Australian Government

Carbon Neutral Program

Public Disclosure Summary







THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible Entity name: Frasers Property Industrial

Building / Project Name: DHL 227 Walters Road

Project Address: 227 Walters Road, Arndell Park, NSW, 2148

This building / project name has been Certified Carbon neutral (whole building) by the GBCA against the Climate Active Carbon Neutral Standard for Buildings (the Standard) for the period 16/05/2025 to 15/05/2026.

Total emissions offset 189 tCO2-e

Offsets bought	100% VERs
Renewable electricity	18.54 %

	At least a 4 Star Green Star -	\boxtimes
Emissions Reduction Strategy	Performance Rating; or	
The Responsible Entity has achieved either	At least 8 out of 20 (base building) in the Greenhouse Gas Emissions credit; or	
(The Green Star – Performance		
Cartificate and associated Carbon		



Emissions Reduction Strategy

Neutral Certificate are displayed on the Department's website)	At least 9 out of 23 (whole building) in the Greenhouse Gas Emissions credit.]
Or, the Responsible Entity has provided the following commitment to achieve a minimum energy efficiency rating within three years of the building's first carbon neutral certification			
Reporting Year Period			
The project's nominated Green Star - P 12 consecutive months from which data purposes of the project's Green Star - F assessment.	will be drawn for the	01/01/202 to 31/12/202	



1. Carbon Neutral Information

1A Introduction:

DHL Supply Chain is one of Frasers Property Industrial's key tenants and were a natural fit for a carbon neutral partnership. DHL Supply Chain has a mission to achieve zero emissions by 2050, and to be the industry benchmark for responsible business practices. Frasers Property Industrial has a target to achieve carbon zero emissions, in line with science-based targets, by 2030. Frasers Property Industrial is already a certified carbon neutral organisation under the National Carbon Offset Standard.

1B Emission sources within certification boundary

Table 1. Emissions Boundary

Base Building; or				
Whole Building.				
 Scope 1 (fugitive emissions from refrigerant leakage, there are no gas or diesel use on site) Scope 2 (operational electricity, procuring 100% Green Power since January 2022) Scope 3 Category 1 (water supply) Scope 3 Category 3 (other emissions relating to the purchasing of electricity) Scope 3 Category 5 (operational waste) 				
 Non-quantified emissions: On-site diesel: There are no diesel combustion on-site. The only source of diesel combustion is from the backup generators and fire pumps, which are 				
	 Whole Building. Scope 1 (fugitive emissions from refrigerant leakage, there are no gas or diesel use on site) Scope 2 (operational electricity, procuring 100% Green Power since January 2022) Scope 3 Category 1 (water supply) Scope 3 Category 3 (other emissions relating to the purchasing of electricity) Scope 3 Category 5 (operational waste) Non-quantified emissions: On-site diesel: There are no diesel combustion on-site. The only source of diesel combustion is from the backup generators 			



Table 1. Emissions Boundary

Shared services are present within the project boundary which enable the building to fulfil its function	operated and controlled by Frasers Property Industrial, which is outside the scope of Legend's emission boundary. On-site gas: The facility is gas- free. Transport: As per GBCA FAQ F- 00037 transport emissions such as occupant and visitor commuting, transport of waste and transport of building operational supplies, including freight transport can be excluded. Yes; or	
fulfil its function	No	\boxtimes



2. Emissions Summary

Table 3. Emissions Source – Summary (for projects using the t CO2 –e 15B, 15C, or 15D pathway)

Scope 1: Refrigerants	15.5
Scope 1: Combustion of fuel	0
Scope 2: Electricity	0
Scope 3: Fuel & electricity	0
Scope 3: Water	2.3
Scope 3: Wastewater	0
Scope 3: Waste (includes transport)	170.7
Total Emissions	188.6

3. Emissions over time

Only for recertified buildings. Please list 'N/A' if not required.

This section compares emissions over time between the current year with the previous year.

Table 5. Emissions since base year t CO2 –e

Base Year:	01/01/2019 – 31/12/2019	793
Year 1:	1/1/2020 - 31/12/2020	602.86
Year 2:	1/1/2021 – 31/12/2021	Certification not targeted.
Year 3:	1/1/2022 – 31/12/2022	188.6



4. Carbon Offsets Summary

Table 6. Offsets retired

Type of offset units				Quantity (used for this reporting period claim)					Percentage of total		
Total offsets banked for use future years: (if any)							0				
otal offsets i	retired this re	eport and use	ed in this repo	rt						189	
ligeria – VPA 10				https://registry.golds tandard.org/credit- blocks/details/4624 36							
mproved Cookstove and Safe Water Programme –	VERs	Impact Carbon	24/10/2024	GS1-1-NG- GS11278-16-2021- 23133-16777- 16965	2021	189	189	0	0	189	100%
roject escription	Type of offset units	Registry	Date retired	Serial Numbers / hyperlink*	Vintage	Quantity	Eligible Quantity (tCO2 -e) (total quantity retired)	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting claim	Percenta ge of total (%)



Table 7. Additional offsets cancelled for purposes other than Climate Active Carbon Neutral Certification (N/A if not required)

Project description	Type of offset units	Registry	Date retired	Serial number (and hyperlink to registry transaction record)	Vintage	Eligible Quantity (tCO2-e)	Purpose of cancellation	
NA								

5. Renewable Energy Certificate (REC) summary

NA. No LGCs were voluntarily surrendered for this reporting period.



Appendix A: Electricity Summary

Electricity emissions are calculated using a market-based approach.

Location-based method

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach - Total Renewables Summary

Total renewables (grid and non-grid) (kWh)	78,986
Mandatory * (kWh) Renewable Energy Target = 18.54%	78,986
Voluntary * (kWh) GreenPower	426,031
Behind the meter (kWh)	0
Residual Electricity (kWh)	0
Market Based Approach Emissions Footprint (t CO2-e)	0
Location Based Approach Summary	
Location Based Approach Emissions Footprint (t CO2e)	23

Note

The categories can include:

- * Mandatory contributions from the Large-scale Renewable Energy Target and jurisdictional renewable electricity targets (if matched by LGC surrenders).
- * Voluntary contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

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