1 November 2024	9,011,270,839 - 9,011,270,864	2023 - 24	-	26	0	0	26	0.87%
Mulgaroon Forest Regeneration Project	ACCU	ANREU	1 November 2024	9,003,084,876 - 9,003,084,901	2023 - 24	-	26	0	0	26	0.87%
Ganluo Camp Hydropower Project	CER	CDM Registry	18 November 2024	CN-5-1190867184-2-2-0-5134 to CN-5-1190869709-2-2-0-5134	CP2	-	2,526	0	0	2,526	84.90%
			6 December 2024	CN-5-1190869767-2-2-0-5134 to CN-5-1190870046-2-2-0-5134		-	280	0	0	280	9.41%
			9 July 2025	CN-5-1190878132-2-2-0-5134 to CN-5-1190878242-2-2-0-5134		-	111	0	0	111	3.73%
Total eligible offsets retired and used for this report										2,975	
Total eligible offsets retired this report and banked for use in future reports									0		

Co-benefits

Ganluo Camp Hydropower Project

The Ganluo Camp Hydropower project is located in Aga Town in Ganluo County, Tibetan region of Sichuan Province, China, which is an economically disadvantaged region of the country. This project contributes to:

1. Social well-being by bringing electricity to villages that previously relied on firewood for energy and lacked access to lighting and electricity.
2. Economic well-being by creating 14 local employment opportunities during both the construction and operational phases.
3. Environmental protection by dedicating 2% of the power station's annual income and 5% of carbon sales income to environmental protection.
4. Social well-being by providing donations and sponsorships to local students and schools and improving local infrastructure, particularly in the enhancement of transportation.

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A.

APPENDIX A: ADDITIONAL INFORMATION

Navigation

Home

Account Holders

Accounts

Unit Profiles Summary

People

Transaction Log

CCR Notifications

Public Reports

My Profile

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

Transaction ID

Current Status

Status Date

Transaction Type

Transaction Initiator

Transaction Approver

Comment

AU10884

Completed (6)

01/11/2024 12:47:28 (AEST)

01/11/2024 03:47:28 (GMT)

Cancellation (4)

Sain-ky-berry-gray, Sebastian

Sain-ky-berry-gray, Sebastian

Retired on behalf of Automatic Group to meet their carbon neutral obligations as required for Automatic Group FY24 Climate Active certification.

Transferring Account

Account Number

Account Name

Account Holder

AU-3190

EVERCLIME PTY LTD

EVERCLIME PTY LTD

Acquiring Account

Account Number

Account Name

Account Holder

AU-1088

Australia Voluntary Cancellation Account

Commonwealth of Australia

Transaction Blocks

Transaction details appear below.

Transaction Successfully Approved

Transaction ID

Current Status

Status Date

Transaction Type

Transaction Initiator

Transaction Approver

Comment

AU27057

Completed (4)

24/04/2023 13:49:57 (AEST)

24/04/2023 03:49:57 (GMT)

Cancellation (4)

Sain-ky-berry-gray, Sebastian

Sain-ky-berry-gray, Sebastian

Transferring Account

Account Number

Account Name

Account Holder

AU-3190

SG OPTION FUNDS PTY LTD

SG OPTION FUNDS PTY LTD

Acquiring Account

Account Number

Account Name

Account Holder

AU-1088

Australia Voluntary Cancellation Account

Commonwealth of Australia

Transaction Blocks

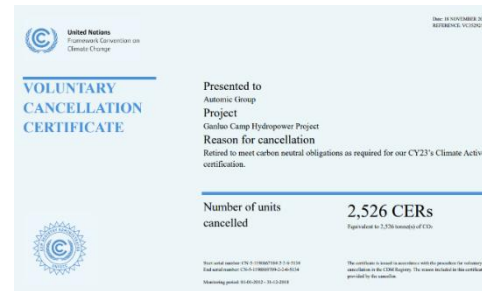
Transaction details appear below.

Party	Type	Transaction Type	Original CP	Current CP	ESF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	System Project #	Unitcode	Serial Range	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ENCL199256					2022-23	8,322,664,175 - 8,322,664,275		100

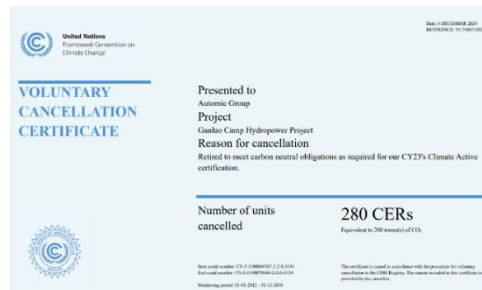
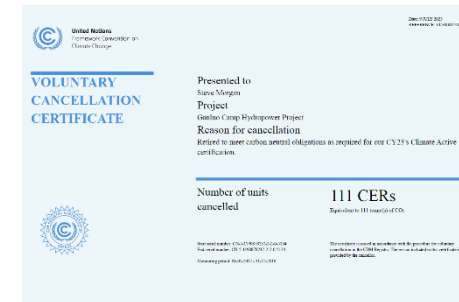
Transaction Status History

Status Date	Status Code
24/04/2023 13:49:57 (AEST)	Completed (4)
24/04/2023 03:49:57 (GMT)	Proposed (1)
24/04/2023 13:49:57 (AEST)	Account Holder Approved (37)
24/04/2023 03:49:57 (GMT)	Awaiting Account Holder Approval (35)

Appendix A1: Proof of ACCU retirement



Appendix A2: Proof of CER retirement



Special Note: Everclime is a Platform which retires carbon credits and sells on the right of that retirement to customers as part of our platform offering.

The above ACCU credit serial numbers represent 6t of the 100t retired from the Yuin Station Project retired through Everclime Pty Ltd ANREU account. We have a fully auditable proof of ownership of all of our retired ACCU serial numbers. The remaining retired 94t on Everclime's ANREU account of the Yuin Station Project has been distributed to other Everclime customers and should not be counted towards Automatic Pty Ltd Climate Active Carbon Neutral claims and should not be considered as banked for future years.



APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **location-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	13,494	0	11%
Residual Electricity	109,045	99,231	0%
Total renewable electricity (grid + non grid)	13,494	0	11%
Total grid electricity	122,539	99,231	11%
Total electricity (grid + non grid)	122,539	99,231	11%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	109,045	99,231	
Scope 2	97,062	88,327	
Scope 3 (includes T&D emissions from consumption under operational control)	11,983	10,905	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	11.01%
Mandatory	11.01%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	88.33
Residual scope 3 emissions (t CO₂-e)	10.90
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	46.72
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	5.77
Total emissions liability (t CO₂-e)	52.49
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
NSW	89,066	89,066	60,565	4,453	0	0
VIC	20,232	20,232	15,983	1,416	0	0
WA	20,190	20,190	10,701	808	0	0
Grid electricity (scope 2 and 3)	122,539	122,539	81,759	6,191	0	0
NSW	0	0	0	0		
VIC	0	0	0	0		
WA	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	122,539					

Residual scope 2 emissions (t CO ₂ -e)	81.76
Residual scope 3 emissions (t CO ₂ -e)	6.19
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	46.04
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO ₂ -e)	3.48
Total emissions liability	49.55

Operations in Climate Active buildings and precincts
N/A

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
Origin Go Zero Electricity	44,419	0
Origin Go Zero Electricity	6,949	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Office-based refrigerants	Cost effectiveness.

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

N/A.



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