

Climate Active Carbon Neutral certification

Public Disclosure Statement



THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: Dexus Property Group

Building / Premises name: 385 Bourke Street Tower, Melbourne

Building Address: 385 Bourke Street, MELBOURNE, VIC 3000

Corresponding NABERS Energy Rating number: OF37007

This building 385 Bourke Street Tower, Melbourne has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government’s Climate Active Carbon Neutral Standard for Buildings (the Standard) for the rating period 01/1/2024 to 31/12/2024. The carbon neutral certification is valid until 22/4/2026.

Total emissions offset	631 tCO2-e
Offsets bought	0.00% ACCUs, 8.56% VCU, 0.00% CERs, 0.00% VERs, 0.0% RMUs
Renewable electricity	100.00% of electricity is from renewable sources

Emissions Reduction Strategy

385 Bourke Street Tower, Melbourne has achieved a NABERS Energy rating of 4.5 stars without GreenPower.

Expires 22nd of April 2026

Reporting Year Period	
The rating period / reporting year	1/01/2024
12 consecutive months of data used to calculate the NABERS Star rating.	to 31/12/2024



# 1. Carbon Neutral Information

## 1A Introduction:

Dexus is committed to maintaining net zero emissions across its managed portfolio. Preserving net zero delivers decisive climate action for our planet, enhances our vision and customer proposition for intelligent, sustainable workspaces, and ensures we will be ready for other opportunities, including supporting our customers on their journey.

## 1B Emission sources within certification boundary

Table 1. Emissions Boundary		
The Building has achieved Carbon Neutral Certification for the	Base Building; or Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels
		Scope 2: Electricity
		Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

## Table 2. Declaration of excluded emissions

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

Emissions sources not included in this carbon neutral claim	Description & justification of the exclusion
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## 2. Emissions Summary

Table 2. Emissions Source – Summary		t CO <sub>2</sub> –e
Scope 1: Refrigerants		286.0
Scope 1: Natural gas		211.8
Scope 1: Diesel		1.6
Scope 2: Electricity		0.0
Scope 3: Natural gas		16.4
Scope 3: Diesel		0.4
Scope 3: Electricity		0.0
Scope 3: Waste		57.4
Scope 3: Water and Wastewater		56.8
Other Scope 1,2 and 3 emissions		0.0
<b>Total Emissions</b>		<b>631</b>

\*The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

<https://www.climateactive.org.au/buy-climate-active/certified-brands>

3. Carbon Offsets Summary

Table 4. Offsets retired										
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	Eligible Quantity	Eligible Quantity banked for future reporting periods	Eligible Quantity used for this reporting period claim	Percentage of total (%)
							(tCO2 -e) (total quantity retired) ***			
Carbon Conscios Carbon Capture Project 1	KACCU	ANREU	21/8/2024	8355778149-8355779073 See screenshot in Appendix B	2022/23	925	925	0	380	60.2%
Carbon Conscios Carbon Capture Project 1	KACCU	ANREU	21/8/2024	8355779074-8355779679 See screenshot in Appendix B	2022/23	606	606	0	75	11.9%
Carbon Conscious Carbon Capture Project 2	KACCU	ANREU	17/3/2025	8356962104-8356962947 See screenshot in Appendix B	2022/23	844	844	0	122	19.3%
Katingan Peatland Restoration and Conservation Project	VCU	Verra	14/3/2025	12730-429872180-429872970-VCS-VCU-263-VER-ID-14-1477-01012020-31122020-0 <a href="https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&amp;h=283851">https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&amp;h=283851</a>	2020	791	791	19	54	8.6%
TOTAL Eligible Quantity used for this reporting period claim									631	
TOTAL Eligible Quantity banked for future reporting periods								19		

\* If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

\*\* Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

\*\*\* Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

**Offset surrender note:**  
Remaining offsets allocated to other buildings in the portfolio.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

1. Large-scale Generation certificates (LGCs)*	2437
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\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information											
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity (MWh)	Quantity used for this reporting period (MWh)	Quantity banked for future reporting (MWh)	Fuel source	Location
Cherry Tree Wind Farm - VIC	LGC	REC Registry	5/20/2024	10805-11541	WD00VC38	2023	737	737	0	Wind	VIC
Sun Metals -Solar- Qld	LGC	REC Registry	8/09/2024	21521-21525	SRPVQL69	2023	5	5	0	Solar	QLD
Cherry Tree Wind Farm - VIC	LGC	REC Registry	8/09/2024	5969-5989	WD00VC38	2023	21	21	0	Wind	VIC
Cherry Tree Wind Farm - VIC	LGC	REC Registry	12/03/2024	44796-45326	WD00VC38	2024	531	531	0	Wind	VIC
Cherry Tree Wind Farm - VIC	LGC	REC Registry	1/23/2025	21347-21980	WD00VC38	2024	634	634	0	Wind	VIC
Cherry Tree Wind Farm - VIC	LGC	REC Registry	8/09/2024	10322-10426	WD00VC38	2023	105	105	0	Wind	VIC
Cherry Tree Wind Farm - VIC	LGC	REC Registry	8/09/2024	11803-12000	WD00VC38	2023	198	198	0	Wind	VIC
Cherry Tree Wind Farm - VIC	LGC	REC Registry	8/09/2024	555-565	WD00VC38	2023	11	11	0	Wind	VIC
Sun Metals -Solar- Qld	LGC	REC Registry	8/09/2024	21526-21720	SRPVQL69	2023	195	195	0	Solar	QLD
Total LGCs surrendered this report and used in this report								2,437			

5. Minimum energy efficiency requirements not met (please refer to section 4.2.2 & 4.2.3 of the NABERS Carbon Neutral Technical Guidance Document for more details)

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment can be made -

0

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment cannot be made -

a) Why the minimum NABERS Energy rating cannot be achieved.

0

b) Why a commitment cannot be made to achieve the rating within three (3) years.

0

c) What the building's emissions reduction strategy is in accordance with Section 2.4 of the Climate Active Carbon Neutral Standard for Buildings.

0

Amount of renewable electricity to be purchased to bring carbon emissions intensity (kgCO2e/sqm) of the rated energy to the equivalent of the minimum NABERS Energy rating requirement

0 kWh

Evidence of purchase of this renewable electricity -

0

Appendix A: Electricity Summary

Electricity emissions are calculated using market-based approach

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach		
Total renewables (onsite and offsite) (cell D45)	3,002,959	kWh
Mandatory * (RET) (cell D32)	565,959	kWh
LGCs voluntarily surrendered (cell D36+D37)	2,437,000	kWh
GreenPower voluntarily purchased (cell D34)	0	kWh
Onsite renewable energy consumed (cell D41+D43)	0	kWh
Onsite renewable energy exported (cell D40)	0	kWh
Total residual electricity (cell D44)	-17,941	kWh
Percentage renewable electricity – (cell D46)	100.00%	
Market Based Approach Emissions Footprint (cell M44)	-16,327	kgCO <sub>2</sub> -e
Location Based Approach		
Location Based Approach Emissions Footprint (cell L38)	2,567,115	kgCO <sub>2</sub> -e

Note

\* Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

## Appendix B: Waste Data Quality

For all Climate Active Carbon Neutral claims made via the NABERS pathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 9.10% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:

Excellent
Good
Acceptable
Basic
Poor

## Appendix C: Refrigerant assessment details

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

Method 1 – Estimation based on a default annual leakage rate

Method 2 – Approximation based on records of top-ups”

Refrigerant emissions make up 45.32% of this claim's total emissions.

Refrigerant emissions were assessed as follows:

Assessment method	Refrigerant emissions calculated per method (t CO2-e)
Method 1	0.00
Method 2	286.00
Total	286.00

Appendix D: Screenshots of offsets purchased

Transaction ID

AU35467

Current Status

Completed (4)

Status Date

21/08/2024 15:14:00 (AEST)  
21/08/2024 05:14:00 (GMT)

Transaction Type

Cancellation (4)

Transaction Initiator

Stuart, Benjamin Mathew Clarke

Transaction Approver

Rockliff, Nathan Stephen

Comment

Retired by Dexus on behalf of its managed portfolio for the purpose of Climate Active certification in FY24

Transferring Account

Account Number

AU-2321

Account Name

Carbon Financial Services Pty. Ltd.

Account Holder

Carbon Financial Services Pty. Ltd.

Acquiring Account

Account Number

AU-1068

Account Name

Australia Voluntary Cancellation Account

Account Holder

Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			EOP100636					2022-23		8,355,778,149 - 8,355,779,073	925

Transaction Status History

Status Date	Status Code
21/08/2024 15:14:00 (AEST)	Completed (4)
21/08/2024 05:14:00 (GMT)	
21/08/2024 15:14:00 (AEST)	Proposed (1)
21/08/2024 05:14:00 (GMT)	
21/08/2024 15:14:00 (AEST)	Account Holder Approved (97)
21/08/2024 05:14:00 (GMT)	
20/08/2024 13:59:24 (AEST)	Awaiting Account Holder Approval (95)
20/08/2024 03:59:24 (GMT)	

Transaction ID

AU35468

Current Status

Completed (4)

Status Date

21/08/2024 15:15:12 (AEST)  
21/08/2024 05:15:12 (GMT)

Transaction Type

Cancellation (4)

Transaction Initiator

Stuart, Benjamin Mathew Clarke

Transaction Approver

Rockliff, Nathan Stephen

Comment

Retired by Dexus on behalf of its managed portfolio for the purpose of Climate Active certification in FY24

Transferring Account

Account Number

AU-2321

Account Name

Carbon Financial Services Pty. Ltd.

Account Holder

Carbon Financial Services Pty. Ltd.

Acquiring Account

Account Number

AU-1068

Account Name

Australia Voluntary Cancellation Account

Account Holder

Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			EOP100636					2022-23		8,355,779,074 - 8,355,779,679	606

Transaction Status History

Status Date	Status Code
21/08/2024 15:15:12 (AEST)	Completed (4)
21/08/2024 05:15:12 (GMT)	
21/08/2024 15:15:12 (AEST)	Proposed (1)
21/08/2024 05:15:12 (GMT)	
21/08/2024 15:15:12 (AEST)	Account Holder Approved (97)
21/08/2024 05:15:12 (GMT)	
20/08/2024 14:00:53 (AEST)	Awaiting Account Holder Approval (95)
20/08/2024 04:00:53 (GMT)	

Transaction Details

Transaction details appear below.

Transaction Successfully Approved





Current Status	Completed (4)
Status Date	17/03/2025 14:56:37 (AEDT) 17/03/2025 03:56:37 (GMT)
Transaction Type	Cancellation (4)
Transaction Initiator	Nathalia, Griselda
Transaction Approver	Doan-Lockyer, Jenny
Comment	Retired by Dexus on behalf of its managed portfolio for the purpose of Climate Active certification in FY25

Transferring Account		Acquiring Account	
Account Number	AU-2977	Account Number	AU-1068
Account Name	South Pole Australia Financial Services Pty Ltd	Account Name	Australia Voluntary Cancellation Account
Account Holder	South Pole Australia Financial Services Pty Ltd	Account Holder	Commonwealth of Australia

Transaction Blocks													
Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			<a href="#">EOP100538</a>					2022-23		8,356,962,104 - 8,356,962,947	844

Report end

