Climate Active Carbon Neutral certification

Public Disclosure Statement







THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: DEXUS FUNDS MANAGEMENT LIMITED

Building / Premises name: 240 St Georges Terrace

Building Address: 240 St Georges Terrace, Perth, WA 6000

Corresponding NABERS Energy

Rating number

OF37029

This building 240 St Georges Terrace has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the rating period 18/1/2024 to 17/1/2025. The carbon neutral certification is valid from 12/5/2025 until 11/5/2026.

Total emissions offset	227 tCO2-e
Offsets bought	0.00% ACCUs, 34.80% VCUs, 0.00% CERs, 0.00% VERs, 0.0% RMUs
Renewable electricity	100.00% of electricity is from renewable sources

Emissions Reduction Strategy

240 St Georges Terrace has achieved a NABERS Energy rating of 5 stars without GreenPower.

Expires 11th of May 2026

Reporting Year Period	
The rating period / reporting year	18/01/2024
12 consecutive months of data used to calculate the NABERS Star rating.	to
	17/01/2025

1. Carbon Neutral Information

1A Introduction:

Dexus is committed to maintaining net zero emissions across its managed portfolio. Preserving net zero delivers decisive climate action for our planet, enhances our vision and customer proposition for intelligent, sustainable workspaces, and ensures we will be ready for other opportunities, including supporting our customers on their journey.

1B Emission sources within certification boundary

Table 1. Emissions Boundary	v	
The Building has achieved Carbon	Base Building; or	
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

Table 2. Declaration of excluded emissions

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

Emissions sources not included in this carbon neutral claim

Description & justification of the exclusion

2. Emissions Summary

Table 2. Emissions Source – Summary	t CO₂ −e
Scope 1: Refrigerants	43.3
Scope 1: Natural gas	54.3
Scope 1: Diesel	1.9
Scope 2: Electricity	0.0
Scope 3: Natural gas	4.3
Scope 3: Diesel	0.5
Scope 3: Electricity	0.0
Scope 3: Waste	76.4
Scope 3: Water and Wastewater	45.5
Other Scope 1,2 and 3 emissions	0.0
Total Emissions	227

^{*}The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

3. Carbon Offsets Summary

				Table 4. Offsets retired						
				Serial numbers / Hyperlink*		Quantity **	Eligible Quantity	Eligible Quantity	Eligible Quantity used for this reporting period claim	Percentage of total (%)
Project Description	Type of offset units	Registry	Date retired		Vintage		(tCO2 -e) (total quantity retired) ***	banked for future reporting periods		
Carbon Conscious Carbon Capture Project 1	KACCU	ANREU	04 /0 /000 4	8355778149-8355779073	2022/23	925	925	0	15	6.6%
carbon conscious carbon captare 110ject 1	n i i c c c c	HITELU	21/8/2024	See Screenshot in Appendix D	LULL/ LU	323	323			
Carbon Conscious Carbon Capture Project 1	KACCU	ANREU	01/0/0001	8355779074-8355779074	2022/23	606	606	0	39	17.2%
. ,				See Screenshot in Appendix D						
Carbon Conscious Carbon Capture Project	KACCU	ANREU	17/0/0007	8356962104-8356962947	2022/23	844	844	0	32	14.1%
2	MACCO	ANKEO		See Screenshot in Appendix D						14.170
				12730-429872180-429872970-VCS-VCU-263-VER-ID-14-1477-		791	791		79	34.8%
Katingan Peatland Restoration and	vcu	Verra		01012020-31122020-0	2020			0		
Conservation Project	1	vena		https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&	2020					
				h=283851						
Carbon Conscious Carbon Capture Project	KACCU	ANREU	8356963976-8356964316		2022/23	386	386	112	62	27.3%
2 RACCO		ANKEU	17/3/2025	See Screenshot in Appendix D	2022/23	300			UL	
	this reporting period claim		227							
	TOTAL Eligible Quantity banked for future reporting periods									

^{*} If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

Offset surrender note:

Remaining offsets allocated to other buildings in the portfolio.

^{**} Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

^{***} Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates	2501
(IGCs)*	2301

^{*} LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information											
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity (MWh)	Quantity used for this reporting period (MWh)	Quantity banked for future reporting (MWh)	Fuel source	Location
Warradarge Wind Farm - Wind - WA	LGC	REC Registry	5/20/2024	18370- 19249, 14933- 14945	WD00WA24	2024	893	730	163	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC Registry	8/09/2024	7561-7758, 15311-15695	WD00WA24	2024	583	583	0	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC Registry	1/31/2025	286437-286956	WD00WA24	2024	520	520	0	Wind	WA
Warradarge Wind Farm - Wind - WA	IGC	REC Registry	2/05/2025	26255-26271, 136475-137099, 128353-128370, 128345-128347, 128348-128352, 128352	WD00WA24	2024 2023	668	668	0	Wind	WA
	Total LGCs surrendered this report and used in this report 2,501										

5. Minimum energy efficiency requirements not met (please refer to section 4.2.2 & 4.2.3 of the NABERS Carbon Neutral Technical Guidance Document for more details)

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment can be made -

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment cannot be made

a) Why the minimum NABERS Energy rating cannot be achieved.

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b) Why a commitment cannot be made to achieve the rating within three (3) years.

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c) What the building's emissions reduction strategy is in accordance with Section 2.4 of the Climate Active Carbon Neutral Standard for Buildings.

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Amount of renewable electricity to be purchased to bring carbon emissions intensity (kgCO2e/sqm) of the rated energy to the equivalent of the minimum NABERS Energy rating requirement

0 kWh

Evidence of purchase of this renewable electricity -

0

Appendix A: Electricity Summary

Electricity emissions are calculated using market-based approach

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach								
Total renewables (onsite and offsite) (cell D45)	3,084,395	kWh						
Mandatory * (RET) (cell D32)	583,395	kWh						
LGCs voluntarily surrendered (cell D36+D37)	2,501,000	kWh						
GreenPower voluntarily purchased (cell D34)	0	kWh						
Onsite renewable energy consumed (cell D41+D43)	0	kWh						
Onsite renewable energy exported (cell D40)	0	kWh						
Total residual electricity (cell D44)	-7,419	kWh						
Percentage renewable electricity – (cell D46)	100.00%							
Market Based Approach Emissions Footprint (cell M44)	-6,751	kgCO ₂ -e						
Location Based Approach								
Location Based Approach Emissions Footprint (cell L38)	2,123,113	kgCO ₂ -e						

Note

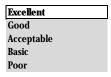
^{*} Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Waste Data Quality

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 33.67% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:



Appendix C: Refrigerant assessment details

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

Method 1 - Estimation based on a default annual leakage rate

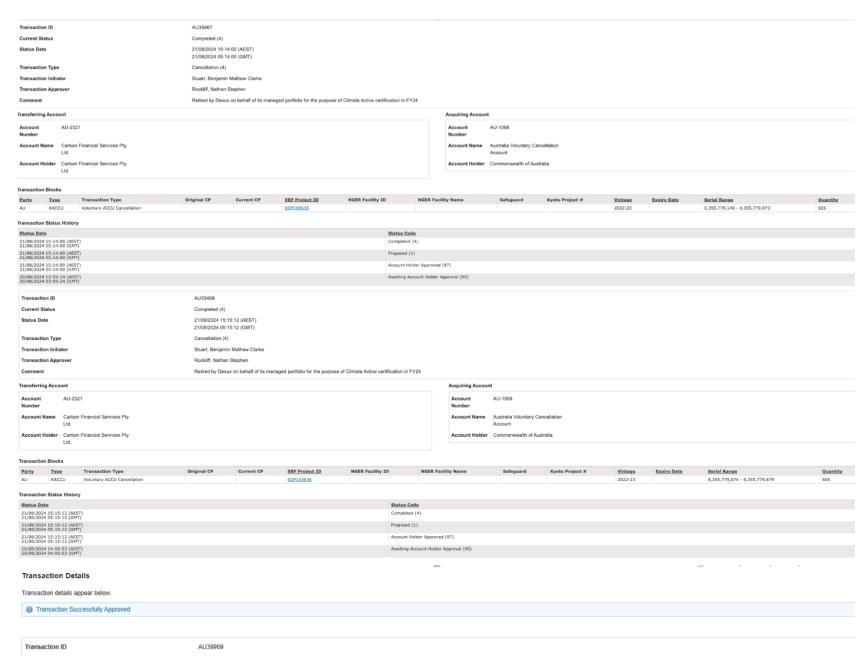
Method 2 - Approximation based on records of top-ups"

Refrigerant emissions make up 19.08% of this claim's total emissions.

Refrigerant emissions were assessed as follows:

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Assessment method	Refrigerant emissions calculated per method (t CO2-e)
Method 1	0.00
Method 2	43.31
Total	43.31

Appendix D: Screenshots of offsets purchased



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Current Status Completed (4)

17/03/2025 14:56:37 (AEDT) Status Date

17/03/2025 03:56:37 (GMT)

Transaction Type Cancellation (4) Transaction Initiator Nathalia, Griselda Transaction Approver Doan-Lockyer, Jenny

Comment Retired by Dexus on behalf of its managed portfolio for the purpose of Climate Active certification in FY25

Transferring Account

Account AU-2977

Number

Account Name South Pole Australia Financial Services Pty Ltd

Account Holder South Pole Australia Financial

Services Pty Ltd

Acquiring Account

Account Number

Account Name Australia Voluntary Cancellation

Account Holder Commonwealth of Australia

Transaction Blocks

Original CP Current CP ERF Project ID NGER Facility ID NGER Facility Name Safeguard Kyoto Project # Party Type Transaction Type <u>Vintage</u> **Expiry Date** Serial Range Quantity KACCU Voluntary ACCU Cancellation EOP100638 2022-23 8,356,962,104 - 8,356,962,947

Transaction ID AU40018

Current Status Awaiting Account Holder Approval (95)

17/03/2025 20:14:20 (AEDT) **Status Date**

17/03/2025 09:14:20 (GMT)

Transaction Type Cancellation (4)

Transaction Initiator Nathalia, Griselda

Comment Retired by Dexus on behalf of its managed property portfolio as part of a true-up process for FY24 to support its Climate Active certification in FY25

Transferring Account

AU-2977 Account

Number

Account Name South Pole Australia Financial

Services Pty Ltd

Account Holder South Pole Australia Financial

Services Pty Ltd

Acquiring Account

AU-1068 Account

Number

Account Name Australia Voluntary Cancellation

Account

Account Holder Commonwealth of Australia

Transaction Blocks

<u>Party</u>	<u>Type</u>	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	<u>Vintage</u>	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			EOP100638					2022-23		8,356,963,976 - 8,356,964,361	386

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