



PUBLIC DISCLOSURE STATEMENT

**TR SAVAGE & SON (TRADING AS SAVAGE
DESIGN)**

**ORGANISATION CERTIFICATION
PROJECTION
FY2025-26**

Australian Government

Climate Active Public Disclosure Statement



NAME OF CERTIFIED ENTITY	TR Savage & Son (trading as Savage Design)
REPORTING PERIOD	financial year 1 July 2025 – 30 June 2026 Projected
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p>Name of signatory: Joel Savage Position of signatory: Director Date:</p>



Australian Government
Department of Climate Change, Energy,
the Environment and Water

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Version 9.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	148 tCO ₂ -e
CARBON OFFSETS USED	100% ACCUs
RENEWABLE ELECTRICITY	18.72%
CARBON ACCOUNT	Prepared by: EnergyLink Services
TECHNICAL ASSESSMENT	Date 07/11/2024 Organisation: EnergyLink Services Next technical assessment due: FY 2028

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2.CERTIFICATION INFORMATION

Description of organisation certification

This organisation certification is for the business operations of TR Savage & Son Pty Ltd, ABN 93 000 181 126. This certification covers the Australian operations of Savage Design at its showroom location in Surry Hills, Sydney and its factory in Fairfield, Sydney.

This Public Disclosure Statement includes information for FY2025-26 (projected) reporting period.

TR Savage & Son holds two Climate Active Certifications: product and organisation.

Organisation description

With over four generations of experience, TR Savage & Son, trading as Savage Design, creates stunning Australian design furniture for clients to feel truly proud of their homes. TR Savage & Son operates a showroom in Surry Hills, Sydney NSW, and a factory in Fairfield, Sydney NSW. The Operational Boundary approach has been used to determine the relevant emissions to this certification.

There are no international emissions within the organisational boundary.

- Certified entity: TR Savage & Son Pty Ltd
- ABN of certified entity: 93 000 181 126
- Trading name: Savage Design
- Design and manufacture of architectural hardware and interior products.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary		Outside emission boundary
<p><u>Quantified</u></p> <p>Accommodation and facilities</p> <p>Cleaning and chemicals</p> <p>Climate Active carbon neutral products and services</p> <p>Electricity</p> <p>Food</p> <p>ICT services and equipment</p> <p>Machinery and vehicles</p> <p>Office equipment and supplies</p> <p>Postage, courier and freight</p> <p>Products</p> <p>Professional services</p> <p>Refrigerants</p> <p>Transport (air)</p> <p>Transport (land and sea)</p> <p>Waste</p> <p>Water</p> <p>Gases</p> <p>Final Product Transportation</p>	<p><u>Non-quantified</u></p> <p>N/A</p>	<p><u>Excluded</u></p> <p>N/A</p>
	<p><u>Optionally included</u></p> <p>N/A</p>	

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Savage Design's story is one of resilience, spanning generations and overcoming various historical hurdles. From surviving world wars to navigating through economic shifts and globalization, the company has remained steadfast in its commitment to Australian pride, quality production, and fair employment practices. However, in the face of the modern challenge of climate change, Joel Savage, the fourth-generation director, recognizes the need to adapt once again. Rather than viewing it as a daunting threat, Joel sees it as an opportunity for innovation and growth. With this perspective, the company is embarking on a journey towards sustainability.

Savage Design has set targets to reduce emissions per staff member. By FY2030, we aim to achieve a 10% reduction from our FY2026 baseline, followed by a minimum 20% reduction by FY2033. To meet our FY2033 target, Savage Design will implement a range of strategies as part of our standard operations:

- Exploring options to procure LGCs, GreenPower, or carbon-neutral electricity for our factory and showroom.
- Upgrading to LED lighting in the Savage Design showroom and factory.
- Educating staff on reducing office energy consumption through initiatives such as a switch-off campaign.
- Prioritising Climate Active certified businesses/organisations for procuring products and services, including opting for carbon-neutral flights.
- Opting for recycled products and responsibly sourced materials to reduce waste-to-landfill.
- Exploring options to develop a buy-back/re-use scheme and implement with customers to reduce the waste produced by packaging and the amount of packaging required.
- Encouraging staff to utilise public transport whenever possible and safe.
- Implementing paper-free processes, begun with the installation of business management software tools.

5.EMISSIONS SUMMARY

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
EnergyLink Services	Consulting services
Qantas	Flights

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (tCO ₂ -e)	Scope 2 emissions (tCO ₂ -e)	Scope 3 emissions (tCO ₂ -e)	Total emissions (t CO ₂ -e)
Accommodation and facilities	0.00	0.00	0.09	0.09
Cleaning and Chemicals	0.00	0.00	0.71	0.71
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	61.80	7.63	69.43
Food	0.00	0.00	2.07	2.07
ICT services and equipment	0.00	0.00	7.79	7.79
Machinery and vehicles	0.00	0.00	3.73	3.73
Office equipment & supplies	0.00	0.00	0.32	0.32
Postage, courier and freight	0.00	0.00	0.42	0.42
Products	0.00	0.00	0.20	0.20
Professional Services	0.00	0.00	6.78	6.78
Refrigerants	0.00	0.00	0.00	0.00
Roads and landscape	0.00	0.00	0.00	0.00
Stationary Energy (gaseous fuels)	0.52	0.00	0.00	0.52
Stationary Energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary Energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (Air)	0.00	0.00	0.58	0.58
Transport (Land and Sea)	21.38	0.00	28.41	49.79
Waste	0.00	0.00	4.05	4.05
Water	0.00	0.00	0.00	0.00
Working from home	0.00	0.00	0.00	0.00
Total emissions (tCO₂-e)	21.90	61.80	62.78	146.48

Uplift factors

Reason for uplift factor	tCO ₂ -e
Water consumption (0.5% of inventory)	0.73
Total of all uplift factors (tCO ₂ -e)	0.73
Total emissions footprint to offset (tCO₂-e) <i>(total emissions from summary table + total of all uplift factors)</i>	147.21

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUUs)	148	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Gumbalie and Snake Gully Regeneration Project	KACCU	ANREU	05/11/2024	8349933183 - 8349933372	2022-23	190	0	6	148(Org) + 36 (Prod)	100%

Note: TR Savage & Son (trading as Savage Design) holds two Climate Active Certifications: product and organisation. The carbon offset retirements apply to both certifications.

Co-benefits

Gumbalie and Snake Gully Regen (100% KACCU)

Located in New South Wales and Queensland, these carbon farming projects work with landholders to regenerate and protect native vegetation. The projects help improve marginal land, reduce salinity and erosion and provide income to farmers. Widespread land clearing has significantly impacted local ecosystems. This degradation and loss of plant species threatens the food and habitat on which other native species rely. Clearing allows weeds and invasive animals to spread and affects greenhouse gas emissions. The project areas can harbour a number of indigenous plant species which provide important habitat and nutrients for native wildlife. By erecting fencing and actively managing invasive species, these projects avoid emissions caused by clearing and achieve key environmental and biodiversity benefits.

The projects meet the following Sustainable Development Goals:




7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

N/A

APPENDIX A: ADDITIONAL INFORMATION



Australian National Registry of Emissions Units

ANREU Home

Account Holders

Accounts

Unit Position Summary

Projects

Transaction Log

CER Notifications

Public Reports

My Profile

Transaction Details

Transaction details appear below:

Transaction ID

AU36924

Current Status

Completed (4)

Status Date

05/11/2024 13:09:48 (AEDT)

05/11/2024 02:09:48 (GMT)

Transaction Type

Cancellation (4)

Transaction Initiator

Chandra, Kristle

Transaction Approver

Dobbs, Ian Alexander

Comment

Retired on behalf of TR Savage & Son Pty Ltd for its FY25 organisational emissions and product range Maddox and Hardware.

Transferring Account

Account Number

AU-3255

Account Name

Tasman Environmental Markets Australia Pty Ltd

Account Holder

Tasman Environmental Markets Australia Pty Ltd

Acquiring Account

Account Number

AU-1068

Account Name

Australia Voluntary Cancellation Account

Account Holder

Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF15E780					2022-23		8,349,933,183 - 8,349,933,372	190

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary			
Market-based approach	Activity Data (kWh)	Emissions (kg CO ₂ -e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	0	0	0%
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	17,571	0	19%
Residual Electricity	76,293	69,427	0%
Total renewable electricity (grid + non grid)	17,571	0	19%
Total grid electricity	93,864	69,427	19%
Total electricity (grid + non grid)	93,864	69,427	19%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	76,293	69,427	
Scope 2	67,909	61,797	
Scope 3 (includes T&D emissions from consumption under operational control)	8,384	7,629	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	18.72%
Mandatory	18.72%
Voluntary	0.00%
Behind the meter	0.00%
Residual scope 2 emissions (t CO₂-e)	61.80
Residual scope 3 emissions (t CO₂-e)	7.63
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	61.80
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	7.63
Total emissions liability (t CO₂-e)	69.43
<i>Figures may not sum due to rounding. Renewable percentage can be above 100%</i>	

Location-based approach summary						
Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO ₂ -e)	Scope 3 Emissions (kgCO ₂ -e)	(kWh)	Scope 3 Emissions (kgCO ₂ -e)
ACT	0	0	0	0	0	0
NSW	93,864	93,864	63,828	4,693	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	93,864	93,864	63,828	4,693	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	0	0	0	0		
Total electricity (grid + non grid)	93,864					

Residual scope 2 emissions (t CO₂-e)	63.83
Residual scope 3 emissions (t CO₂-e)	4.69
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	63.83
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO₂-e)	4.69
Total emissions liability	68.52

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO ₂ -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	N/A

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
N/A	-	-	-	-	-	-



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