PUBLIC DISCLOSURE STATEMENT

KINDREL PTY LTD
(TRADING AS NEWLIFE IVF)

ORGANISATION CERTIFICATION
FY2023-24

Australian Government

Climate Active
Public Disclosure Statement

An Australian Government Initiative

NAME OF CERTIFIED ENTITY	Kindrel Pty Ltd trading as Newlife IVF
REPORTING PERIOD	Financial Year 1 July 2023 – 30 June 2024 Arrears report
DECLARATION	*To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.* 
	Dr Tiki Osianlis Chief Executive Officer 15 October 2024

Australian Government
Department of Climate Change, Energy, the Environment and Water

Version 9.

1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	487.85 t CO_2-e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	Total renewables 28.67%
CARBON ACCOUNT	Prepared by: Heidi Fog, Carbon Neutral Pty Ltd
TECHNICAL ASSESSMENT	Next technical assessment due: FY2024-25

Contents

2. CERTIFICATION INFORMATION

Description of organisation certification

The Climate Active Carbon Neutral certification covers the Australian business operations of Kindrel Pty Ltd, trading as Newlife IVF, ABN 79 631 193 489. The operational boundary of the carbon account has been defined based on the operational control approach. Our products and services are not included in this certification.

This Public Disclosure Statement represents the reporting period 1 July 2023 to 30 June 2024 (FY2023-24). This is Newlife IVF's third year as a Climate Active carbon neutral organisation.

The carbon account has been prepared in accordance with the Climate Active Carbon Neutral Standard for Organisations. This entails using recognised emission factors and methods for carbon accounting published in Australia, such as the National Greenhouse Accounts (NGA) Factors, and the work of the international corporate accounting and reporting standard The Greenhouse Gas Protocol.

The greenhouse gasses included in the carbon account are the seven gasses reported under the Kyoto Protocol: carbon dioxide (CO_2), methane (CH_4), nitrous oxide (N_2O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF_6) and nitrogen trifluoride (NF_3). These gasses are expressed in carbon dioxide equivalents (CO_2-e), providing the ability to present greenhouse gas emissions as one unit.

Organisation description

Newlife IVF (ABN 79 631 193 489) was established in 2019 and offers comprehensive fertility care for individuals and couples needing help to conceive. Our clinics are located in Box Hill, East Melbourne and Clayton in Victoria. As one of only a few independent specialist fertility centres in Victoria, we pride ourselves on offering a personalised, caring and supportive experience together with doing our utmost to make the dream of having a family a reality for our patients.

Newlife IVF is fully owned and operated by a group of leading Victorian fertility specialists and fertility experts. As clinicians, we navigate the fertility journey alongside our patients. We are driven by the belief that families bring joy to life – so we apply every last ounce of our expertise, along with the very latest that science and technology can offer. It's this clinical empathy, which lies at the heart of Newlife IVF – we put patients first.

3.EMISSIONS BOUNDARY

Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

Non-quantified emissions have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

Outside the emissions boundary

Excluded emissions are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

Inside emissions boundary

Quantified

Accommodation

Cleaning

Electricity

Food, catering, entertainment

ICT services and equipment

Machinery / equipment hire and repair and maintenance

Office equipment (incl hire and leasing)

Printing, stationery and office paper

Postage, courier and freight

Clothing (PPE)

Training and development

Subscriptions and periodicals

Marketing

Business services

Accounting services

Banking services

Insurance services

Legal services

Recruitment services

Technical services

Parking

Stationary energy

Air travel

Landfill

Water

Staff commute to and from work

Staff working from home

Non-quantified

Not applicable

Outside emission boundary

Excluded

Not applicable

4.EMISSIONS REDUCTIONS

Emissions reduction strategy

Newlife IVF is committed to reduce our carbon footprint by at least 30% compared to our base year FY2021-22, evident when our Climate Active FY2029-30 carbon account is produced and submitted to Climate Active by 31 October 2029.

Our FY24 inventory shows a reduction on FY22 by 23.45%. We are happy with this reduction and in particular proud of our reduction in electricity associated emissions which is a combination of reducing our actual use of kWh by 23% and a move to 100% renewables where we can. As we moved to renewables during the FY24 reporting period the full effect will be seen in FY25.

Actions we will commence implementing into our Business as Usual and to be fully implemented prior to 30/06/2025:

- Renew effort to reduce the number of orders placed to reduce freight.
- Continue to source and engage recycling company to recycle our soft plastics reducing the amount of waste going to landfill by 30%. Based on volume to landfill the associated emissions would reduce by 3 t CO_2-e.
- LED lighting review at our Clayton site to reduce electricity usage.
- We will uphold our status as a Climate Active carbon neutral certified organisation.

We pledge to action by July 2027:

- Uphold the absolute emissions savings we have been able to achieve across FY22 – FY27.
    - A plan and process for how we reduce emissions by 10-15% across our scope 3 emissions between 2027 and 2030.
    - Engaging with our landlords to develop whole of building waste management strategies to reduce landfill waste year on year from 2024 to 2027.
- Encourage staff to take up 100% renewables as their home electricity product as well as reduce electricity usage, resource disposal and to take public transport, walk and cycle where they can.

Emissions reduction actions

Actions we have already implemented as business as usual:

An employee led sustainability working group made up of eight staff members to identify emission reduction actions and assist with messaging across the organisation.

- Waste reduction through staff training. Recycling of all cardboard, paper, glass, cans, plastic bottles, toners, batteries and e-waste.
- Carbon offsets purchased for flights booked centrally.
- Reusable water bottles given to all staff resulting in a reduction of plastic bottles used and going to landfill by 90%.
- Use of electronic signatures for all patient documents reducing the need for printing.
- Moved our purchased electricity used in our tenancy to a carbon neutral electricity product.
- Moved to new premises with energy efficient LED lighting.
- Our Management Team and Board of Directors continues to promote our focus on reducing carbon emissions and maintain commitment and engagement amongst all colleagues, clients and supply chain.

5.EMISSIONS SUMMARY

Emissions over time

Emissions since base year			
		Total t CO_2-e (without uplift)	**Total t CO_2-e** (with uplift)
Base year / Year 1:	2021-22	637.30	637.30
Year 2:	2022-23	497.90	532.62
Year 3:	2023-24	487.85	487.85

Significant changes in emissions

Significant changes in emissions			
Emission source	**Previous year emissions** (t CO_2-e)	**Current year emissions** (t CO_2-e)	**Reason for change**
Advertising services	52.92	59.60	Increase in spend on marketing activities

Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Opal Australian Paper (Reflex)	Paper – purchased when previously certified.
Virgin Australia	Flights
Powershop	Electricity
Origin Go Zero Electricity	Electricity

Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emission category	Scope 1 emissions (t CO_2-e)	Scope 2 emissions (t CO_2-e)	Scope 3 emissions (t CO_2-e)	Total emissions (t CO_2-e)
Accommodation and facilities	0.00	0.00	0.38	0.38
Cleaning and chemicals	0.00	0.00	5.69	5.69
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	25.64	3.17	28.80
Food	0.00	0.00	4.51	4.51
ICT services and equipment	0.00	0.00	14.29	14.29
Machinery and vehicles	0.00	0.00	18.40	18.40
Office equipment and supplies	0.00	0.00	81.76	81.76
Postage, courier and freight	0.00	0.00	4.89	4.89
Products	0.00	0.00	0.08	0.08
Professional services	0.00	0.00	249.08	249.08
Stationary energy (gaseous fuels)	3.49	0.00	0.27	3.76
Stationary energy (liquid fuels)	0.00	0.00	2.79	2.79
Transport (air)	0.00	0.00	3.86	3.86
Transport (land and sea)	0.00	0.00	51.50	51.50
Waste	0.00	0.00	16.24	16.24
Water	0.00	0.00	1.50	1.50
Working from home	0.00	0.00	0.31	0.31
Total emissions (t CO_2-e)	**3.49**	**25.64**	**458.72**	**487.85**

Uplift factors

An uplift factor is an upwards adjustment to the total carbon inventory to account for relevant emissions that cannot be reasonably quantified or estimated. This conservative accounting approach helps ensure the integrity of the carbon neutral claim.

Reason for uplift factor	t CO_2-e
Not applicable	
Total of all uplift factors (t CO_2-e)	0.00
Total emissions footprint to offset (t CO_2-e) *(total emissions from summary table + total of all uplift factors)*	**487.85**

6.CARBON OFFSETS

Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	488	100%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Solar Energy Project(s) by SB Energy Private Limited	VCU	Verra Registry	21/10/2024	8423-15990760-15991052-VCS-VCU-997-VER-IN-1-1805-01012018-31122018-0	2018	293	0	0	293	60.04%
The Mai Ndombe REDD+ Project	VCU	Verra Registry	21/10/2024	5376-232739798-232739992-VCU-048-MER-CD-14-934-01012015-31122015-1	2015	195	0	0	195	39.96%

Co-benefits

VCUs: Solar Energy Project(s) by SB Energy Private Limited

These projects are located across three states of India. The purpose of this project is to generate renewable electricity involving a total capacity of 2,250 MW. During the 10 years of the first crediting period, the project will displace greenhouse gas emissions of approximately 4,354,646 t CO_2-e annually. The project is in support of the following UN Sustainable Development Goal:

VCUs: The Mai Ndombe REDD+ Project

The Mai Ndombe REDD+ Project, located in the western part of the Democratic Republic of the Congo in Africa, will protect 248,956 hectares of the forest from industrial logging, unsustainable fuel wood extraction and slash and burn agriculture. By protecting and conserving flora and faunas within the project area, the project will also increase the resilience of the ecosystem to the effects of climate change.

The project is estimated to deliver over 175MT CO_2-e over 30 years.

The project has been measured against ten of the United Nations Sustainability Development Goals:

7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

Not applicable.

APPENDIX A: ADDITIONAL INFORMATION

Not applicable.

APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.

Market-based approach summary

Market-based approach	Activity Data (kWh)	Emissions (kg CO_2-e)	Renewable percentage of total
Behind the meter consumption of electricity generated	0	0	0%
Total non-grid electricity	**0**	**0**	**0%**
LGC Purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	13,339	0	16%
Climate Active precinct/building (voluntary renewables)	0	0	0%
Precinct/Building (LRET)	0	0	0%
Precinct/Building jurisdictional renewables (LGCS surrendered)	0	0	0%
Electricity products (voluntary renewables)	0	0	0%
Electricity products (LRET)	0	0	0%
Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	10,362	0	13%
Residual Electricity	58,978	53,670	0%
Total renewable electricity (grid + non grid)	**23,701**	**0**	**29%**
Total grid electricity	**82,679**	**53,670**	**29%**
Total electricity (grid + non grid)	**82,679**	**53,670**	**29%**
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	**58,978**	**53,670**	
Scope 2	52,497	47,772	
Scope 3 (includes T&D emissions from consumption under operational control)	6,481	5,898	
Residual electricity consumption not under operational control	**0**	**0**	
Scope 3	0	0	.

Total renewables (grid and non-grid)	**28.67%**
Mandatory	**12.53%**
Voluntary	**16.13%**
Behind the meter	**0.00%**
Residual scope 2 emissions (t CO_2-e)	**47.77**
Residual scope 3 emissions (t CO_2-e)	**5.90**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**25.64**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**3.17**
Total emissions liability (t CO_2-e)	**28.80**

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location-based approach summary

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	**100%**	**(kWh)**	**Scope 2 Emissions ($kgCO_2$-e)**	**Scope 3 Emissions ($kgCO_2$-e)**	**(kWh)**	**Scope 3 Emissions ($kgCO_2$-e)**
VIC	82,679	82,679	65,316	5,788	0	0
Grid electricity (scope 2 and 3)	**82,679**	**82,679**	**65,316**	**5,788**	**0**	**0**
VIC	0	0	0	0		
Non-grid electricity (behind the meter)	**0**	**0**	**0**	**0**		
Total electricity (grid + non grid)	**82,679**					

Residual scope 2 emissions (t CO_2-e)	**65.32**
Residual scope 3 emissions (t CO_2-e)	**5.79**
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**43.73**
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO_2-e)	**3.87**
Total emissions liability	**47.61**

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO_2-e)
Not applicable	**0**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market-based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO_2-e)
Origin Go Zero Electricity	**6,263**	**0**
Powershop	**21,061**	**0**

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.

APPENDIX C: INSIDE EMISSIONS BOUNDARY

Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
Not applicable	

Data management plan for non-quantified sources

There are no non-quantified sources in the emission boundary that require a data management plan.

APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.

2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.

3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.

4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.

5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

Excluded emissions sources summary

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Not applicable						

An Australian Government Initiative

Climate Active