

# PUBLIC DISCLOSURE STATEMENT

OFFICE SOLUTIONS IT PTY LTD

ORGANISATION CERTIFICATION FY2023–24

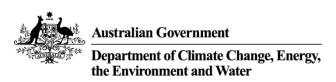
# Climate Active Public Disclosure Statement







NAME OF CERTIFIED ENTITY	Office Solutions IT Pty Ltd
REPORTING PERIOD	1 July 2023 – 30 June 2024 Arrears report
DECLARATION	To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.
	James Sutton Managing Director 14 January 2025



Public Disclosure Statement documents are prepared by the submitting organisation. The material in the Public Disclosure Statement document represents the views of the organisation and do not necessarily reflect the views of the Commonwealth. The Commonwealth does not guarantee the accuracy of the contents of the Public Disclosure Statement document and disclaims liability for any loss arising from the use of the document for any purpose.

Version 9.

## 1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	617 tCO <sub>2</sub> -e
CARBON OFFSETS USED	100% VCUs
RENEWABLE ELECTRICITY	N/A
CARBON ACCOUNT	Prepared by: Office Solutions IT Pty Ltd
TECHNICAL ASSESSMENT	7 December 2022 Winton Evers Ecoprofit Management Pty Ltd Next technical assessment due: 7 December 2025

#### Contents

1.	Certification summary	3
2.	Certification information	4
3.	Emissions boundary	5
4.	Emissions reductions	7
5.	Emissions summary	8
6.	Carbon offsets	. 10
7. Re	enewable Energy Certificate (REC) Summary	. 11
Арре	endix A: Additional Information	. 12
Арре	endix B: Electricity summary	. 13
Арре	endix C: Inside emissions boundary	. 16
Appe	endix D: Outside emissions boundary	. 17

#### 2. CERTIFICATION INFORMATION

#### **Description of organisation certification**

This Climate Active Carbon Neutral certification for Organisations covers the Australian and international business operations of Office Solutions IT Pty Ltd, ABN 24 623 379 135.

This Public Disclosure Statement represents the financial year 1 July 2023 to 30 June 2024.

The carbon account has been prepared in accordance with the Climate Active Carbon Neutral Standard for Organisations. This entails using recognised emission factors and methods for carbon accounting published in Australia, such as the National Greenhouse Accounts (NGA) Factors, and the work of the international corporate accounting and reporting standard The Greenhouse Gas Protocol.

The greenhouse gasses included in the carbon account are the seven gasses reported under the Kyoto Protocol: carbon dioxide (CO2), methane (CH4), nitrous oxide (N2O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF6) and nitrogen trifluoride (NF3). These gasses are expressed in carbon dioxide equivalents (CO2-e), providing the ability to present greenhouse gas emissions as one unit.

Office Solutions IT has calculated its carbon inventory to include all its emissions. The Organisation certification does not include services; this is a Climate Active certification for Organisations.

#### Organisation description

Office Solutions IT (ABN 24 623 379 135) is an Australian Managed Services Provider servicing businesses Australia wide and internationally. With offices located in Western Australia, Victoria and the Philippines, we provide IT Support and Services utilising best-of-breed technology.

Office Solutions has calculated its carbon inventory to include all its emissions, including international operations. The emissions operational boundary has been defined based on the operational control approach.

We cover all aspects of IT including Helpdesk, Cyber Security, Cloud based services, Communications, vCIO services as well as Hardware and Software procurement. With over 26 years supporting businesses with their IT, we continue to learn and grow to enable businesses to unlock their potential and kick goals with IT to smile about.

## 3.EMISSIONS BOUNDARY

#### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

Quantified emissions have been assessed as relevant and are quantified in the carbon inventory.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

#### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

#### Inside emissions boundary

#### Quantified

Electricity (domestic and international)

ICT Services and Equipment

Business vehicle travel

Employee commuting

Domestic and International Air Travel

Domestic and International Accommodation

Building accommodation services

Professional services

Working from home

Cleaning and Chemicals

Office equipment and supplies

Postage, courier and freight

Stationary energy

Waste disposed to landfill

Refrigerants

Water

#### Non-quantified

## Outside emission boundary

#### **Excluded**

Warehoused inventory

Contractor vehicle use

Shared office space (Melbourne)

#### 4. EMISSIONS REDUCTIONS

#### **Emissions reduction strategy**

Office Solutions IT is committed to reducing absolute emissions wherever possible and practical, and aims to reduce CO2-e intensity per \$million revenue by 45% by 2030, from our FY2021-22 base year. To facilitate this, we are seeking to:

#### 1. Scope 1 emissions:

Reduce operational travel emissions by incentivising staff use of smaller vehicles, low emission or zero emission vehicles.

#### 2. Scope 2 emissions:

Increase the use of solar energy for electricity generation and install LED lighting throughout our company headquarters in Perth.

#### 3. Scope 3 emissions:

OSIT will encourage staff to conduct meetings via teleconference rather than in person to reduce the need for air travel. Any airfares purchased for essential meetings will be carbon neutral by including the purchase of carbon offsets with the ticket purchase.

Implement a Net-Zero preferred-purchasing policy developed in October 2022. The new purchasing policy will require OSIT team members to seek out goods and services in our upstream supply chains who are committed to Net Zero emissions and certification through Climate Active (or equivalent international certification)

Reduce employee commuting emissions through:

- encouraging public transport and carpooling
- installing electric vehicles chargers
- access to free car parking for employees that drive electric vehicles.

We will continue proactively working to identify further opportunities to reduce our carbon emissions.

#### **Emissions reduction actions**

Office Solutions IT CO2-e intensity per \$million revenue was down 5.3% in FY24, compared to FY23.

We implemented the following emissions reduction activities:

- · Reduced business travel, through greater use of teleconferencing
- Secured a WA Government Charge Up EV Charging Grant, to install electric vehicle charging stations at Office Solutions IT's head office in Perth

## **5.EMISSIONS SUMMARY**

#### **Emissions over time**

Emissions since base year					
		Total tCO₂-e (without uplift)	Total tCO₂-e (with uplift)		
Base year/ Year 1:	2021–22	500	510		
Year 2:	2022–23	559	565		
Year 3:	2023–24	617	617		

#### Significant changes in emissions

Office Solutions IT's overall emissions have increased due to business growth, including electricity for a new office leased in the Philippines and inclusion of water as an emissions source, however, there are no significant changes to emissions to disclose.

## Use of Climate Active carbon neutral products, services, buildings or precincts

N/A

٠

### **Emissions summary**

The electricity summary is available in Appendix B. Electricity emissions were calculated using a location-based approach.

Emission category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities	0.00	0.00	11.34	11.34
Cleaning and chemicals	0.00	0.00	6.38	6.38
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Construction materials and services	0.00	0.00	0.00	0.00
Electricity – Australian	0.00	54.41	4.11	58.52
Electricity – International	0.00	17.93	2.53	20.46
Food	0.00	0.00	0.00	0.00
Horticulture and agriculture	0.00	0.00	0.00	0.00
ICT services and equipment	0.00	0.00	52.36	52.36
Machinery and vehicles	0.00	0.00	0.00	0.00
Office equipment and supplies	0.00	0.00	13.08	13.08
Postage, courier and freight	0.00	0.00	35.41	35.41
Products	0.00	0.00	0.00	0.00
Professional services	0.00	0.00	90.30	90.30
Refrigerants	2.77	0.00	0.00	2.77
Roads and landscape	0.00	0.00	0.00	0.00
Stationary energy (gaseous fuels)	0.00	0.00	0.00	0.00
Stationary energy (liquid fuels)	0.00	0.00	0.00	0.00
Stationary energy (solid fuels)	0.00	0.00	0.00	0.00
Transport (air)	0.00	0.00	80.22	80.22
Transport (land and sea)	24.47	0.00	196.93	221.39
Waste	0.00	0.00	15.29	15.29
Water	0.00	0.00	5.01	5.01
Working from home	0.00	0.00	3.96	3.96
Total emissions (tCO <sub>2</sub> -e)	27.24	72.34	516.91	616.49

#### **Uplift factors**

## 6.CARBON OFFSETS

#### Eligible offsets retirement summary

#### Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Verified Carbon Units (VCUs)	617	100.00%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
Grid Interactive Solar Photovoltaic Power Project in Gujarat	VCU	Verra Registry	16/12/2024	14279- 568312670- 568313286-VCS- VCU-1491-VER- IN-1-1413- 01012021- 31122021-0	2021	617	0	0	617	100.00%

#### **Co-benefits**

## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

Renewable Energy Certificate (REC) summary

## APPENDIX A: ADDITIONAL INFORMATION

#### APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

#### Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

#### Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the location-based approach.

Market Based Approach	Activity Data (kWh)	Emissions (kg CO <sub>2</sub> -e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	58,099	0	36%
Total non-grid electricity	58,099	0	36%
LGC purchased and retired (kWh) (including PPAs)	0	0	0%
GreenPower	0	0	0%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	19,218	0	12%
Residual electricity	83,442	75,933	0%
Total renewable electricity (grid + non grid)	77,317	0	48%
Total grid electricity	102,661	75,933	12%
Total electricity (grid + non grid)	160,759	75,933	48%
Percentage of residual electricity consumption under operational control	100%		
Residual electricity consumption under operational control	83,442	75,933	
Scope 2	74,273	67,588	
Scope 3 (includes T&D emissions from consumption under operational control)	9,170	8,344	
Residual electricity consumption not under operational control	0	0	
Scope 3	0	0	

Total renewables (grid and non-grid)	48.09%
Mandatory	11.95%
Voluntary	0.00%
Behind the meter	36.14%
Residual scope 2 emissions (t CO <sub>2</sub> -e)	67.59
Residual scope 3 emissions (t CO <sub>2</sub> -e)	8.34
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	67.59
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	8.34
Total emissions liability (t CO <sub>2</sub> -e)	75.93
Figures may not sum due to rounding. Renewable percentage can be above 100%	

Location-based approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	100%	(kWh)	Scope 2 Emissions (kgCO <sub>2</sub> -e)	Scope 3 Emissions (kgCO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kgCO <sub>2</sub> -e)
ACT	0	0	0	0	0	0
NSW	0	0	0	0	0	0
SA	0	0	0	0	0	0
VIC	0	0	0	0	0	0
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	102,661	102,661	54,410	4,106	0	0
TAS	0	0	0	0	0	0
Grid electricity (scope 2 and 3)	102,661	102,661	54,410	4,106	0	0
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	58,099	58,099	0	0		
TAS	0	0	0	0		
Non-grid electricity (behind the meter)	58,099	58,099	0	0		
Total electricity (grid + non grid)	160,759					

Residual scope 2 emissions (t CO <sub>2</sub> -e)	54.41
Residual scope 3 emissions (t CO <sub>2</sub> -e)	4.11
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	54.41
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	4.11
Total emissions liability	58.52

Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
Climate Active earbon neutral electricity is not renewable electricity	Those electricity emissions have been	effect by another Climate

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.

Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0

Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

#### Non-quantified emission sources

There are no non-quantified sources in the emission boundary.

#### Data management plan for non-quantified sources

## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

#### **Excluded emission sources**

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

- 1. <u>Size</u> The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
- 2. <u>Influence</u> The responsible entity has the potential to influence the reduction of emissions from a particular source.
- 3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
- 4. Stakeholders Key stakeholders deem the emissions from a particular source are relevant.
- Outsourcing The emissions are from outsourced activities previously undertaken within the
  organisation's boundary, or from outsourced activities typically undertaken within the boundary for
  comparable organisations.

## **Excluded emissions sources summary**

Emission sources tested for relevance	Size	Influence	Risk	Stakeholders	Outsourcing	Justification
Warehoused inventory	N	N	N	N	N	Influence: We have limited influence in this source, it is driven by customer requirements  Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest  Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.  Outsourcing: Not applicable (this is not an outsourced activity)
Shared office space (Melbourne)	N	N	N	N	N	Influence: We have limited influence in this source  Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest  Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.  Outsourcing: Not applicable (this is not an outsourced activity)
Contractor vehicle use	N	N	N	N	N	Size: Emissions from this source are immaterial  Influence: We have limited influence in this source, it is driven by customer requirements  Risk: There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest  Stakeholders: Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business.  Outsourcing: Not applicable (this is not an outsourced activity)



