Climate Active Carbon Neutral certification

Public Disclosure Statement







THIS DOCUMENT WILL BE MADE PUBLICLY AVAILABLE

Responsible entity name: DEXUS Wholesale Property Limited

Building / Premises name: Kings Square 1, Perth

Building Address: 556 Wellington St, Perth, WA 6000

Corresponding NABERS Energy

Rating number

OF37375

This building Kings Square 1, Perth

has been Certified Carbon Neutral (Base Building) NABERS against the Australian Government's Climate Active Carbon Neutral Standard for Buildings (the Standard) for the rating period 18/3/2024 to 17/3/2025 The carbon neutral certification is valid until 07/6/2026.

Total emissions offset	112 tCO2-e
Offsets bought	0.00% ACCUs, 42.86% VCUs, 0.00% CERs, 0.00% VERs, 0.0% RMUs
Renewable electricity	100.00% of electricity is from renewable sources

Emissions Reduction Strategy

Kings Square 1, Perth

Expires 7th of June 2026

Reporting Year Period	
The rating period / reporting year	18/03/2024
12 consecutive months of data used to calculate the NABERS Star rating.	to
	17/03/2025

1. Carbon Neutral Information

1A Introduction:

Dexus is committed to maintaining net zero emissions across its managed portfolio. Preserving net zero delivers decisive climate action for our planet, enhances our vision and customer proposition for intelligent, sustainable workspaces, and ensures we will be ready for other opportunities, including supporting our customers on their journey.

1B Emission sources within certification boundary

Table 1. Emissions Boundary	V	
The Building has achieved Carbon	Base Building; or	
Neutral Certification for the	Whole Building.	
The Responsible Entity has defined a set building's emissions boundary (in terms of geographic boundary, building operations, relevance & materiality) as including the following emission sources		Scope 1: Refrigerants, Gas/Fuels Scope 2: Electricity Scope 3: Gas/Fuels & Electricity, Water, Waste, Wastewater.

Table 2. Declaration of excluded emissions

All emissions sources within the geographic boundary of the building that are excluded from the emissions boundary of this claim are declared below.

Emissions sources not included in this carbon neutral claim

Description & justification of the exclusion

2. Emissions Summary

Table 2. Emissions Source – Summary	t CO₂ −e
Scope 1: Refrigerants	0.0
Scope 1: Natural gas	22.0
Scope 1: Diesel	2.5
Scope 2: Electricity	0.0
Scope 3: Natural gas	1.8
Scope 3: Diesel	0.6
Scope 3: Electricity	0.0
Scope 3: Waste	60.3
Scope 3: Water and Wastewater	24.6
Other Scope 1,2 and 3 emissions	0.0
Total Emissions	112

^{*}The emissions associated with these Products and Services have been offset on their behalf. A list of these can be found on the Climate Active website:

https://www.climateactive.org.au/buy-climate-active/certified-brands

3. Carbon Offsets Summary

				Table 4. Offsets retired						
							Eligible Quantity	Eligible Quantity	Eligible Quantity used	Percentage of
Project Description Type of offset units	Registry	Date retired	Serial numbers / Hyperlink*	Vintage	Quantity **	(tCO2 -e) (total quantity retired) ***	banked for future reporting periods	for this reporting period claim	total (%)	
Carbon Conscious Carbon Capture Project 1	KACCU	ANREU	21/08/2024	8,355,778,149 - 8,355,779,073	2022/23	925	925	0	7	6.3%
carbon conscious carbon capture froject f	nicee .			See screenshot in Appendix D	2022/20					
Carbon Conscious Carbon Capture Project 1	KACCU	ANREU	21/08/2024	8,355,779,074 - 8,355,779,679	2022/23	606	606	0	26	23.2%
Carbon Conscious Carbon Capture Froject 1				See screenshot in Appendix D	LULL/ LJ					
Carbon Conscious Carbon Capture Project	KACCU	ANREU	17/03/2025	8,356,962,104 - 8,356,962,947	2022/23	844	844	0	10	8.9%
2	MACCO	ANKEU	17/03/2023	See screenshot in Appendix D						
	vcu	Verra	14/03/2025	12730-429872180-429872970-VCS-VCU-263-VER-ID-14-1477-	- 2020	791	791	0	48	42.9%
Katingan Peatland Restoration and				01012020-31122020-0						
Conservation Project	VC0	vena	14/03/2023	https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&						
				h=283851						
Aak Puul Ngantam Savanna Burning	KACCU	ANREU	16/08/2025	9,001,527,522 - 9,001,529,784	2023/24	2263	2263		21	18.8%
(Indigenous-led)	MACCU	AINREU	10/08/2025	See screenshot in Appendix D	2023/24	2203	4203	2	41	10.8%
TOTAL Eligible Quantity used for this reporting period claim							this reporting period claim		112	
TOTAL Eligible Quantity banked for future reporting period						or future reporting periods	2			

^{*} If a hyperlink is not feasible, please send NABERS a screenshot of retirement, or attach as an appendix.

Offset surrender note.

Offsets are part of bulk purchase. Remainder of offsets are used for other sites in the portfolio, hence, cannot be banked for future reporting for this site. As a result, column J won't match with the sum of offsets banked for future reporting period (column K) and sum of offsets used for this reporting period (column L).

^{**} Quantity is defined as the number of offsets purchased, regardless of eligibility. For example, Yarra Yarra Violution the eligible under Climate Active unless they are stapled to eligible offsets. Therefore the quantity of the Yarra Yarra credits could be entered here, however 0 would be put in the eligible quantity column.

^{***} Eligible Quantity is the total Climate Active eligible quantity purchased. For all eligible offsets, this is the same number as per the quantity cell.

4. Renewable Energy Certificate (REC) Summary

Renewable Energy Certificate (REC) summary

The following RECs have been surrendered to reduce electricity emissions under the market-based reporting method.

Large-scale Generation certificates (Cs)*	1237

^{*} LGCs in this table only include those surrendered voluntarily (including through PPA arrangements), and does not include those surrendered in relation to the Large-scale Renewable Energy Target (LRET), GreenPower, and jurisdictional renewables.

Table 6. REC information											
Project supported by REC purchase	Eligible units	Registry	Surrender date	Certificate serial number	Accreditation code (LGCs)	REC creation date	Quantity (MWh)	Quantity used for this reporting period (MWh)	Quantity banked for future reporting (MWh)	Fuel source	Location
Warradarge Wind Farm - Wind - WA	LGC	REC	29/04/2024	265766-266044	WD00WA24	2023	279	43	0	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC	9/08/2024	25901-26172	WD00WA24	2024	272	272	0	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC	3/12/2024	136253-136474	WD00WA24	2024	222	222	0	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC	5/02/2025	193583-193898	WD00WA24	2024	316	316	0	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC	14/02/2025	287094-287104	WD00WA24	2024	11	11	0	Wind	WA
Warradarge Wind Farm - Wind - WA	LGC	REC	29/04/2025	474491-474909	WD00WA24	2024	419	354	65	Wind	WA
Warradarge Wind Farm - Wind - WA	IGC	REC	29/04/2024	266702- 266827	WD00WA24	2023	126	19	0	Wind	WA
	Total LGCs surrendered this report and used in this report 1,237										

IGC surrender note:

Banked LGCs quantity is 0 for the certificate numbers (265766-266044, and 266702-266827) because the remainder of LGCs were used in previous reporting period.

5. Minimum energy efficiency requirements not met (please refer to section 4.2.2 & 4.2.3 of the NABERS Carbon Neutral Technical Guidance Document for more details)

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment can be made -

Justification from Assessor/Customer where the minimum NABERS Energy rating is not achieved, and a commitment cannot be made -

a) Why the minimum NABERS Energy rating cannot be achieved.

b) Why a commitment cannot be made to achieve the rating within three (3) years.

c) What the building's emissions reduction strategy is in accordance with Section 2.4 of the Climate Active Carbon Neutral Standard for Buildings.

Amount of renewable electricity to be purchased to bring carbon emissions intensity (kgCO2e/sqm) of the rated energy to the equivalent of the minimum NABERS Energy rating requirement

Evidence of purchase of this renewable electricity -

kWh

Appendix A: Electricity Summary

Electricity emissions are calculated using market-based approach

Market-based method

The market-based method provides a picture of a business's electricity emissions in the context of its renewable energy investments. It reflects the emissions intensity of different electricity products, markets and investments. It uses a residual mix factor (RMF) to allow for unique claims on the zero emissions attribute of renewables without double-counting.

Marked Based Approach					
Total renewables (onsite and offsite) (cell D45)	1,514,851	kWh			
Mandatory * (RET) (cell D32)	277,851	kWh			
LGCs voluntarily surrendered (cell D36+D37)	1,237,000	kWh			
GreenPower voluntarily purchased (cell D34)	0	kWh			
Onsite renewable energy consumed (cell D41+D43)	0	kWh			
Onsite renewable energy exported (cell D40)	0	kWh			
Total residual electricity (cell D44)	-11,330	kWh			
Percentage renewable electricity – (cell D46)	100.00%				
Market Based Approach Emissions Footprint (cell M44)	-10,311	kgCO ₂ -e			
Location Based Approach					
Location Based Approach Emissions Footprint (cell L38)	1,037,429	kgCO ₂ -e			

Note

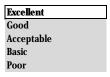
^{*} Voluntary - contributions from LGCs voluntarily surrendered (including via Power Purchase Agreements) and GreenPower purchases.

Appendix B: Waste Data Quality

For all Climate Active Carbon Neutral claims made via the NABERSpathway, the quality of waste data is evaluated to determine the accuracy and integrity of the calculated emissions from the building's waste. Waste data quality is categorised into one of five tiers ranging from poor to excellent.

Emissions from waste make up 53.82% of this claim's total emissions

The quality of waste emissions data for this claim is categorised as:



Appendix C: Refrigerant assessment details

Refrigerant emissions represent the global warming potential of refrigerant gases lost to atmosphere from the building's airconditioning and/or refrigeration equipment. There are two methods for accounting for refrigerant emissions, including:

Method 1 - Estimation based on a default annual leakage rate

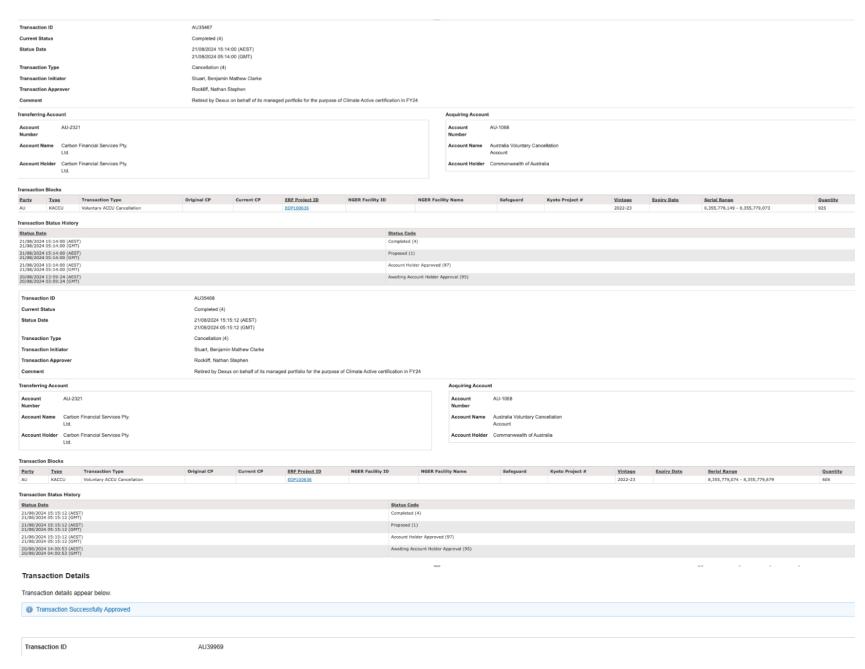
Method 2 - Approximation based on records of top-ups"

Refrigerant emissions make up 0.00% of this claim's total emissions.

Refrigerant emissions were assessed as follows:

Assessment method	Refrigerant emissions calculated per method (t CO2-e)				
Method 1	0.00				
Method 2	0.00				
Total	0.00				

Appendix D: Screenshots of offsets purchased



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Current Status Completed (4)

Status Date 17/03/2025 14:56:37 (AEDT)

17/03/2025 03:56:37 (GMT)

Transaction Type Cancellation (4) Transaction Initiator Nathalia, Griselda Transaction Approver Doan-Lockyer, Jenny

Comment Retired by Dexus on behalf of its managed portfolio for the purpose of Climate Active certification in FY25

Transferring Account

Account

Number

South Pole Australia Financial Account Name Services Pty Ltd

Account Holder South Pole Australia Financial

Services Pty Ltd

Acquiring Account

Account Number

> Account Name Australia Voluntary Cancellation

Account Holder Commonwealth of Australia

Transaction Blocks

Original CP ERF Project ID NGER Facility ID NGER Facility Name Safeguard Kyoto Project # Quantity Party Type Transaction Type Current CP Vintage **Expiry Date** Serial Range KACCU Voluntary ACCU Cancellation EOP100638 2022-23 8,356,962,104 - 8,356,962,947

Transaction ID AU43330 **Current Status** Completed (4)

Status Date 16/08/2025 00:57:42 (AEST)

15/08/2025 14:57:42 (GMT)

Transaction Type Cancellation (4) Transaction Initiator Nathalia, Griselda **Transaction Approver** Zhou, Tom Yi Shang

Comment Dexus Property Services Pty - Retired by Dexus on behalf of its managed portfolio for the purpose of Climate Active certification in FY25

Fransferring Account

Account AU-2977

South Pole Australia Financial Account Name

Services Pty Ltd

Account Holder South Pole Australia Financial

Services Pty Ltd

Acquiring Account

Account Number

AU-1068 Account Name Australia Voluntary Cancellation

Account

Account Holder Commonwealth of Australia

Transaction Blocks

Original CP Current CP NGER Facility ID NGER Facility Name Safeguard Party Type Transaction Type **ERF Project ID** Kyoto Project # <u>Vintage</u> Serial Range Quantity KACCU Voluntary ACCU Cancellation EOP100972 2023-24 9,001,527,522 - 9,001,529,784 2,263

_Report end ___