



# **PUBLIC DISCLOSURE STATEMENT**

**WARAKIRRI ASSET MANAGEMENT  
ORGANISATION CERTIFICATION  
FY2023–24**

Australian Government

# Climate Active Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY	Warakirri Asset Management
REPORTING PERIOD	Financial year 1 July 2023 – 30 June 2024 Arrears report
DECLARATION	<p><i>To the best of my knowledge, the information provided in this public disclosure statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.</i></p> <p><i>Signature here</i></p> <p>Name of signatory Position of signatory Date</p>



**Australian Government**

**Department of Climate Change, Energy,  
the Environment and Water**

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Version 9.

# 1.CERTIFICATION SUMMARY

TOTAL EMISSIONS OFFSET	906 tCO <sub>2</sub> -e
CARBON OFFSETS USED	33% ACCUs, 67% VCUs
RENEWABLE ELECTRICITY	100%
CARBON ACCOUNT	Prepared by: Anthesis Australia
TECHNICAL ASSESSMENT	November 2023 (FY23) Anthesis Australia (Previously Ndevr Environmental PTY LTD) Next technical assessment due: FY26

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## 2. CERTIFICATION INFORMATION

### Description of organisation certification

This organisation certification is for the business operations of Warakirri Asset Management Ltd (WAM), ABN 33 057 529 370, and its subsidiary Flinders Investment Partners Pty Ltd (FIP), ABN 91 639 796 160.

The emissions inventory in this Public Disclosure Statement has been developed in accordance with the Climate Active Carbon Neutral Standard for Organisations using the operational control approach. Financed emissions have been excluded as they have been assessed as not relevant according to the relevance test. Furthermore, this certification does not cover any of the services provided by WAM.

This Public Disclosure Statement includes information for FY2023-24 reporting period.

### Organisation description

Warakirri is an asset management firm established in 1993 with specialist investment offerings across multiple asset classes, including agriculture, equities, cash, and specialised U.S real estate.

Warakirri is one the most diverse specialist Australian agriculture investment managers for institutional and wholesale investors and has been a leader in agricultural investment management for over 25 years. Warakirri offers a range of diversified (buy lease) agriculture funds, as well as managing own and operate agriculture portfolios for institutional investors under the Aurora Dairies and Warakirri Cropping brands.

In addition to its agriculture capabilities, Warakirri partners with other specialist asset managers to deliver a range of investment solutions including Flinders Investment Partners to manage Australian small company equities; Northcape Capital to manage Australian equities, global equities and emerging market equities; and Mesirow Financial to provide access to currency management solutions and US real estate.

Warakirri is headquartered in Melbourne and is 100% owned by its directors and employees. Warakirri Asset Management and Flinders Investment Partners operated from three different offices in FY24; the headquarters on level 17, 140 William Street, Melbourne, VIC 3000 and a co-working space on level 36 Governor Philip Tower Sydney, NSW 2000 which shifted to level 2 Quay Quarter Tower, Sydney NSW 2000 from the 30th of June 2023.

In total, Warakirri employed around 84.4 FTE during FY24.

The following subsidiary is also included within this certification. With the exception of Flinders Investment partners of which Warakirri has an equity stake, none of our investment partners, investment funds, agriculture portfolios or underlying managers are included within the scope of this certification as they operate as separate entities.

The following subsidiaries are also included within this certification:

Legal entity name	ABN	ACN
Flinders Investment Partners	91 639 796 160	

## 3.EMISSIONS BOUNDARY

### Inside the emissions boundary

All emission sources listed in the emissions boundary are part of the carbon neutral claim.

**Quantified emissions** have been assessed as relevant and are quantified in the carbon inventory. This may include emissions that are not identified as arising due to the operations of the certified entity, however are **optionally included**.

**Non-quantified emissions** have been assessed as relevant and are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. All material emissions are accounted for through an uplift factor. Further detail is available at Appendix C.

### Outside the emissions boundary

**Excluded emissions** are those that have been assessed as not relevant to an organisation's operations and are outside of its emissions boundary or are outside of the scope of the certification. These emissions are not part of the carbon neutral claim. Further detail is available at Appendix D.

## Inside emissions boundary

### Quantified

Accommodation and facilities  
Climate Active carbon neutral products and services  
Electricity  
Food  
ICT services and equipment  
Office equipment and supplies  
Postage, courier and freight  
Professional services  
Stationary energy (gaseous fuels)  
Transport (air)  
Transport (land and sea)  
Waste  
Water  
Working from home

### Non-quantified

N/A

### Optionally included

N/A

## Outside emission boundary

### Excluded

Financed emissions

## 4.EMISSIONS REDUCTIONS

### Emissions reduction strategy

Warakirri is committed to, and continually working towards reducing its impact on the environment and is focused on moving its business operation functions to be more sustainable, with a current goal of reducing all emissions by 15% by the year 2030 compared to its 2021 base year. The organisation is currently in a growth phase as it seeks to expand its diversity of clients and assets under management and given this growth trajectory, is likely to place additional pressures on emissions. In this context, we commit to becoming more efficient and reducing emissions by 15% on a Full Time Employee (FTE) basis.

Warakirri is also a signatory to the United Nations Principles of Responsible Investment and recognises the importance of responsible investing. We believe that companies with strong ESG standards can better meet society's long-term expectations by contributing to the sustainable development of the environment in which they operate.

Our aim is to operate in a sustainable way and are targeting the following actions to reduce our operational carbon footprint:

#### Company Vehicles:

- Collect actual data activity on company vehicles through odometer readings or GPS tracking to improve the accuracy of our emissions and to help analyse and optimise company car usage.
- Investigate the potential procurement of Electric Vehicles and/or hybrid vehicles as part of our company fleet.

#### Electricity

- Working with building management to transition to 100% renewable energy by 2025 for our Melbourne head office, either through sourcing the electricity from 100% Green Power or carbon neutral sources.
- Reduce the electricity consumption of our Melbourne head office by reviewing lighting and investigating upgrades and more efficient usage by 2028.

#### Professional Services

- Prioritise the procurement of good and services from carbon neutral suppliers by 2027.

#### Business travel / Working arrangements:

- Opt-in for economy class flights for 100% of our domestic flights.
- Engage with accommodation suppliers with a certified carbon neutral service or evaluate the need of hotel rating decrease.
- Where airlines have the option to offset, purchase carbon-offsets for 100% of our domestic flights

and for 50% of our international flights in 2025 and beyond.

- Continued promotion of flexible working arrangements to support our people to work from home, reducing employee travel and advocating for video conferences where possible to reduce travel.
- Encouraging employees to commute to work using active transport. Ensuring end-of-trip facilities at offices are accessible for all employees.
- Promoting the use of online filing and use of electronic files to reduce paper consumption across the business.

Further information on our FY24 sustainability performance is available in our 2024 [Sustainability Report](#).

## **Emissions reduction actions**

- Warakirri used certified carbon neutral products or services from Anthesis Australia (formerly Ndevr Environmental), Telstra and Australia Post. This represents a reduction of 5.88 tonnes of CO<sub>2</sub>e.
- For FY2024, electricity at our Melbourne head office is 100% renewable energy through the purchase of LGCs for the building. This represents a reduction of 81 tonnes of CO<sub>2</sub>e.
- Business services emissions saw a reduction of 13.2% in FY24 due to a decrease in spending
- In FY2024 we saw a reduction in business travel related emissions from 343.6 tonnes CO<sub>2</sub>e to 187.1 tonnes CO<sub>2</sub>e due to a better data management system.



## 5.EMISSIONS SUMMARY

### Emissions over time

Emissions since base year			
		Total tCO <sub>2</sub> -e (without uplift)	Total tCO <sub>2</sub> -e (with uplift)
Base year/ Year 1:	2020–21 (true-up report)	637.20	N/A
Year 2:	2021–22	877.50	N/A
Year 3:	2022–23	1,094.93	N/A
Year 4	2023-24	905.50	N/A

### Significant changes in emissions

Significant changes in emissions			
Emission source	Previous year emissions (t CO <sub>2</sub> -e)	Current year emissions (t CO <sub>2</sub> -e)	Reason for change
<b>Business services</b>	307.78	267.06	Decrease in expenses from FY23 to FY24 by 13.23% resulting in a decrease in emissions

### Use of Climate Active carbon neutral products, services, buildings or precincts

Certified brand name	Product/Service/Building/Precinct used
Anthesis Australia	Consulting
Qantas Airways Limited	Flights

## Emissions summary

The electricity summary is available in Appendix B. Electricity emissions were calculated using a market-based approach.

Emissions Category	Scope 1 emissions (tCO <sub>2</sub> -e)	Scope 2 emissions (tCO <sub>2</sub> -e)	Scope 3 emissions (tCO <sub>2</sub> -e)	Total emissions (t CO <sub>2</sub> -e)
Accommodation and facilities	0.00	0.00	15.50	15.50
Climate Active carbon neutral products and services	0.00	0.00	0.00	0.00
Electricity	0.00	0.00	0.00	0.00
Food	0.00	0.00	36.80	36.80
ICT services and equipment	0.00	0.00	44.37	44.37
Office equipment and supplies	0.00	0.00	5.14	5.14
Postage, courier and freight	0.00	0.00	0.33	0.33
Professional services	0.00	0.00	504.56	504.56
Stationary energy (gaseous fuels)	4.29	0.00	0.33	4.63
Transport (air)	0.00	0.00	187.14	187.14
Transport (land and sea)	12.85	0.00	44.78	57.63
Waste	0.00	0.00	10.24	10.24
Water	0.00	0.00	0.41	0.41
Working from home	0.00	0.00	38.76	38.76
<b>Total emissions (tCO<sub>2</sub>-e)</b>	<b>17.14</b>	<b>0.00</b>	<b>888.36</b>	<b>905.50</b>

## Uplift factors

N/A

## 6. CARBON OFFSETS

### Eligible offsets retirement summary

Offsets retired for Climate Active certification

Type of offset unit	Quantity used for this reporting period	Percentage of total units used
Australian Carbon Credit Units (ACCUs)	300	33.11%
Verified Carbon Units (VCUs)	606	66.89%

Project name	Type of offset unit	Registry	Date retired	Serial number	Vintage	Total quantity retired	Quantity used in previous reporting periods	Quantity banked for future reporting periods	Quantity used for this reporting period	Percentage of total used this reporting period
The Russas Project	VCU	Verra Registry	18/12/2024	<a href="#">12074-380781601-380782206-VCS-VCU-352-VER-BR-14-1112-01012017-31122017-1</a>	2017	606	0	0	606	66.89%
Jawoyn Fire 2	ACCU	ANREU	20/12/2024	8,330,504,732 - 8,330,505,031	2021-22	300	0	0	300	33.11%

# Co-benefits

## Jawoyn Fire 2

The Jawoyn Fire Project is an Australian government-approved carbon credit initiative that generates ACCUs by reducing wildfires through controlled savanna burning. This project not only reduces harmful emissions but also protects wildlife and delivers significant social, cultural, and economic benefits to Indigenous Australians.

The project employs traditional fire management techniques, combined with modern technology, to conduct early dry season burns. This approach helps prevent late-season wildfires, reduces overall carbon emissions, and protects important ecosystems and cultural sites. The Jawoyn Association, which manages the project, reinvests revenue from carbon credits into further fire management, job creation, and training for landowners and custodians.

The Jawoyn Fire Project is part of a broader effort that includes collaboration with other ranger groups in Arnhem Land. This partnership has successfully demonstrated how traditional fire management can reduce greenhouse gas emissions and has been recognized under the Australian Federal Government's Carbon Farming Initiative. The project continues to transform fire management practices, preserve the environment, and improve the lives of Indigenous communities.

### ACCUs cancellation screenshot (8,330,504,732 - 8,330,505,031)

Transaction ID	AU38362												
Current Status	Completed (4)												
Status Date	20/12/2024 13:15:45 (AEDT) 20/12/2024 02:15:45 (GMT)												
Transaction Type	Cancellation (4)												
Transaction Initiator	Stuart, Benjamin Matthew Clarke												
Transaction Approver	Rockliff, Nathan Stephen												
Comment	Cancelled on behalf of Warakirri Asset Management for its FY24 Climate Active Organisational Certification												
Transferring Account					Acquiring Account								
Account Number	AU-2321				Account Number	AU-1068							
Account Name	Carbon Financial Services Pty. Ltd.				Account Name	Australia Voluntary Cancellation Account							
Account Holder	Carbon Financial Services Pty. Ltd.				Account Holder	Commonwealth of Australia							
Transaction Blocks													
Party	Type	Transaction Type	Original CP	Current CP	ERF Project ID	NGER Facility ID	NGER Facility Name	Safeguard	Kyoto Project #	Vintage	Expiry Date	Serial Range	Quantity
AU	KACCU	Voluntary ACCU Cancellation			ERF102021					2021-22		8,330,504,732 - 8,330,505,031	300
Transaction Status History													
Status Date					Status Code								
20/12/2024 13:15:45 (AEDT)					Completed (4)								
20/12/2024 02:15:45 (GMT)													
20/12/2024 13:15:45 (AEDT)					Proposed (1)								
20/12/2024 02:15:45 (GMT)													
20/12/2024 13:15:45 (AEDT)					Account Holder Approved (97)								
20/12/2024 02:15:45 (GMT)													
20/12/2024 12:59:48 (AEDT)					Awaiting Account Holder Approval (95)								
20/12/2024 01:59:48 (GMT)													

The Russas Project

Russas project (REDD(+))  
Brazil, Acre

**Objective:** Halting deforestation and protecting the rich biodiversity of the forests along the southern banks of the Valparaíso River in Acre, Brazil.

**Avoided emissions:** Protection of about 42,000 hectares of tropical forest, preventing stored CO<sub>2</sub> from being released into the atmosphere and contributing to global warming.

**Advantages:**

- Mitigate climate change: The project has already avoided 5,354 hectares of forest loss, contributing to the mitigation of climate change by preserving vital carbon sinks.
- Sustain biodiversity: Through the projects, various species of flora and fauna are preserved, including the southern tamandua and the greater long-nosed armadillo.
- Socio-economic development: The project creates jobs, improves educational infrastructure and enhances community health and hygiene through the construction of 35 sanitation facilities, alongside health education initiatives including dental care.



**Country:** Brazil

**Project type:**  
Reduction - Forest conservation

**Standard:**  
VCS

**Vintage:**  
2017

**Co-benefits:**



## 7. RENEWABLE ENERGY CERTIFICATE (REC) SUMMARY

### Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

<b>1. Large-scale Generation certificates (LGCs)*</b>	<b>93</b>
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\* LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the LRET, GreenPower, and jurisdictional renewables.

Project supported by LGC purchase	Project location	Eligible unit type	Registry	Surrender date	Accreditation code	Certificate serial number	Generation year	Fuel source	Quantity (MWh)
Cherry Tree Wind Farm – VIC	VIC, Australia	LGC	REC Registry	8 August 2024	WD00VC38	1666-1759*	2024	Wind	93
<b>Total LGCs surrendered this report and used in this report</b>									<b>93</b>

\*LGCs procured through embedded network by building manager for Melbourne office, located at 140 William Street, Melbourne, VIC 3000, as the building purchases 100% renewable energy on behalf of all clients.

## APPENDIX A: ADDITIONAL INFORMATION

N/A

## APPENDIX B: ELECTRICITY SUMMARY

There are two international best-practice methods for calculating electricity emissions – the location-based method and the market-based method. Reporting electricity emissions under both methods is called dual reporting.

Dual reporting of electricity emissions is useful, as it provides different perspectives of the emissions associated with a business's electricity usage.

Location-based method:

The location-based method provides a picture of a business's electricity emissions in the context of its location, and the emissions intensity of the electricity grid it relies on. It reflects the average emissions intensity of the electricity grid in the location (State) in which energy consumption occurs. The location-based method does not allow for any claims of renewable electricity from grid-imported electricity usage.

Market-based method:

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

For this certification, electricity emissions have been set by using the **market-based approach**.



Market Based Approach Summary			
Market Based Approach	Activity Data (kWh)	Emissions (kg CO <sub>2</sub> -e)	Renewable Percentage of total
Behind the meter consumption of electricity generated	0	0	0%
<b>Total non-grid electricity</b>	<b>0</b>	<b>0</b>	<b>0%</b>
LGC purchased and retired (kWh) (including PPAs)	93,000	0	98%
GreenPower	0	0	0%
Climate Active certified - Precinct/Building (voluntary renewables)	0	0	0%
Climate Active certified - Precinct/Building (LRET)	0	0	0%
Climate Active certified - Precinct/Building jurisdictional renewables (LGCs surrendered)	0	0	0%
Climate Active certified - Electricity products (voluntary renewables)	0	0	0%
Climate Active certified - Electricity products (LRET)	0	0	0%
Climate Active certified - Electricity products jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LGCs surrendered)	0	0	0%
Jurisdictional renewables (LRET) (applied to ACT grid electricity)	0	0	0%
Large Scale Renewable Energy Target (applied to grid electricity only)	17,793	0	19%
Residual electricity	-15,744	-14,327	0%
<b>Total renewable electricity (grid + non grid)</b>	<b>110,793</b>	<b>0</b>	<b>117%</b>
<b>Total grid electricity</b>	<b>95,049</b>	<b>0</b>	<b>117%</b>
<b>Total electricity (grid + non grid)</b>	<b>95,049</b>	<b>0</b>	<b>117%</b>
Percentage of residual electricity consumption under operational control	32%		
<b>Residual electricity consumption under operational control</b>	<b>-5,002</b>	<b>-4,552</b>	
Scope 2	-4,452	-4,052	
Scope 3 (includes T&D emissions from consumption under operational control)	-550	-500	
<b>Residual electricity consumption not under operational control</b>	<b>-10,742</b>	<b>-9,775</b>	
Scope 3	-10,742	-9,775	

<b>Total renewables (grid and non-grid)</b>	<b>116.56%</b>
<b>Mandatory</b>	<b>18.72%</b>
<b>Voluntary</b>	<b>97.84%</b>
<b>Behind the meter</b>	<b>0.00%</b>
<b>Residual scope 2 emissions (t CO<sub>2</sub>-e)</b>	<b>-4.05</b>
<b>Residual scope 3 emissions (t CO<sub>2</sub>-e)</b>	<b>-10.28</b>
<b>Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.00</b>
<b>Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO<sub>2</sub>-e)</b>	<b>0.00</b>
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>0.00</b>

Figures may not sum due to rounding. Renewable percentage can be above 100%

Location Based Approach Summary						
Location Based Approach	Activity Data (kWh) total	Under operational control			Not under operational control	
Percentage of grid electricity consumption under operational control	32%	(kWh)	Scope 2 Emissions (kg CO <sub>2</sub> -e)	Scope 3 Emissions (kg CO <sub>2</sub> -e)	(kWh)	Scope 3 Emissions (kg CO <sub>2</sub> -e)
ACT	0	0	0	0	0	0
NSW	2,815	894	608	45	1,921	1,402
SA	0	0	0	0	0	0
VIC	92,234	29,303	23,149	2,051	62,931	54,121
QLD	0	0	0	0	0	0
NT	0	0	0	0	0	0
WA	0	0	0	0	0	0
TAS	0	0	0	0	0	0
<b>Grid electricity (scope 2 and 3)</b>	<b>95,049</b>	<b>30,197</b>	<b>23,757</b>	<b>2,096</b>	<b>64,852</b>	<b>55,523</b>
ACT	0	0	0	0		
NSW	0	0	0	0		
SA	0	0	0	0		
VIC	0	0	0	0		
QLD	0	0	0	0		
NT	0	0	0	0		
WA	0	0	0	0		
TAS	0	0	0	0		
<b>Non-grid electricity (behind the meter)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Total electricity (grid + non grid)</b>	<b>95,049</b>					

Residual scope 2 emissions (t CO <sub>2</sub> -e)	23.76
Residual scope 3 emissions (t CO <sub>2</sub> -e)	57.62
Scope 2 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	23.76
Scope 3 emissions liability (adjusted for already offset carbon neutral electricity) (t CO <sub>2</sub> -e)	57.62
<b>Total emissions liability (t CO<sub>2</sub>-e)</b>	<b>81.38</b>

#### Operations in Climate Active buildings and precincts

Operations in Climate Active buildings and precincts	Electricity consumed in Climate Active certified building/precinct (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their building or precinct certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the building/precinct under the market-based method is outlined as such in the market-based summary table.		

#### Climate Active carbon neutral electricity products

Climate Active carbon neutral electricity product used	Electricity claimed from Climate Active electricity products (kWh)	Emissions (kg CO <sub>2</sub> -e)
N/A	0	0
Climate Active carbon neutral electricity is not renewable electricity. These electricity emissions have been offset by another Climate Active member through their electricity product certification. This electricity consumption is also included in the market based and location-based summary tables. Any electricity that has been sourced as renewable electricity by the electricity product under the market-based method is outlined as such in the market-based summary table.		

## APPENDIX C: INSIDE EMISSIONS BOUNDARY

### Non-quantified emission sources

The following emissions sources have been assessed as relevant, are captured within the emissions boundary, but are not measured (quantified) in the carbon inventory. They have been non-quantified due to one of the following reasons:

1. **Immaterial** <1% for individual items and no more than 5% collectively
2. **Cost effective** Quantification is not cost effective relative to the size of the emission but uplift applied.
3. **Data unavailable** Data is unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.
4. **Maintenance** Initial emissions non-quantified but repairs and replacements quantified.

Relevant non-quantified emission sources	Justification reason
N/A	

### Data management plan for non-quantified sources

Refrigerants: non-quantified due to immateriality.

There are no non-quantified sources in the emission boundary that require a data management plan.

## APPENDIX D: OUTSIDE EMISSIONS BOUNDARY

### Excluded emission sources

The below emission sources have been assessed as not relevant to this organisation's operations and are outside of its emissions boundary. These emissions are not part of the carbon neutral claim. Emission sources considered for relevance must be included within the certification boundary if they meet two of the five relevance criteria. Those which only meet one condition of the relevance test can be excluded from the certification boundary.

Emissions tested for relevance are detailed below against each of the following criteria:

1. **Size** The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions.
2. **Influence** The responsible entity has the potential to influence the reduction of emissions from a particular source.
3. **Risk** The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.
4. **Stakeholders** Key stakeholders deem the emissions from a particular source are relevant.
5. **Outsourcing** The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.

## Excluded emissions sources summary

Emission sources tested for relevance						Justification
	Size	Influence	Risk	Stakeholders	Outsourcing	
Financed emissions	Y	N	N	N	N	<p><b>Size:</b> The emissions source is likely to be large.</p> <p><b>Influence:</b> We do not have the potential to influence the emissions from this source.</p> <p><b>Risk:</b> There are no relevant laws or regulations that apply to limit emissions specifically from this source, the source does not create supply chain risks, and it is unlikely to be of significant public interest.</p> <p><b>Stakeholders:</b> Key stakeholders, including the public, are unlikely to consider this a relevant source of emissions for our business and comparable organisations do not typically undertake this activity within their boundary.</p> <p><b>Outsourcing:</b> We have not previously undertaken this activity within our emissions boundary</p>



An Australian Government Initiative

