Climate Active Carbon Neutral certification

Public Disclosure Statement







THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: Dexus CPA Pty Limited ATF Dexus CPA Development Trust

Building / Premises name: 60 Castlereagh Street

Building Address: 60 Castlereagh Street, Sydney, NSW 2000

Corresponding NABERS Energy

Rating number

OF37837

This building 60 Castlereagh Street has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the rating period 01/1/2024 to 31/12/2024. The carbon neutral certification is valid until 29/4/2026.

Total emissions offset	203 tCO2-e
Offsets bought	100.00% ACCUs, 0.00% VCUs, 0.00% CERs, 0.00% VERs, 0.0% RMUs
Renewable electricity	100.00% of electricity is from renewable sources

Emissions Reduction Strategy

60 Castlereagh Street has achieved a NABERS Energy rating of 5 stars without GreenPower.

Expires 29th of April 2026

Reporting Year Period	
The rating period / reporting year	1/01/2024
12 consecutive months of data used to calculate the NABERS Star rating.	to
	31/12/2024

1. Carbon Neutral Information

1A Introduction:

Dexus is committed to maintaining net zero emissions across its managed portfolio. Preserving net zero delivers decisive climate action for our planet, enhances our vision and customer proposition for intelligent, sustainable workspaces, and ensures we will be ready for other opportunities, including supporting our customers on their journey.

1B Emission sources within certification boundary

	v	
Table 1. Emissions Boundary		
The Building has achieved Carbon	Base Building; or	
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

Table 2. Declaration of excluded emissions

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

Emissions sources not included in this carbon neutral claim	Description & justification of the exclusion
Gas for restaurant retail operations	Gas for restaurant retail operations

2. Emissions Summary

Table 2. Emissions Source – Summary	t CO₂ −e
Scope 1: Refrigerants	0.0
Scope 1: Natural gas	77.7
Scope 1: Diesel	0.0
Scope 2: Electricity	0.0
Scope 3: Natural gas	19.8
Scope 3: Diesel	0.0
Scope 3: Electricity	0.0
Scope 3: Waste	74.8
Scope 3: Water and Wastewater	30.0
Other Scope 1,2 and 3 emissions	0.0
Total Emissions	203

^{*}The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

3. Carbon Offsets Summary

				Table 4. Offsets retired							
							Eligible Quantity	Eligible Quantity	Eligible Quantity used	Percentage of total (%)	
Project Description	Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	(tCO2 -e) (total quantity retired) ***	banked for future reporting periods	for this reporting period claim		
Carbon Conscious Carbon Capture Project 1	ACCU	ANREU	21/08/2024	8355776898 - 8355778092 See screenshot in Appendix D	2022 - 2023	1195	1195	1141	54	26.6%	
Nyaliga Fire Project	ACCU	ANREU	21/08/2024	8331537588 - 8331539581 See screenshot in Appendix D	2021 - 2022	1994	1994	1916	78	38.4%	
Carbon Conscious Carbon Capture Project 2	ACCU	ANREU	17/03/2025	8356961293 - 8356962064 See screenshot in Appendix D	2022 - 2023	772	772	701	71	35.0%	
Katingan Peatland Restoration and Conservation Project	vcu	Vента		12730-430611652-430613505-VCS-VCU-263-VER-ID-14-1477- 01012020-31122020-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206& h=283857	01/01/2020 - 31/12/2020	1854	1854	1854	0	0.0%	
Carbon Conscious Carbon Capture Project 2	ACCU	ANREU		8356964362 - 8356964526 See screenshot in Appendix D	2022 - 2023	165	165	165	0	0.0%	
Katingan Peatland Restoration and Conservation Project	vcu	Verra	14/03/2025	12730-430618176-430618200-VCS-VCU-263-VER-ID-14-1477- 0101020-31122020-0 https://registry.verra.org/myModule/rpt/myrpt.asp?r=206& h=283865	01/01/2020 - 31/12/2020	25	25	25	0	0.0%	
			•		TOTAL Eligil	ble Quantity used for	this reporting period claim		203		
	TOTAL Eligible Quantity banked for future reporting periods										

^{*} If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

Offset surrender note:

The remaining offsets—1141, 1916, 701, 1854, 165 and 25 — originated from the listed registry in the Offsets Summary Table and have been allocated to other buildings. Two offsets from 8356964362 - 8356964526 and one offset from 12730-430618176-430618200-VCS-VCU-263-VER-ID-14-1477-01012020-31122020-0 have been banked for future use.

^{**} Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra biodiversity credits are not eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

^{***} Eligible Quantity is the total Climate Active <u>eligible</u> quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

Large-scale Generation certificates	1395

^{*} LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information											
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity (MWh)	Quantity used for this reporting period (MWh)	Quantity banked for future reporting (MWh)	Fuel source	Location
8886 - 60 Castlereagh Street Sydney-Q1 2024	LGC	REC	31/05/2024	4046-4483	SRPVNSW1	2023	438	438	0	Solar	NSW
9324 - 60 Castlereagh Street Sydney-Q1 2024	LGC	REC	16/08/2024	18890-18892	SRPXNS42	2023	3	3	0	Solar	NSW
9325 - Wellington Solar Farm - Solar - NSW	LGC	REC	16/08/2024	5544-5842	SRPVNSW1	2023	299	299	0	Solar	NSW
9922 - West Wyalong Solar Farm - Solar - NSW	LGC	REC	3/12/2024	128940-129238	SRPXNSAO	2024	299	299	0	Solar	NSW
10111 - West Wyalong Solar Farm - Solar - NSW	LGC	REC	31/01/2025	12393-12748	SRPXNSAO	2024	356	356	0	Solar	NSW
			1,395								

5. Minimum energy efficiency requirements not met (please refer to section 4.2.2 & 4.2.3 of the NABERS Carbon Neutral Technical Guidance Document for more details)

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment can be made

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment cannot be made

a) Why the minimum NABERS Energy rating cannot be achieved.

b) Why a commitment cannot be made to achieve the rating within three (3) years.

c) What the building's emissions reduction strategy is in accordance with Section 2.4 of the Climate Active Carbon Neutral Standard for Buildings.

Amount of renewable electricity to be purchased to bring carbon emissions intensity (kgCO2e/sqm) of the rated energy to the equivalent of the minimum NABERS Energy rating requirement

0 kWh

Evidence of purchase of this renewable electricity -

Appendix A: Electricity Summary

Electricity emissions are calculated using market-based approach

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach				
Total renewables (onsite and offsite) (cell D45)	1,718,708	kWh		
Mandatory * (RET) (cell D32)	323,708	kWh		
LGCs voluntarily surrendered (cell D36+D37)	1,395,000	kWh		
GreenPower voluntarily purchased (cell D34)	0	kWh		
Onsite renewable energy consumed (cell D41+D43)	0	kWh		
Onsite renewable energy exported (cell D40)	0	kWh		
Total residual electricity (cell D44)	-11,387	kWh		
Percentage renewable electricity – (cell D46)	100.00%			
Market Based Approach Emissions Footprint (cell M44)	-10,362	$\mathbf{kgCO}_{2}\text{-}\mathbf{e}$		
Location Based Approach				
Location Based Approach Emissions Footprint (cell L38)	1,246,344	kgCO ₂ -e		

Note

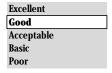
^{*} Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Waste Data Quality

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 36.86% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:



Appendix C: Refrigerant assessment details

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

Method 1 - Estimation based on a default annual leakage rate

Method 2 - Approximation based on records of top-ups"

Refrigerant emissions make up 0.00% of this claim's total emissions.

Refrigerant emissions were assessed as follows:

Assessment method	Refrigerant emissions calculated per method (t CO2-e)
Method 1	0.00
Method 2	0.00
Total	0.00

Appendix D: Screenshots of offsets purchased

 Transaction ID
 AU35465

 Current Status
 Completed (4)

 Status Date
 21/08/2024 15:09:13 (AEST) 21/08/2024 05:09:13 (GMT)

 Transaction Type
 21/08/2024 05:09:13 (GMT)

 Transaction Initiator
 Suart, Benjamin Mathew Clarke

 Transaction Apprever
 Roddiff, Nathen Slephen

 Comment
 Retired by Desus on behaff of its managed portfolio for the purpose of Climate Active certification in FY24

Transferring Account

Account AU-2321

Account Name Carbon Financial Services Pty Ltd.

Account Holder Carbon Financial Services Pty. Ltd. Acquiring Account

Account AU-106

Account Name Australia Voluntary Cencellation
Account
Account Holder Commonwealth of Australia

Transaction Blocks

 Party
 Type
 Transaction Type
 Original CP
 Current CP
 ERF Project ID
 NGER Facility ID
 NGER Facility Name
 Safeguard
 Kyoto Project #
 Vintage
 Expiry Date
 Esrial Range
 Quantity

 AU
 NACCJ
 Voluntery ACCU Carcellotion
 2022-23
 8,355,776,092
 1,195

Transaction Status History

AUSSADS

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

Transaction ID AU39965
Current Status Completed (4)

Status Date 17/03/2025 14:51:31 (AEDT) 17/03/2025 03:51:31 (GMT)

Transaction Type Cancellation (4)
Transaction Initiator Nathalia, Griselda
Transaction Approver Doen-Lockyer, Jenny

Comment Retired by Dexus on behalf of its managed portfolio for the purpose of Climate Active certification in FY25

Transferring Account

Account AU-2977 Number

Account Name South Pole Australia Financial

Services Pty Ltd

Account Holder South Pole Australia Financial

Services Pty Ltd

Acquiring Account

Account AU-1068 Number

Account Name Australia Voluntary Cancellation

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Account

Account Holder Commonwealth of Australia

Transaction Blocks

Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			EOP100638					2022-23		8,356,961,293 - 8,356,962,064	772

Transaction Details

Transaction details appear below.

Transaction Successfully Approved

 Transaction ID
 AU39975

 Current Status
 Completed (4)

Status Date 17/03/2025 15:16:00 (AEDT) 17/03/2025 04:16:00 (GMT)

Transaction Type Cancellation (4)
Transaction Initiator Nathalia, Griselda
Transaction Approver Doan-Lockyer, Jenny

Comment Retired by Dexus on behalf of its managed portfolio for the purpose of Climate Active certification in FY25

Transferring Account

Account AU-2977

Number

Account Name South Pole Australia Financial

Services Pty Ltd

Account Holder South Pole Australia Financial

Services Pty Ltd

Acquiring Account

Account AU-1068

Number

Account Name Australia Voluntary Cancellation

Account

Account Holder Commonwealth of Australia

Transaction Blocks

Pa	rty Iv	ype	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KA	ACCU	Voluntary ACCU Cancellation			EOP100638					2022-23		8,356,964,362 - 8,356,964,526	165

___Report end ___